

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, August 2, 2022 WELL WORK PERMIT Vertical / Re-Work

EASTERN GAS TRANSMISSION AND STORAGE, INC 925 WHITE OAKS BOULEVARD BRIDGEPORT, WV 26330

Re: Permit approval for BW1661 47-033-00173-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: BW1661

Farm Name: RHODES, A. W.

U.S. WELL NUMBER: 47-033-00173-00-00

Vertical Re-Work Date Issued: 8/2/2022

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced
  on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov
  within 30 days of commencement of drilling.

WW - 2B (Rev. 8/10)

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Opera	itor: Easte	rn Gas Trans	mission and Strorage, Inc	307048	Harrison	Union	West Milford
				Operator ID		District	Quadrangle
2) Operator's	Well Num	ber:BW-	-1661		3) Elevation:	991'	
4) Well Type:	(a) Oil	or G					
			uction / Und	deraround Sta	orage X		Sow
			ep/ S				5DW 6/27/22
<ul><li>5) Proposed T</li><li>6) Proposed T</li><li>7) Approximat</li></ul>	otal Dept	mation(s h: <sup>1595</sup> '	): Gantz Feet		Proposed Ta Proposed Tot	rget Depth: 1	595'
8) Approximat	e salt wat	er depth	S: No Record				
9) Approximat	e coal sea	am depth	s: <u>90'-92'</u>				
10) Approxima	ite void de	epths.(co	al, Karst, other):	NA			Office of Oil and Ga
					1-		— JUL 01 2022
			ns tributary to act		lo		WV Department of Environmental Protecti
12) Describe pr	oposed we	ell work a	nd fracturing meth	ods in detail (a	ttach additiona	I sheets if nee	ded)
oqueeze / csg	, Run net	N 4-1/2"	csg and cement	to surface.			
13)		CA	ASING AND TUE	SING PROGR	AM		
TYPE S	SPECIFIC	ATIONS		FOOTAGE	INTERVALS	CEMEN	I
	<u>Size</u>	<u>Grade</u>	Weight per ft	For Drilling	Left in Well	Fill -up (Cu.	Ft.)
Conductor	10-3/4		34	231'	231'	Existin	g
Fresh Water	8-5/8"		24	779'	779'	Existin	g
Coal							
Intermediate	7"	K-55	20	1467'	1467'	Existing	<u> </u>
Production	4-1/2"	K-55	11.6	1460'	1460'	CTS	-
Tubing						1. 2001 2. 1. 2. 11	
Liners							
Packers: Kind Size	: <u>Forma</u> s: <u>4-1/2</u> "		ker Shoe				

Depths Set Approx. 1460'



DEPARTMENT OF MINES

Permit No HAR	173 R	!	WELL	RECORD		Oil or G	Gas Well (KIND)
Company Hop	e Natural	Gas Company.		Casing and	Hand in	Left in	
Address 445	West Main	St. Clarkshu	rg, W. Va,	Casing and Tubing	Used in Drilling	Well	Packers
FarmA.H	Rhodes	į.	Acres 230			<del>!</del>	-
ocation (waters	)	*		Size		:	
Well No. 166	1		Nev_991	16		<del> </del>	Kind of Packer
		_County_ Harr		13	235	235	<del></del>
The surface of tr	act is owned in	fee by		10		*25	Size of
		Address		814	779-	779	<del> </del>
fineral rights as	,			6%	1467	1467	Depth set
	,	Address		53/16		:	Perf. top
rilling commend		1916 2/2/	53	2		ī	Perf. bottom
ate Shot	Fron	, , ,	*	Liners Used		1	Perf. top
Vith				D		!	Perf. bottom
pen Flow	/10ths Water	In	Inch				
	/10ths Merc.		Inch	CASING CEME	NTED	SIZE	led to surface
olumep	urchased	Gantz Storage	Well_Cu.Ft.		tedto 7791		1 7
ock Pressure		Ibs	hra,	1		t	
nn		7	bbls., 1st 24 hrs.	COAL WAS EN			
resh water		1	feet	FEET	INCE	TES	FEETINCHE
alt water		feet	feet	FEET	INCI	IES	FEETINCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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					COSES PSES		

