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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, October 6, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1  
47-029-00045-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: PARK, TOM LINSON  
U.S. WELL NUMBER: 47-029-00045-00-00  
Vertical Plugging  
Date Issued: 10/6/2023

Promoting a healthy environment.

10/06/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date \_\_\_\_\_, 20\_\_\_\_  
2) Operator's  
Well No. PARK, TOM LINSON 1  
3) API Well No. 47-029 - CC045

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well type:  Gas  Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
If "Gas, Injection"  or Underground storage \_\_\_\_\_) Deep \_\_\_\_\_ / Shallow

5) Location: 891' Watershed Tomlinson Run  
Clay County Hancock Quadrangle East Liverpool South

6) Well owner: Linkwood - DEP Paid Plugging Contract WVDEP 7) Designated Agent H. Jason Harmon  
601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Operator: Strader Gover 9) Plugging Contractor  
2525 West Alexander Rd Name Coastal Drilling East, LLC  
Valley Grove WV 26060 Address 130 Meadow Ridge Road  
Mt. Morris, Pennsylvania 15349

10) Well owner certifies that the manner of plugging this well is as follows:  
**Please see attached "Plugging Prognosis" for well work procedure.**

RECEIVED  
Office Of Oil and Gas  
SEP 13 2023  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can begin.

Work order number: \_\_\_\_\_ Date 9-12-2023  
Inspector Gayne Knitowski, Digitally signed by Gayne Knitowski, Inspector  
Date: 2023.09.12 09:47:33 -0400

10/06/2023

*Handwritten scribble*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. HAN-45

Oil or Gas Well GAS

Company John T. Galey  
 Address 2615 Grant Bldg. Pittsburgh, Pa.  
 Farm Conservation Commission Acres 766  
 Location (waters) Tomlinson Run  
 Well No. 1 Elev. 891 D.F.  
 District Clay County Hancock  
 The surface of tract is owned in fee by Conservation Commission of W.Va. Address Charleston, W. Va.  
 Mineral rights are owned by Conservation Commission of W. Va. Address Charleston, W. Va.  
 Drilling commenced June 15, 1944  
 Drilling completed August 26, 1944  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	16'	16'	
10	382'	382'	Size of
8 1/4	768'	none	
6 1/2			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 35 FEET 12 INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
sand & gravel			0	15			
sand	light	hard	15	25	water	15-25	
slate	dark		25	35			
coal			35	36			
clay & slate	light		36	45			
lime, broken			45	318			
sand, broken			318	335			
slate			335	418			
shells	gray		418	429			
slate			429	480			
lime shells			480	560			
lime shells & hard sand			560	571			
slate			571	638			
shells	gray		638	696			
slate	black		696	718			S.L.M. Herea
sand	gray		718	767	gas	724-728	
slate & shells			767	892			
slate	red		892	908			
slate	gray		908	1027			
shells			1027	1055			
slate & shells			1055	1086			
slate	brown		1086	1100			
slate	gray		1100	1180			
shells	light		1180	1220			
slate	gray		1220	1264			
shells	light		1264	1300			
slate	gray		1300	1820			
shells	brown		1820	1841			
slate	gray		1841	2006			
shells			2006	2085			
slate			2085	2150			
lime shells			2150	2325			
slate			2325	2420			
sandy shells			2420	2440			
slate			2440	3895			
shale	brown		3895	3930			
shale	black		3930	4382	gas pocket 3961, 4245, 4250, 4274, 4354, 4356, 4362, 4370		
lime shell			4382	4385	4374 blow out		



*Handwritten signature*

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
shells	black		4385	4398			
lime			4398	4604			reduced hole 4604
sand	white		4604	4619	show oil salt water	4615 4619	filled to 250'
	Black						<i>Note filled with red clay from 4619 to 4500</i>
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						<i>One plug of 20' cement at 4500</i>
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						<i>Red clay 4500 - 4382</i>
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						<i>rod plug and 20' cement at 4382</i>
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						
	Black						

DRAINAGE DISTRICT OF WINGERS Date Sept 10 1941

APPROVED *John J. Galley* Owner

By (Title)



"A Shaft Drillers International Company"

Coastal Drilling East LLC • 130 Meadow Ridge Road, Mt. Morris, PA 15349

Phone 304-291-0175 Fax 304-413-0061

## PLUGGING PROGNOSIS

Park, Tom Linson 1  
Hancock County, WV  
District, Clay  
API # 47-029-00045

BY: Hunter Deremer  
DATE: 08/10/2023

### CURRENT STATUS:

Elevation @ 891'  
TD: 4619'  
Drilled in 1944

13" Casing @ 16'  
10" Casing @ 382'  
8 1/4" Casing @ 768' (none left in well)

