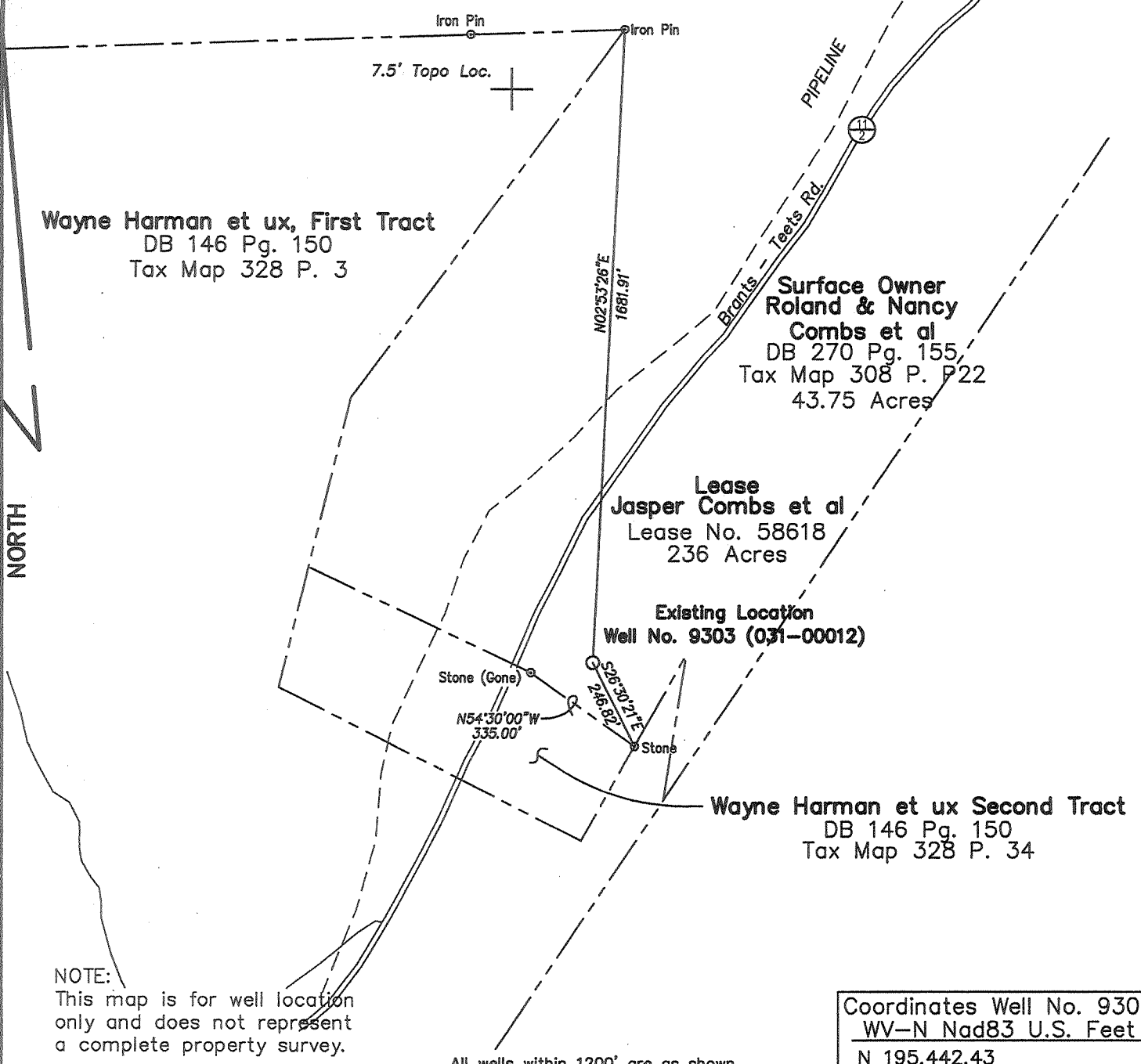


NOTE:
No houses or water wells
are within 200'.

8,828' LATITUDE 39°02'30"

LONGITUDE 78°47'30" 2,614'



NORTH

NOTE:
This map is for well location
only and does not represent
a complete property survey.