**WW-2A** (Rev. 6-14)

1). Date:

12/1/21

2.) Operator's Well Number

BW-1661

County

Permit

3.) API Well No.:

State 47-

033

<sup>-</sup> 00173-R

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to	be served:	5) (a) Coal Op	erator	
(a) Name <u>HG En</u>	erav Appalachia	Name		
	upont Rd	Address		
Parkers	sbura. WV 26101			
(b) Name	20101	(h) Cool O	name and a little Bull and	
Address		_ (b) Coal O	wner(s) with Declaration	
		Name	John E. Corkrean & I	Marv Corkrean
:		Address	9530 Mid Summer La	ane
(c) Name			Leesburg, FL 34788-	-3698
Address		Name		
Address		Address		
6) Inspector				
6) Inspector		(c) Coal Le	essee with Declaration	
Address		Name		
		Address		
Telephone		es succinarios de la companiona de la co		
8	O THE PERSONS NAMI	ED ABOVE TA	KE NOTICE THAT	
x Included is the lease or	eases or other continuing co	ontract or contra	cts by which I hold the	
<u>OR</u>	9	on doning	cts by which I hold the right	to extract oil and gas
Included is the information	on required by Chapter 22, A	Article 6. Section	8(d) of the Code of West	final all a face
I certify that as requ	ired under Chapter 22-6 of	the West Virgin	nia Code I have sorred as	rirginia (see page 2)
			gh on the above name	ples of this notice and
	man och vice (Allidavit attache	<del>2</del> (1)		a parties by:
X Certifi	ed Mail (Postmarked postal	receipt attached	0	
Public	ation (Notice of Publication a	attached)	(f.)	
i have read and unde	erstand Chanter 22-6 and 2	5 CSR 4 and I	agree to the terms and a	d'it'
issued under this application.	• December of the second secon	i, unu i	agree to the terms and co	onditions of any permit
I certify under penalt	y of law that I have persona attachments, and that base	ally examined a	nd am familiar with the infe	ormotion
this application form and all obtaining the information, I be	attachments, and that base	d on my inquiry	of those individuals imme	distaly responsible for
		true, accurate a	nd complete	diately responsible for
imprisonment.  OFFICIAL SEAL  NOTARY PUBLIC  STATE OF WEST VIRGIN  Melissa D. Mars	e are significant penalties for	r submitting false	e information, including the	nossibility of fine and
OFFICIAL SEAL	Well Operator E	<u>astern Gas T</u>	ransmission and Stora	ge/Inc
STATE OF WEST VIRGIN	<sub>IA</sub>	onn ivi. Love	A M.	W/
		irector of Stor	rage	10
925 White Oaks Blvd. Bridgeport, WV 26330	Address: 92	25 White Oak	s Blvd	/
My Commission Evoires July 5	. 2025 ∄ Bi	ridgeport W/V	26330	
minimum Christian Christia	Telephone: 68	31-842-3311	/	
0.1	Email:			RECEIVED
Subscribed and sworn before	me this day of	Janu. love	bhegts.com _	Office of Oil and Gas
M.O.	a D Mar		,,	JUL 01 2022
My Commission Expires	TIL 6 2020		Notary Public	0 1 2022
Oil and Gas Privacy Notice	July J. AUS			WV Department of
				Environmental Protection
The Office of Oil and Gas processes	your personal information, such	n as name address	and about	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at

WV Department o Environmental Protect

Date

Signature

WW-2A	Surface	Waiver
(4/16)		