Fresh Water @ 15'-25'  
Coal @ 35'-36'  
Gas @ 724'-728', 3961', 4243', 4250', 4274', 4354', 4356', 4362', 4370', 4374'  
Oil @ 4615'  
Salt Water @ 4619'

Hole filled with red clay, wood plugs, and cement to an estimated depth of 4362'

1. Notify State Inspector, **Strader Gower 304-993-6188**, 48 hours prior to commencing operations.
2. Conduct Tailgate Safety Meeting. Complete JSA's as required.
3. Check pressures on all casing with a gauge. Blow down well into a grounded tank with secure line.
4. MIRU. Begin plugging and abandonment operations, Load 10" casing with fresh water. Check TD w/wireline. Notify WV OGO inspector.
5. Attempt to work 10" casing by pulling with 150% of string weight. If unable to pull go to step 6, if able go to step 9.
6. RU Wireline. Run CBL on 10" casing from 382' - surface. Determine free point on 10" casing.
7. Notify WV OGO inspector to discuss perforations and cut schedule.
8. TIH w. tubing to 4362', set a Class L cement plug from 4362' to free point on 10" casing. TOOH w. tubing. WOC. Tag TOC.
9. Cut 10" csg. at free point. TOOH with 10" casing. Discuss perforation schedule if needed with OGO inspector.
10. TIH w. tubing to 382', set 382' Class L cement plug from 382' to surface. TOOH w. tubing. WOC. Tag TOC.
11. Top off well to surface with solid cement as needed.
12. Erect monument with API#, date plugged, and company name.
13. Reclaim location and road to WV-DEP specifications.  
\*6% Gel Spacers may be omitted and replaced with Class L cement plugs.

RECEIVED  
Office Of Oil and Gas  
SEP 13 2023  
WV Department of  
Environmental Protection

Gayne Knitowski,  
Inspector

Digitally signed by Gayne  
Knitowski, Inspector  
Date: 2023.09.12 09:41:47  
-04'00'

10/06/2023

1) Date: \_\_\_\_\_  
2) Operator's Well Number  
PARK, TOM LINSON 1  
3) API Well No.: 47 - 029 - 00045

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Samuel Morris, Park Director</u>	Name _____
Address <u>Tomlinson Run State Park</u>	Address _____
<u>PO Box 97</u>	
(b) Name <u>New Manchester, WV 26056</u>	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Samuel Morris, Park Director</u>
	Address <u>Tomlinson Run State Park</u>
	<u>PO Box 97</u>
(c) Name _____	Name <u>New Manchester, WV 26056</u>
Address _____	Address _____
6) Inspector <u>Strader Gower</u>	(c) Coal Lessee with Declaration
Address <u>2525 West Alexander Rd</u>	Name _____
<u>Valley Grove, WV 26060</u>	Address _____
Telephone <u>304-993-6188</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - DEP Paid Plugging Contract WVDEP  
 By: Matthew A. Yearsley *Matthew A. Yearsley*  
 Its: Coastal Drilling East, LLC, Plugging Contractor  
 Address 130 Meadow Ridge Road  
Mt. Morris, Pennsylvania 15349  
 Telephone 304-291-0175

Subscribed and sworn before me this 14<sup>th</sup> day of August 2023  
 \_\_\_\_\_ Notary Public  
 My Commission Expires August 17, 2025

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

RECEIVED  
Office Of Oil and Gas  
SEP 13 2023  
WV Department of Environmental Protection

10/06/2023

**SURFACE OWNER WAIVER**

Operator's Well  
Number

PARK, TOM LINSON 1

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator listed on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**  
**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57th St. SE  
Charleston, WV 25304  
(304) 926-6150

**Time limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may wish to file by mail to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued a short time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well permit number and well number and the approximate location of the proposed well site including district and county names as well as any other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The proposed well work sediment control plan is not adequate or effective;
- 3) The proposed well work would encroach on publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The proposed well work has committed a substantial violation of a previous permit or a substantial violation of one of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation.

If you are denied a permit for the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I, \_\_\_\_\_, hereby read and understand the instructions to surface owners and that I have received copies of a Notice and Application for a Permit to Plug and Abandon on Forms WW-4A and WW-4B, and a survey plat.

I hereby state that I have no objection to the planned work described in these materials, and I have no objection to the use of these materials.

FOR EXECUTION BY AN INDIVIDUAL: TOM LINSON  
ETC.

