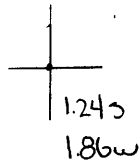


Latitude



Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company Manufacts Lt + Ht

Farm Edmen E + Mary Mercer #

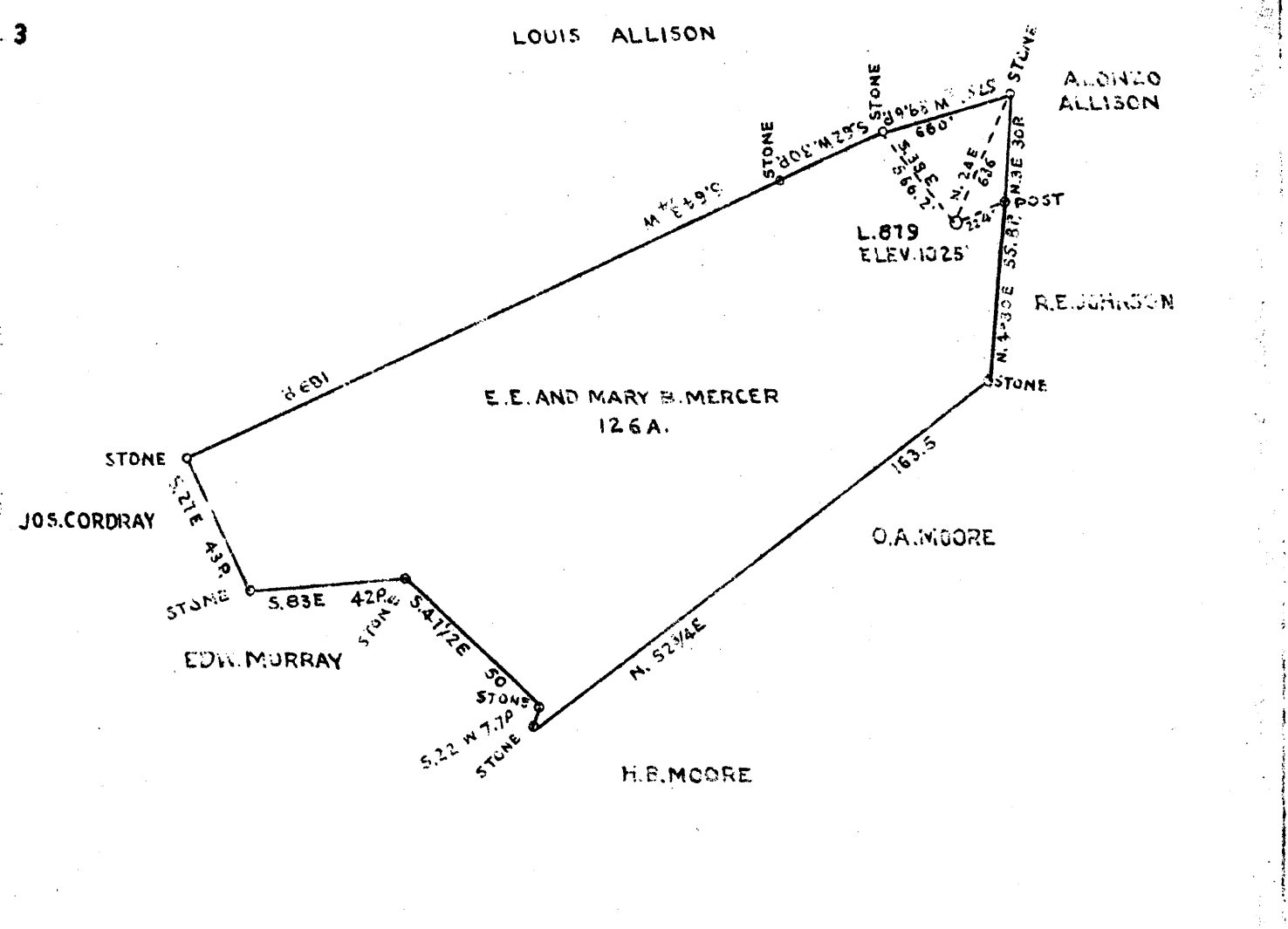
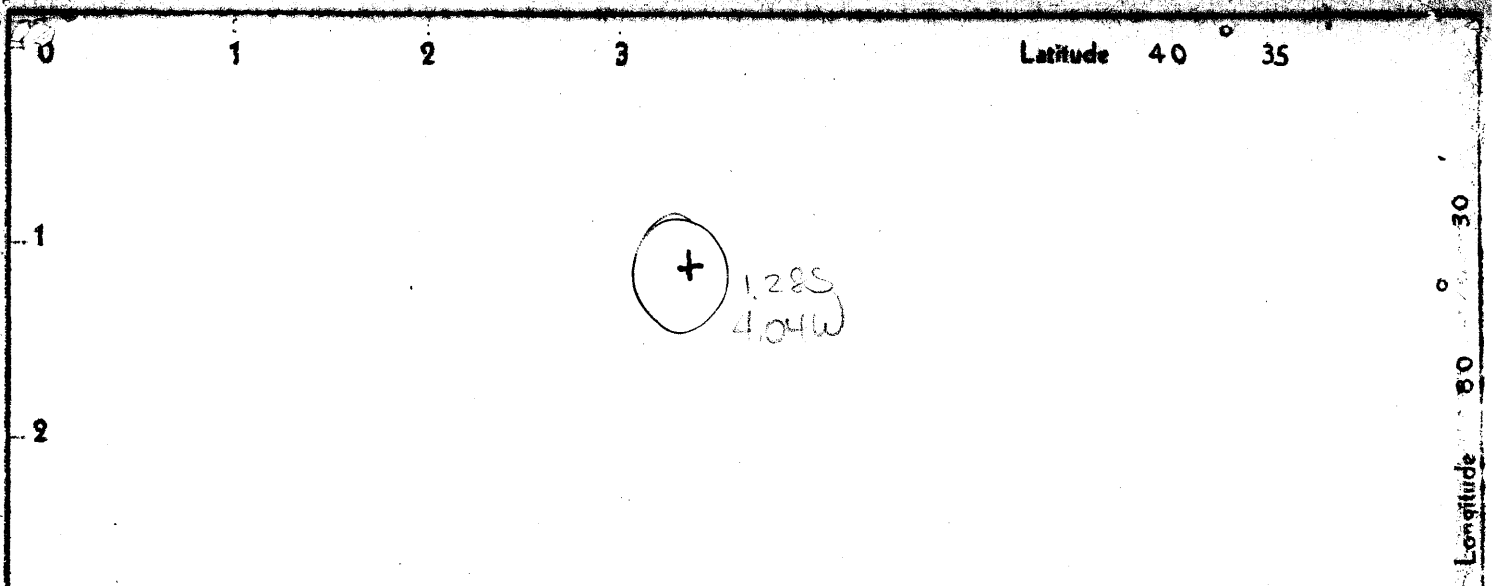
15' Quad _____
(sec.)