Print Name

(4/10)		¥		
		SURFAC	E OWNER WAIVER	
County	033		Operator	Eastern Gas Transmission and Storage, Inc
			Operator well numb	er BW-1661
	INSTRU	CTIONS TO SURFAC	E OWNERS NAMED O	N PAGE WWY A
The				
appeared on the bethe only ow are valid for 24	the Sheriff's tax tick vner who will actuall 4 months. If you do you know who it is. NOT	et on the land or becau y receive these materia not own any interest in Also, please notify the E: YOU ARE NOT RE	use you actually occupy	COMMENT
Chief, Office of				AL INI ORMATION.
Department of	Environmental Prof	ection		
601 57 <sup>th</sup> St. St. Charleston, W	TV 25304			
(304) 926-045	0			
be filed in person be sure of the color of t	son or received in the date. Check with you en contacted by the din these materials, nents must be in write and well number to a you may add other in the proposed well work to be proposed well work to be proposed well work to proposed well well well to proposed we	well operator and you have then the permit may be then the permit may be then the approximate lower documents, such as and the approximate lower documents, such as a deny or condition a way will constitute a haza ediment control plan is to publicly owned lands a fails to protect fresh we mitted a substantial violed under Chapter 22, and permit as it is issued to	office by the time stated and additional and a stated and a signed a voluntary are issued at any time.  I must include your name acation of the proposed asketches, maps or photo and to the safety of personat adequate or effective or resources;  Water sources or supplied a previous permits and has failed to abate or a copy of the order of the	es; hit or a substantial violation of one or more r seek review of the violation". lenying the permit, you should request
I hereby Application for a	y state that I have ro	VOLUNTARY STATE  and the instructions to	MENT OF NO OBJECT surface owners and that	FION  It I have received copies of a Notice and
described there	in.	, see a con an	d crosion plan, all for pl	roposed well work on my surface land as
I further	state that I have no	objection to the plann	ed work described in the	ese materials, and I have no objection to
FOR EXECUTION	ON BY A NATURAL	PERSON	FOR EXE	CUTION BY A CORPORATION, ETC.
			Company	RECEIVED Office of Oil and Gas
Si	gnature	Date	Name	JH 0.1.2022
	5 8/0 B		By Its	001 01 2022
				Marc Date

# COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Harrison Operator Eastern Gas Transmission and Storage, Inc.	Operator's \	Well Number	BW-1661	
INSTRUCTIONS TO CO	OAL OPERAT	OR, OWNER	R, OR LESSEE	
To the coal operator, owner, or less any objection you wish to make or are required with the Chief of the Office of Oil and Gas by the Office. Mail objections to:	HILLERY TO MOVE	) hu \/// / / a a a	200 0 45 40	
Chief, Office of Oil and Gas Department of Environmental Protection 601 57 <sup>th</sup> St. SE Charleston, WV 25304 (304) 926-0499 extension 1654				
	WAIVER			
The undersigned coal operatorlocation has examined this proposed well location, the well location has been added work proposed to be done at this location, requirements of the West Virginia Code and	to the mine m	nine map existance. The und	sts which covers ersigned has no	the area of well
FOR EXECUTION BY A NATURAL PERSON		FOR EXECU	JTION BY A CORF	ORATION, ETC.
Date _	Cor Nar By Its	npany ne		Date
		Signat	ure	Date

RECEIVED Office of Oil and Gas

JUL 01 2022

WV Department of Environmental Protection

WW-2B	1
(5-12)	

Well No.	BW-1661
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### West Virginia Department of Environmental Protection Office of Oil and Gas

# NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name

Reliance Laboratories

Sampling Contractor

N/A

Well Operator

Eastern Gas Transmission and Storage, Inc.

Address

925 White Oaks Blvd.

Bridgeport, WV 26330

Telephone

681-842-3311

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

<sup>\*</sup>See attached Exhibit B - Map of Potential Water Purveyors

<sup>\*</sup>See attached Exhibit C - Potential Water Purveyors List

# 4703300173W

#### **Exhibit C**

### Well # BW-1661

# Potential Water Purveyors within 1000': (0)

No water wells or springs were located within 1000' radius of well head.

