



3.455
3.07W

NO PUBLIC ROADS WITHIN THE SCOPE OF THIS MAP

PROVEN ELE. FROM BRESTLE WELL No 2
DEGREE OF ACCURACY = 1 PART IN 3750
"I, THE UNDERSIGNED HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL OF THE INFORMATION REQUIRED BY PARAGRAPH 5 OF THE RULES AND REGULATIONS OF THE OIL & GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."
BY - *Alvin M. Blument*

NEW LOCATION
DRILL DEEPER
ABANDONMENT

Company GLENN DIVITT ET AL.
Address HOOKSTOWN R.D No 1 PA
Farm H. BLANKENSHIP
Tract _____ Acres 91 Lease No _____
Well (Farm) No 1 Serial No _____
Elevation (Spirit Level) 1162.4
Quadrangle STUBENVILLE NE
County HANCOCK District BUTLER
SURVEYOR *Alvin M. Blument*
Engineer's Registration No. PA. SURVEYOR 3301-E
File No _____ Drawing No _____
Date 6-2-64 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. HAN-79

+ Denotes location of well on United States Topographic Maps, Scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 14

Quadrangle Steubenville

WELL RECORD

Permit No. HAN-79

Oil or Gas Well Oil
(KIND)

Company Glenn Devitt et al
Address RD # 1, Hookstown, Pa.
Farm Blankenship, H. Acres 92
Location (waters) _____
Well No. 1 Elev 1162.4
District Butler County Hancock Co.
The surface of tract is owned in fee by H. Blankenship
Address RD# 1, Weirton, W. Va.
Mineral rights are owned by Mary Ferguson
Address Weirton, W. Va.
Drilling commenced 8-10-64
Drilling completed 9-11-64
Date Shot 9-18-64 From 1362 To 1384
With Gelatine
Open Flow /10ths Water in none Inch
/10ths Merc. in _____ Inch
Volume none Cu. Ft.
Rock Pressure none lbs. _____ hrs.
Oil oil show only bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 1/4	208	208	
6 3/4	1020	1020	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED none SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT none FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 120 Feet Salt Water 1366 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand	Gray	Soft	0	70			
Slate	"	"	70	120	water	120	Fresh
Shells	Dark	Hard	120	208			
Sand and Shells	Dark	Hard	208 400	400 505			
Sand	White	Soft	505	515			
Clay	Red	"	515	545			
Sand	Gray	"	545	567			
Slate	Black	Soft	567	590			
Sand	White	Hard	590	616			
Slate	Gray	Soft	616	720			
Salt sand	white	Hard	720	765	water		small amt.
Slate	Gray	Soft	765	783			
Lime	White	Hard	783	785			
Slate	Black	Soft	785	847			



Formation	Color	Hard or Soft	Top 14	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Hard	1273	1293			
Slate	Black	Soft	1293	1362			
Merica Sand	White	Hard	1362	1386	Oil slow	1366	
Slate	Black	Soft	1386	1388	and Salt Water		small amt.

Date 9-23, 1964
APPROVED Adrian DeWitt, Owner
By _____ (Title)