FOR EXECUTION BY A CORPORATION:

Samuel Munn

Date 9/16/23 Name \_\_\_\_\_

By \_\_\_\_\_  
Its \_\_\_\_\_

\_\_\_\_\_ Date \_\_\_\_\_

Signature

Date

**10/06/2023**



API No. 47-029-00045  
Farm Name \_\_\_\_\_  
Well No. PARK, TOM LINSON 1

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator, as noted on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received. An acknowledgment should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code of Laws in detail on obverse side of this application.

NOTE: If said well is to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging permit" the reverse of this plugging permit.

**WAIVER**

I, the undersigned well operator \_\_\_\_\_ / owner  / lessee \_\_\_\_\_ / of the coal under this well location has examined the proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location. In addition, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 9/16/23

Sam Miller  
By: \_\_\_\_\_  
Its \_\_\_\_\_

**SURFACE OWNER WAIVER**

Operator's Well  
Number

PARK, TOM LINSON 1

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may wish to check with the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued as requested.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county name, township, location. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The proposed well work sediment control plan is not adequate or effective;
- 3) The work would occur on publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The permit applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation.

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I have read the materials, including the instructions to surface owners and that I have received copies of a Notice and Application for a Permit to Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I hereby state that I have no objection to the planned work described in these materials, and I have no objection to the permit being issued on those materials.

FOR EXECUTION BY AN INDIVIDUAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

Samuel Munn  
Signature

Date 9/16/23 Name \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_

\_\_\_\_\_  
Date

Signature

Date  
**10/06/2023**

API No. 47-029-00045  
Farm Name \_\_\_\_\_  
Well No. PARK, TOM LINSON 1

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed or delivered, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code of West Virginia in detail on obverse side of this application.

NOTE: If you wish said well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner  / lessee \_\_\_\_\_ / of the coal under this well location has examined and approved plugging work order. The undersigned has no objection to the work proposed to be done at this location provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 9/16/23

Sam Merri  
By: \_\_\_\_\_  
Its \_\_\_\_\_

UNLIMITED ENERGY SERVICES, LLC  
264 INDUSTRIAL PARK ROAD  
JANE LEW, WEST VIRGINIA 26378



9589 0710 5270 0615 5197 65  
9589 0710 5270 0615 5197 65

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and	\$
Sent To	Samuel Morris, Park Director
Street and Apt. No.	Tomlinson Run State Park
City, State, ZIP+4®	PO Box 97 New Manchester, WV 26056

Postmark  
Here

Samuel Morris, Park Director  
Tomlinson Run State Park  
PO Box 97  
New Manchester, WV 26056



9590 9402 7364 2028 0258 21

2. Article Number (Transfer from service label)

9589 0710 5270 0615 5197 65

PS Form 3811, July 2020 PSN 7530-02-000-9053

EG23103 PARK, TOMLINSON 00045  
- Plugging Permit Packet

RECEIVED  
Office Of Oil and Gas  
SEP 13 2023  
WV Department of  
Environmental Protection

10/06/2023

Samuel Morris, Park Director  
Tomlinson Run State Park  
PO Box 97  
New Manchester, WV 26056

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Restricted Delivery

Domestic Return Receipt

WW-9  
(5/16)

API Number 47 - 029 - 00045  
Operator's Well No. PARK, TOM LINSON 1

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - DEP Paid Plugging Contract WVDEP OP Code \_\_\_\_\_

Watershed (HUC 10) Tomlinson Run Quadrangle East Liverpool South

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes. Gel will be circulated from tank through well bore and returned back to tank.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water gel and/or cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? Meadowfill, Landfill-permit #SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Matthew A. Yearsley*  
Company Official (Typed Name) Matthew A. Yearsley  
Company Official Title Operations Manager

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SEP 13 2023

WV Department of  
Environmental Protection

Subscribed and sworn before me this 14<sup>th</sup> day of August

*Mike Savage*

Notary Public

My commission expires August 17, 2025



10/06/2023

Proposed Revegetation Treatment: Acres Disturbed Less than 1 acre Prevegetation pH \_\_\_\_\_

Lime \_\_\_\_\_ tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		<u>Fescue</u>	<u>30</u>
		<u>Clover</u>	<u>5</u>
		<u>Contractor Mix</u>	<u>10</u>

Attach:

Maps(s) of road, location, pH and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area (in acres), of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by \_\_\_\_\_  
Signature of Inspector

Comments: No pits will be used. Remove oil & gas production debris [i.e., pumpjack, production tank(s), pipe, gas meter(s)] from the site. Properly reclaim, seed, and mulch all disturbed areas to DEP standards.