# Potential Water Purveyors within 2500': (12)

Water Source (1)

Owner Name-

**GOFF CONNECTOR LLC** 

Address-

417 THORN ST FL 3, SEWICKLEY, PA 15143

Lat/Long-

Latitude: 39.14388723 +/- Longitude: 80.46355103+/-

Latitude: LAT:39°08'37.99 +/- Longitude: 80°27'48.78+/-

Water Source (2)

Owner Name-

MATTHEW M & DIANE K NEELY

Address-

478 KINCHELOE RD, JANE LEW, WV 26378

Lat/Long-

Latitude: 39.14424106" +/- Longitude: 80.46275298" +/-

Latitude: LAT: 39°08'39.26" +/- Longitude: 80°27'45.91" +/-

Water Source (3)

Owner Name-

PATRICIA G WILLIAMS

Address-

1268 GOOSEMAN RD, JANE LEW, WV 26378

Lat/Long-

Latitude: 39.14465883" +/- Longitude: 80.45299523" +/-

Latitude: LAT: 39°08'40.77" +/- Longitude: 80°27'10.78"+/-

Water Source (4)

Owner Name-

**NATHANIEL A NAY** 

Address-

1296 GOOSEMAN RD, JANE LEW, WV 26378

Lat/Long-

Latitude: 39.14457477" +/- Longitude: 80.45322777" +/-

Latitude: LAT: 39°08'40.47"+/- Longitude: 80°27'11.62"+/-

Water Source (5)

Owner Name-

**BETTY WILLIAMS** 

Address-

1363 GOOSEMAN RD, JANE LEW, WV 26378

Lat/Long-

Latitude: 39.14364983" +/- Longitude: 80.45360818" +/-

Latitude: LAT: 39°08'37.13"+/- Longitude: 80°27'11.62"+/-

#### **Exhibit C**

Well # BW-1661

Water Source (6)

Owner Name-

**ERVIN W & MARGARET SUTTON** 

Address-

1391 GOOSEMAN RD, JANE LEW, WV 26378

Latitude: 39.14334561" +/- Longitude: 80.45397962" +/-

Latitude: LAT: 39°08'36.04"+/- Longitude: 80°27'14.32"+/-

Water Source (7)

Owner Name-

NANCY C LESHO

Address-

1415 GOOSEMAN RD, JANE LEW, WV 26378

Latitude: 39.14262848" +/- Longitude: LON:80.45474003" +/-

Latitude: LAT: 39°08'33.46"+/- Longitude: 80°27'17.06"+/-

Water Source (8)

Owner Name-

DANNY LEE STICKEL

Address-

1404 KINCHELOE RD, JANE LEW, WV 26378

Latitude: 39.14218795" +/- Longitude: LON: 80.45305136" +/-

Latitude: LAT: 39°08'31.87"+/- Longitude: 80°27'10.98"+/-

Water Source (9)

Owner Name-

ALAN B JR & JULIA A COHEN

Address-

102 PRIDEMORE AC, JANE LEW, WV 26378

Latitude: 39.13977989" +/- Longitude: LON: 80.45227788" +/-

Latitude: LAT: 39°08'23.20"+/- Longitude: 80°27'08.20"+/-

Water Source (10)

Owner Name-

**DEBRA JO HEATER** 

Address-

441 HOLICK RUN RD, JANE LEW, WV 26378

Latitude: 39.13862319" +/- Longitude: LON: 80.45812579" +/-

Latitude: LAT: 39°08'19.04"+/- Longitude: 80°27'29.25"+/-

# Well # BW-1661

Water Source (11)

Owner Name-

**Exhibit C** 

**DEBRA JO HEATER** 

Address-

441 HOLICK RUN RD, JANE LEW, WV 26378

Latitude: 39.13658446" +/- Longitude: LON: 80.45858950" +/-

Latitude: LAT: 39°08'11.70"+/- Longitude: 80°27'30.92"+/-

Water Source (12)

Owner Name-

**CHARLES H & VANESSA D BROSIUS** 

Address-

1050 HOLLICK RUN RD, JANE LEW, WV 26378

Latitude: 39.13678405" +/- Longitude: LON: 80.46340171" +/-

Latitude: LAT: 39°08'12.42"+/- Longitude: 80°27'48.24"+/-













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4703300173W

# INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Pook/Done
Book/Page
175/100
175/162
865/125



# Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit app licant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appr opriate aut hority before the affected activity is initiated.