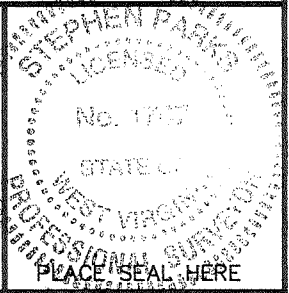
All wells within 1200' are as shown

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

Coordinates Well No. 9303
WV-N Nad83 U.S. Feet
N 195,442.43
E 2,160,957.25

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION _____
GPS CP No. 25 Elevation 2043.39'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE
REGULATIONS ISSUED AND PRESCRIBED BY
THE DIVISION OF ENVIRONMENTAL PROTECTION
(SIGNED) Stephen Parks
R.P.E. 8982 L.L.S. 1707



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



DATE Sept. 24 2004
OPERATOR'S WELL NO. 9303
API WELL NO.

47 - 031 - 00012-F
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW ___
LOCATION: ELEVATION 1835.42' WATER SHED Camp Branch of Parker Hollow Run
DISTRICT Lost River COUNTY Hardy
QUADRANGLE Needmore

SURFACE OWNER Roland & Nancy Combs et al ACREAGE 43.75
OIL & GAS ROYALTY OWNER Jasper Combs et al LEASE ACREAGE 236
LEASE NO. 58618

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Storage Recondition

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR Columbia Gas Transmission Corp. DESIGNATED AGENT Paul Amick
ADDRESS P.O. Box 1273 ADDRESS P.O. Box 1273
Charleston, WV 25325-1273 Charleston, WV 25325-1273

DEC 16 2005

Lost River P.O. (328)