7.5' Quad East Liverpool South

District Grant

WELL LOCATION PLAT

County 029 **Permit** 30058



COAL OWNED BY JOHN E. ALLISON, CHESTER W. VA.

New Location:
 Drill Deeper:
 Abandonment:

Company THE MANUFACTURERS LIGHT AND HEAT CO.
 Address 800 UNION TRUST BLD'G. PITTSBURGH PA.
 Farm ELMER E. AND MARY B. MERCER
 Tract Acres 126 Lease No. 2816
 Well (Farm) No. 3 Serial No. 819
 Elevation (Spirit Level) 1025'
 Quadrangle WELLSVILLE SE
 County HANCOCK District GRANT
 Engineer *J. C. Mercer*
 Engineer's Registration No. _____
 File No. _____ Drawing No. Y-10-934
 Date AUGUST 16 1943 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 File No. HAN-58-A

#95 OBH Co Rep
 -- Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 -- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Drilled in 1906

Oil or Gas Well Gas
(KIND)

Company The Manufacturers Light & Heat Co.
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Farm E. E. Mercer Acres 125
Location (waters) _____
Well No. -2816- (3) Elev. 1025 ft.
District Grant County Hancock
The surface of tract is owned in fee by Wilson E. Mercer
R. D., Address Chester, WVa.
Mineral rights are owned by The Mfrs Light & Heat Co
800 Union Trust Bldg., Address Pittsburgh, Pa.
Drilling commenced Nov. 5th, 1906
Drilling completed Nov 20th, 1906
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10			Size of
8 1/4	204'	204'	
6 3/4	663'	663'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 50 lbs. ? hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 110 feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 0 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	12			
Slate			12	110			
Sand			110	270	Cased off at 204 ft.		
Slate			270	390			
Salt Sand			390	470			
Slate			470	610			
Big Injun			610	650			
Slate & Lime			650	910			
Black Slate			910	953			
Berea Sand			953	971			
Total depth				971			