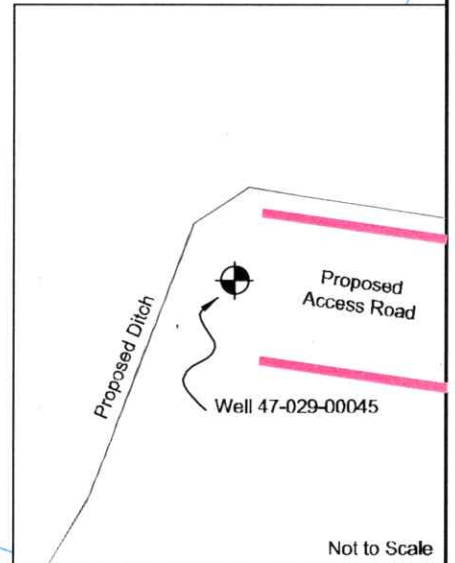
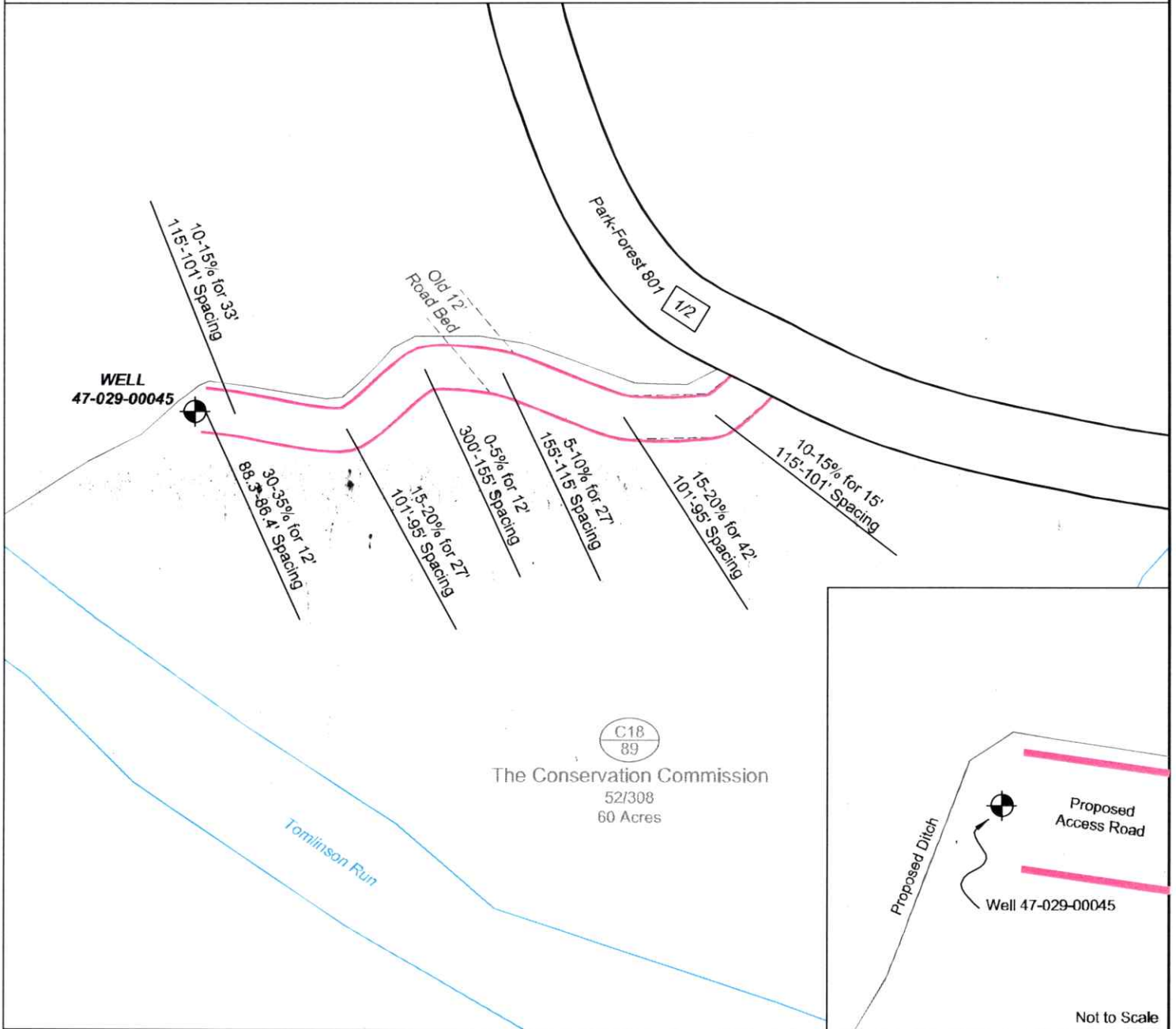
Title: Inspector Date: 9-12-2023

Field Review:  Yes  No

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Environmental Protection

WW-9

EG23079 (47-029-00045)



C18  
89  
The Conservation Commission  
52/308  
60 Acres

Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 5/2012.