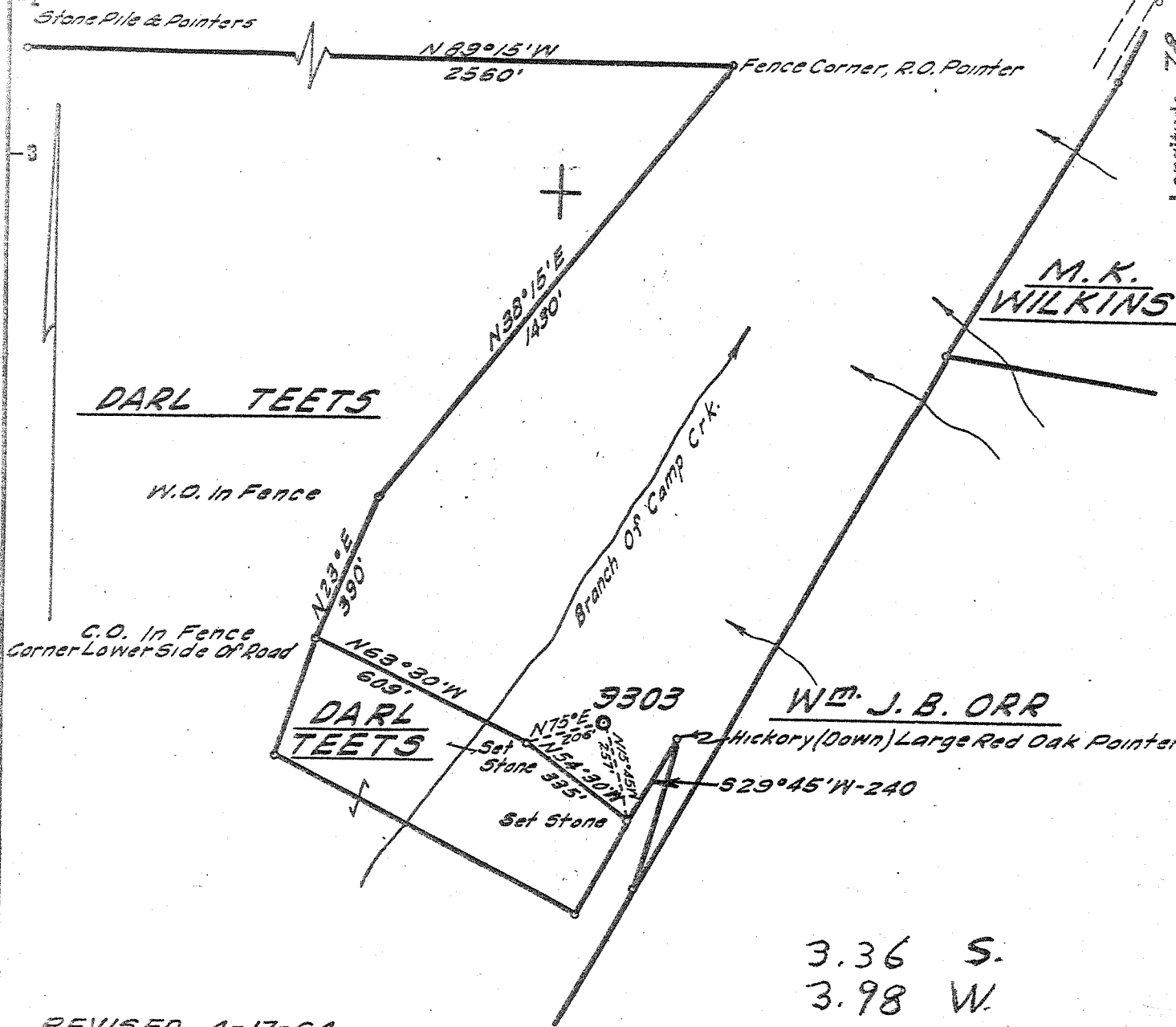
FORM WW-6

COUNTY NAME PERMIT
HARDY 0012 F

BENCH MARK DESCRIPTION

United Fuel Gas Co. Geological Survey
 Shot Hole No. 117. A Metal Tag Stamped
 No. 117 With An Arrow Pointing To The
 Shot Hole Bears Due East About 75' From
 Shot Hole. Said Metal Tag Is Located Approx. 700' S.E.
 Along W. Va. Sec. Rt. 1/2 From The Junction Of Routes
 1/2 & 1/2 & 1/2. Elev. 1664.00'
 Degree Of Accuracy: One Part In 200'

JASPER T. COMBS



3.36 S.
 3.98 W.

REVISED 4-17-64

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Jasper T. Combs

- New Location...
- Drill Deeper.....
- Abandonment.....

Company	UNITED FUEL GAS CO.
Address	CHARLESTON, W. VA.
Farm	JASPER T. COMBS ET. AL.
Tract	Acres 236 Lease No. 58618
Well (Farm) No.	Serial No. 9303
Elevation (Spirit Level)	1841.12'
Quadrangle	MOOREFIELD - SE
County	HARDY, District EAST RIVER SOUTH RIVER
Engineer	<i>Jasper T. Combs</i>
Engineer's Registration No.	2529
File No.	212-105 Drawing No.
Date	12-17-63 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HARDY-12

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

8 Samples T? 6-6 3200 Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Quadrangle Moorefield

Permit No. Hardy 12

WELL RECORD

Oil or Gas Well Gas
(KIND)

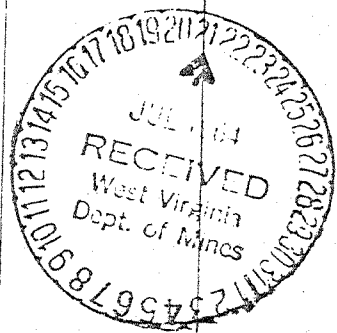
Company United Fuel Gas Company
Address P. O. Box 1273 - Charleston, W. Va.
Farm Jasper T. Combs, Et Al Acres 541
Location (waters) Camp Branch
Well No. 9303 Elev. 1841.12
District SOUTH FORK County Hardy
The surface of tract is owned in fee by Jasper T. Combs
Address Needmore, W. Va.
Mineral rights are owned by Same as above
Address _____
Drilling commenced 4-26-64
Drilling completed 7-4-64
Date Shot -- From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 16.200M Cu. Ft.
Rock Pressure 2310# lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 7-5-64 - with 40,000 gal.
15% HCL - and 273 M St. Cu. Ft. N₂
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
18X 20"	37'	37'	
13-3/8	220	220	Size of
9-5/8	2000	2000	
8 1/4			Depth set
7"	6262	6262	
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 27.047M
ROCK PRESSURE AFTER TREATMENT 2310#
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	4725	Fresh Water		
Grey Shale			4725	5715	Hole wet	105'	
Marcellus Sh.			5715	6155	1-bbl/hr	225'	
Metabentonite		at	6155	6155	Hole full	1100'	
Needmore Sh.			6155	6252	Top Onondaga		
Oriskany Sd.			6252	6295	Gas 6270 - 516M		
Lime			6295	6315	Gas inc. from 6273 - 6278		
Oriskany Sd.			6315	6477	Gas inc. at 6236		
Holderberg Lm.			6477	6498	All Gas total 16.200M		
T.D.			6498				
			6155	6252			
			1841	1841			
			4314	4411			
				4636			