Entrances upon county/state roads shall be maintained in accordance with WV D.O.T. regulations, however, separate permits may be required by the WV D.O.T.

Sediment basins (traps) and appropriate erosion control barriers are to be constructed at all culverts and cross-drains as required in the aforementioned Erosion and Sediment Control Field Manual. Where field conditions dictate, alternative erosion control measures shall be enacted as required.

Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan.

DRAWN BY: Asa Dick

DATE: August 30, 2023



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**

P.O. BOX 438  
BIRCH RIVER, WV 26610  
PH: (304) 649-8606  
FAX: (304) 649-8608

1-800-482-8606

ACCESS ROAD

PAVED ROAD

Office Of Oil and Gas

OLD ROAD BED

SEP 13 2023

WATERWAY

WV Department of Environmental Protection

PROPOSED DITCH

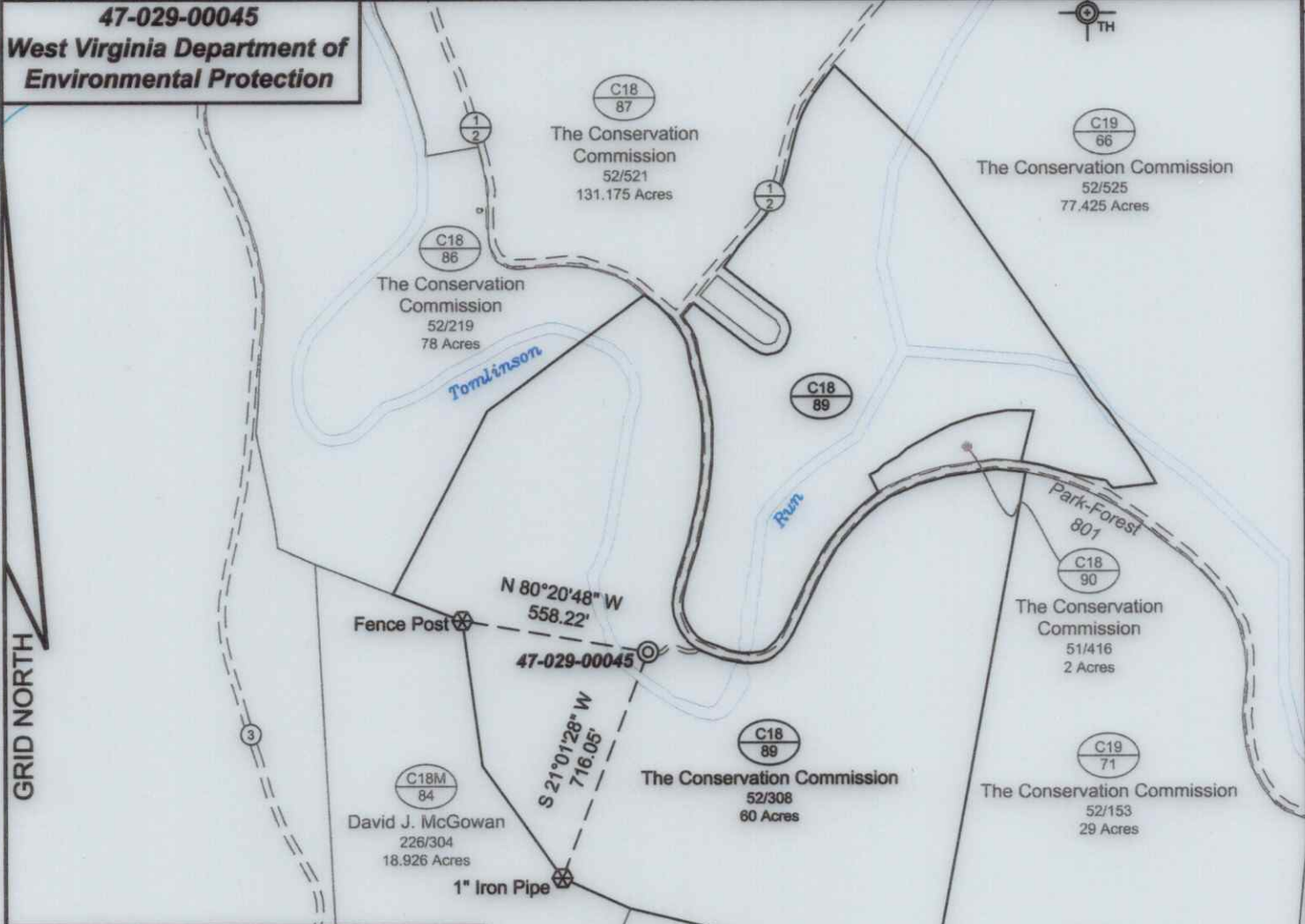
EXISTING WELL LOCATION

10/06/2023

TH: 2552' LAT: 40-32-30

TH: 187' LON: 80-35-00

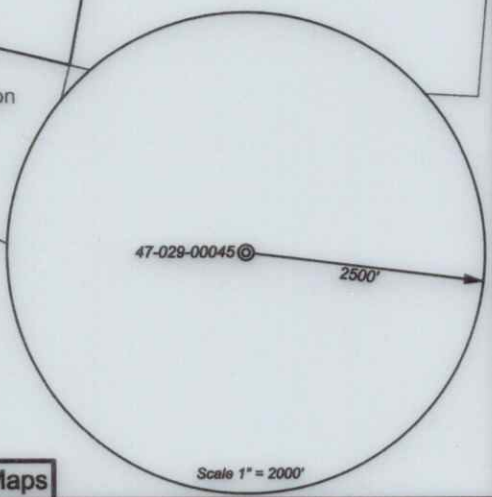
47-029-00045  
West Virginia Department of  
Environmental Protection



**Notes:**  
 47-085-01290 coordinates are  
 NAD 83 N: 745,345.51 E: 1,664,834.44  
 NAD 83 Lat: 40.541154 Long: -80.592515  
 NAD 83 UTM N: 4,487,902.63 E: 534,506.75  
 West Virginia Coordinate system of 1983 (North Zone)  
 based upon Differential GPS Measurements.  
 Plat orientation, corner and well ties are based upon  
 the grid north meridian.  
 Well location references are based upon the grid north  
 meridian.  
 UTM coordinates are NAD83, Zone 17, Meters.

- ⊙ Existing Gas Well
- ⊙ Located Corner, as noted
- Surface Tract Lines
- - - Reference Line
- - - - Access Road
- - - - - Center of Railroad
- - - - - Creek or Drain

(⊙) Denotes Location of Well on United States Topographic Maps



*I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.*

*Ben R. Singleton*  
 P.S. 2092



SEAL

FILE NO: 255-23  
 DRAWING NO: 47-029-00045  
 SCALE: 1" = 500'  
 MINIMUM DEGREE OF ACCURACY: 1:2500  
 PROVEN SOURCE OF ELEVATION: NGS CORS Station

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: September 11 20 23  
 OPERATOR'S WELL NO.: 47-029-00045  
 API WELL NO  
 47 - 029 - 00045  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
 LOCATION: ELEVATION: 898.2' WATERSHED Tomlinson Run QUADRANGLE: East Liverpool South  
 DISTRICT: Clay COUNTY: Hancock  
 SURFACE OWNER: The Conservation Commission ACREAGE: 80  
 ROYALTY OWNER: LEASE NO: ACREAGE:  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Unknown ESTIMATED DEPTH: Unknown

10/06/2023

WELL OPERATOR: Unknown - DEP Paid Plugging Contract WVDEP DESIGNATED AGENT: H. Jason Harmon  
 ADDRESS: 601 57th Street ADDRESS: 601 57th Street  
 Charleston, WV 25304 Charleston, WV 25304



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEC - 8 1978

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. Non 45

Oil or Gas Well

Company Jordan A. Galy  
Address 2115 West 10th, Pittsburgh Pa  
Farm Randerson Park

Well No. 1  
District Chap County Marion

Drilling commenced \_\_\_\_\_  
Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.

Block pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
18			Kind of Packer
13			
10			Size of
8 1/2			
6 1/2			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks Flow answer to memo of Nov. 16, 78  
This well has a 10" x 12" sarge on it. The well  
is not hooked up to produce

Dec 6, 78

John Galy

DISTRICT WELL INSPECTOR

10/06/2023

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Office of Oil and Gas  
SEP 15 2023  
WV Department of Environmental Protection

029-45

10/06/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION  
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. Base 45

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Order J. J. J. J.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>21.15 West Hill Pittsburg Pa</u>	Size		
Farm <u>Brookside Park</u>	10			
Well No. <u>1</u>	13			Size of _____
District <u>Chap</u> County <u>Newark</u>	10			
Drilling commenced _____	8 1/4			Depth: set _____
Drilling completed _____ Total depth _____	6 3/4			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Stock pressure _____ lbs _____ hrs.	CASING CEMENTED _____ SIZE _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