Formation	Color	Hard or Soft	Top 7	Bottom	Oil, Gas or Water	Depth Found	Remarks
Casing:	20" set at 37' 13-3/8 set at 220' 9-5/8 set at 2000 7" set at 6262			Cemented to surface Cemented to surface Cemented to surface Cemented with 200 sks.			
Stimulation:	Well acidized 7-5-64 with 40,000 Gal 15% Ncl and 273M St. Cu. ft. nitrogen						
	Note: 2000 Gal of Breakdown acid spotted on bottom and well brought to life and cleaned up before 40,000 gal treatment.						
	Test before acid		16.200M				
	Test after acid		27.047M				
	Rock Pressure		2310#				
Logging - Schlumberger - 7-5-64	Gamma Ray Sonic Amplitude Density Induction						

Date July 9, 19 64

APPROVED

United Fuel Co.
By *H. Mefford* Sup
(Title)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Roland & Nancy Combs Operator Well No.: 9303

LOCATION: Elevation: 1835 ft Quadrangle: Needmore

District: Lost River County: Hardy
Latitude: 2,614 Feet South of 39 Deg. 02 Min. 30 Sec.
Longitude 8,828 Feet West of 78 Deg. 47 Min. 30 Sec.

Company: Columbia Gas Transmission Corp

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>1700 MacCorkle Ave SE</u> <u>Charleston, WV 25325-1273</u>				
Agent: <u>Paul Amick</u>	This is an existing production well that was converted to a natural gas storage well - no casing was pulled or ran - tubing was pulled and re-ran			
Inspector: <u>Bill Hatfield / Craig Duckworth</u>				
Date Permit Issued: <u>12/16/05</u>				
Date Well Work Commenced: <u>7/14/06</u>				
Date Well Work Completed: <u>10/20/06</u>				
Verbal Plugging:				
Date Permission granted on: <u>not applicable</u>				
Rotary X Cable Rig				
Total Depth (feet): <u>not applicable</u>				
Fresh Water Depth (ft.): <u>not applicable</u>				
Salt Water Depth (ft.): <u>not applicable</u>				
Is coal being mined in area (N/Y)? <u>no</u>				
Coal Depths (ft.): <u>ft</u>				

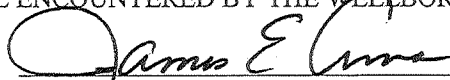
OPEN FLOW DATA

Producing formation Oriskany Sand Pay zone depth (ft) 6315 - 6477
Gas: Initial open flow not applicable MCF/d Oil: Initial open flow not applicable Bbl/d
Final open flow 13,000 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests not applicable Hours
Static rock Pressure 1300 psig (surface pressure) after 72+ Hours

Second Producing formation not applicable Pay zone depth (ft) not applicable
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELL BORE.

Signed:


By: James E. Amos - Senior Storage Engineer - Columbia Gas Transmission Corp
Date: 2/27/07

RECEIVED
Office of Oil & Gas
Office of Chief
MAR - 2 2007
WV Department of
Environmental Protection

APR 27 2007

Deep Well

APR 27 2007

This is an existing production well that was converted to a natural gas storage well. Below is a summary of work performed.

- 1) Well was killed, tubing pulled, logged, tubing re-ran, and new API wellhead installed.
- 2) Baker Atlas' GR-Neutron-CCL, Segmented Bond Log, and MicroVertilog.

* Note that no earthen pit was utilized. Flowback treatment fluids recovered via steel tanks and transported to LAD in Wheeling, WV for disposal/processing.