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SEP 18 2023

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Environmental Protection

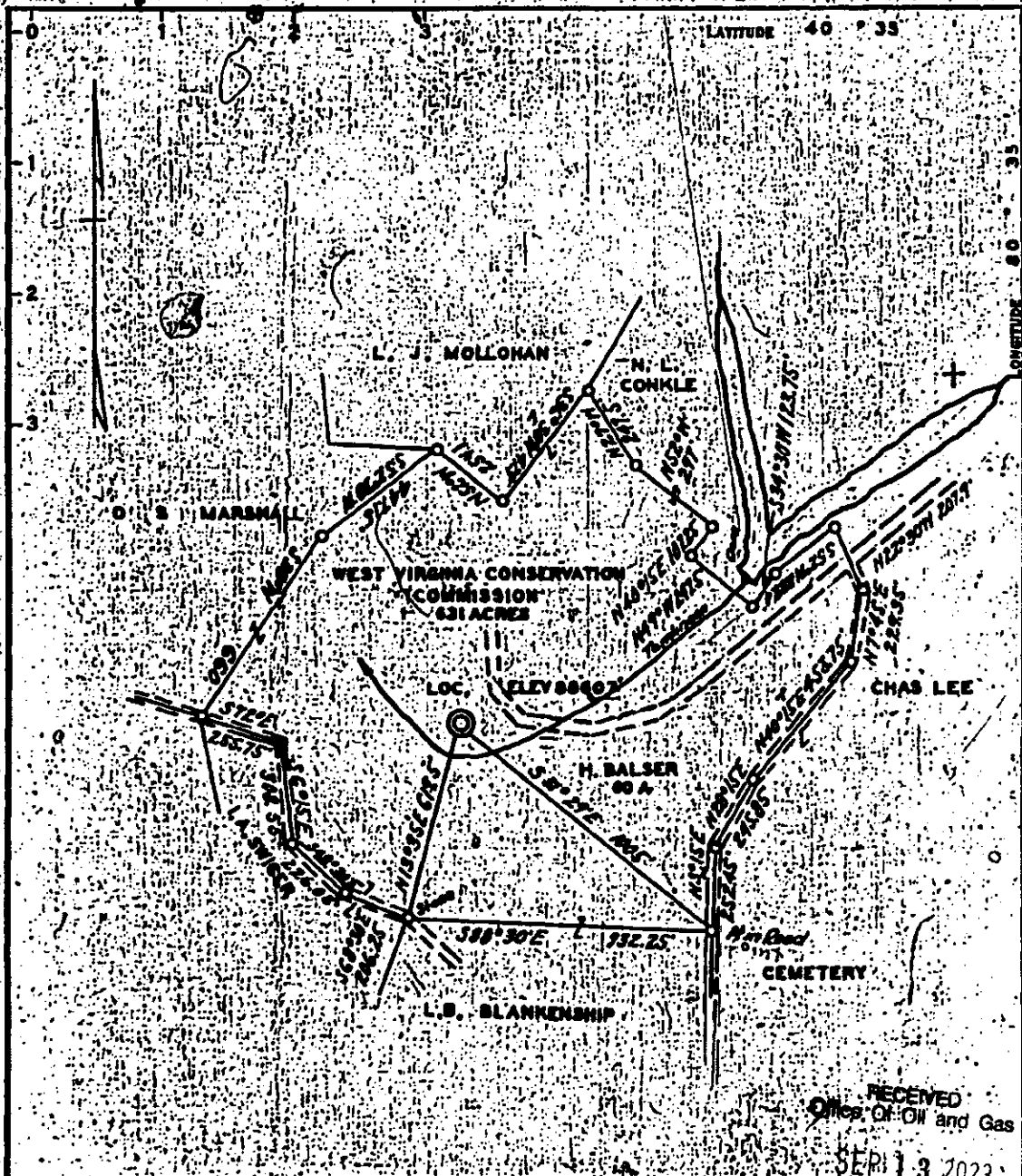
Drillers' Names \_\_\_\_\_

Remarks: Flow returns to surface at 11:16 AM  
This well has a 10" x 12" surge on it. The well  
is not hooked up to produce

Dec 6, 78  
DATE

D. J. Gray 572  
DISTRICT WELL INSPECTOR

10/06/2023



COAL OWNED BY WEST VIRGINIA CONSERVATION COMMISSION

NEW LOCATION   
 DRILL DEEPER   
 ABANDONMENT

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Office of Oil and Gas

SEP 13 2023

WV Department of  
Environmental Protection

CORPANT <u>JOHN T. GALEY</u>	
ADDRESS <u>2015 GRANT BLDG PITTSBURGH PA</u>	
FARM <u>TOMLINSON PARK 80A LEASE</u>	
TRACT <u>H. BALSER</u> Acres <u>80</u>	LEASE NO. _____
WELL (FARM) No. <u>1</u>	SERIAL No. _____
ELEVATION (SPIRIT LEVEL) <u>888.07'</u>	
QUADRANGLE <u>WELLSVILLE</u>	
COUNTY <u>HANCOCK</u>	DISTRICT <u>CLAY</u>
ENGINEER <u>Donald H. Bell</u>	
ENGINEER'S REGISTRATION No. _____	
FILE No. _____	DRAWING No. _____
DATE <u>MAY 29 1944</u> SCALE <u>1" = 400'</u>	

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE No. HAN-45

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

— DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

10/06/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Conservation Commission of W. Va.

John T. Galay

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

Charleston, West Va.

2616 Grant Bldg., Pittsburgh, Pa.

May 26th

19 44

PROPOSED LOCATION

Clay

District

Hancock

County

Conservation Commission of W. Va.

Charleston, West Va.

Well No. 3  
Conservation Commission of W. Va.  
Hj Balsor Tract  
Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 29, 1944,

John T. Galay

made by Conservation Commission of W. Va., to \_\_\_\_\_, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_ page \_\_\_\_\_ Location has been approved by Conservation Commission.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

John T. Galay

WELL OPERATOR

2616 Grant Building

STREET

Pittsburgh

CITY OR TOWN

Pennsylvania

STATE



Address of Well Operator

\*Section 3. If such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

**SURFACE OWNER WAIVER**

Operator's Well  
Number

PARK, TOM LINSON 1

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the well operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The court has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation.

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I have read and fully understand the instructions to surface owners and that I have received copies of a Notice and Application for a Permit to Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on these materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

Office of Oil and Gas  
RECEIVED  
FOR EXECUTION BY A CORPORATION.

SEP 13 2023

WV Department of  
Environmental Protection  
Date

\_\_\_\_\_  
Signature Date \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_

Signature \_\_\_\_\_ Date  
**10/06/2023**

WW-4B

API No. 47-029-00045  
Farm Name \_\_\_\_\_  
Well No. PARK, TOM LINSON 1

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator is authorized to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish a well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned well operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_  
By: \_\_\_\_\_  
Its \_\_\_\_\_

**RECEIVED**  
**Office Of Oil and Gas**  
**SEP 13 2023**  
**WV Department of**  
**Environmental Protection**

10/06/2023

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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SEP 13 2023  
WV Department of  
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Environmental Protection

10/06/2023





September 12, 2023

Mr. H. Jason Harmon  
West Virginia Department of Environmental Protection  
Office of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

Dear Mr. Harmon,

Please find enclosed the permit application to plug the following

API 47-029-00045, Clay District, Hancock County

This well is part of the multi-well plugging contract for the orphan and Abandoned Well Program for Region 7. The plugging contractor is C... Drilling East, LLC, operating under the Region 7 contract. The surface owner(s) and mineral owner(s) have been mailed copies of the permit applications. The signed waivers will be forwarded to you via email as we receive them. The inspector was mailed a copy of the permit application. The inspectors signed the enclosed copies. I have enclosed a photocopy of the surface owner(s) and mineral owner(s) Certified Mail packages that were sent to them.

Should you require additional information or assistance, please do not hesitate to let me know.

***Thank you for giving Unlimited Energy Services the opportunity to serve your energy industry needs!***

Best regards,

A handwritten signature in blue ink that reads "Wayne".

**P. Wayne Ammons  
Project Manager**

264 Industrial Park Road  
Jane Lew, WV 26378  
304-884-8246 office  
304-439-4357 mobile  
[wayne@ulenergyco.com](mailto:wayne@ulenergyco.com)

RECEIVED  
Office Of Oil and Gas

SEP 13 2023

WV Department of  
Environmental Protection

10/06/2023



Kennedy, James P <james.p.kennedy@wv.gov>

---

## plugging permit issued 4702900045

1 message

---

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Oct 6, 2023 at 10:41 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Strader C Gower <strader.c.gower@wv.gov>, jalongi@assessor.state.wv.us, MYearsley@shaftdrillers.com

To whom it may concern, a plugging permit has been issued for 4702900045.

James Kennedy

WVDEP OOG

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 **4702900045.pdf**  
2999K

10/06/2023