Well Operator:

By:Its:

John M. Love

Eastern Gas Transmission and Storage, Inc.

Director of Storage

### WW-2A1 - Exhibit A

- Hope Natural Gas Company merged with New York State Natural Gas Corporation on April 4, 1965. On the same date, Hope Natural Gas Company changed its name to Consolidated Gas Supply Corporation.
- On January 1, 1984, Consolidated Gas Supply Corporation assigned its leasehold interest to Consolidated Gas Transmission Corporation.
- On January 1, 1998, Consolidated Gas Transmission Corporation changed name to CNG Transmission Corporation.
- As a result of a merger with Dominion Resources, Inc., CNG Transmission Corporation changed name to Dominion Transmission, Inc on May 3, 2000.
- On August 1, 2017, Dominion Transmission, Inc. changed name to Dominion Energy Transmission, Inc.
- As a result of merger with Berkshire Hathaway Energy, Inc., Dominion Energy Transmission, Inc. changed name to Eastern Gas Transmission and Storage, Inc. on November 1, 2020.

Office of Oil and Gas

JUL 01 2022

WV Department of Environmental Protection WW-9 (5/16)

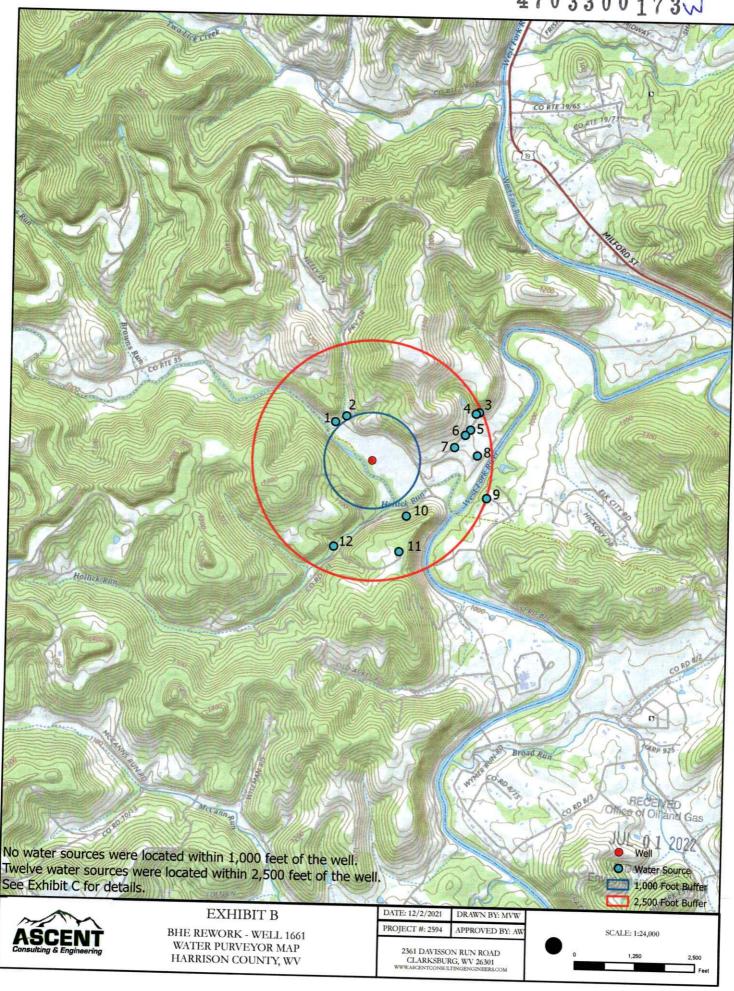
API Number 47	033	_00173-R
Operator's Well N	lo. BW-	1661

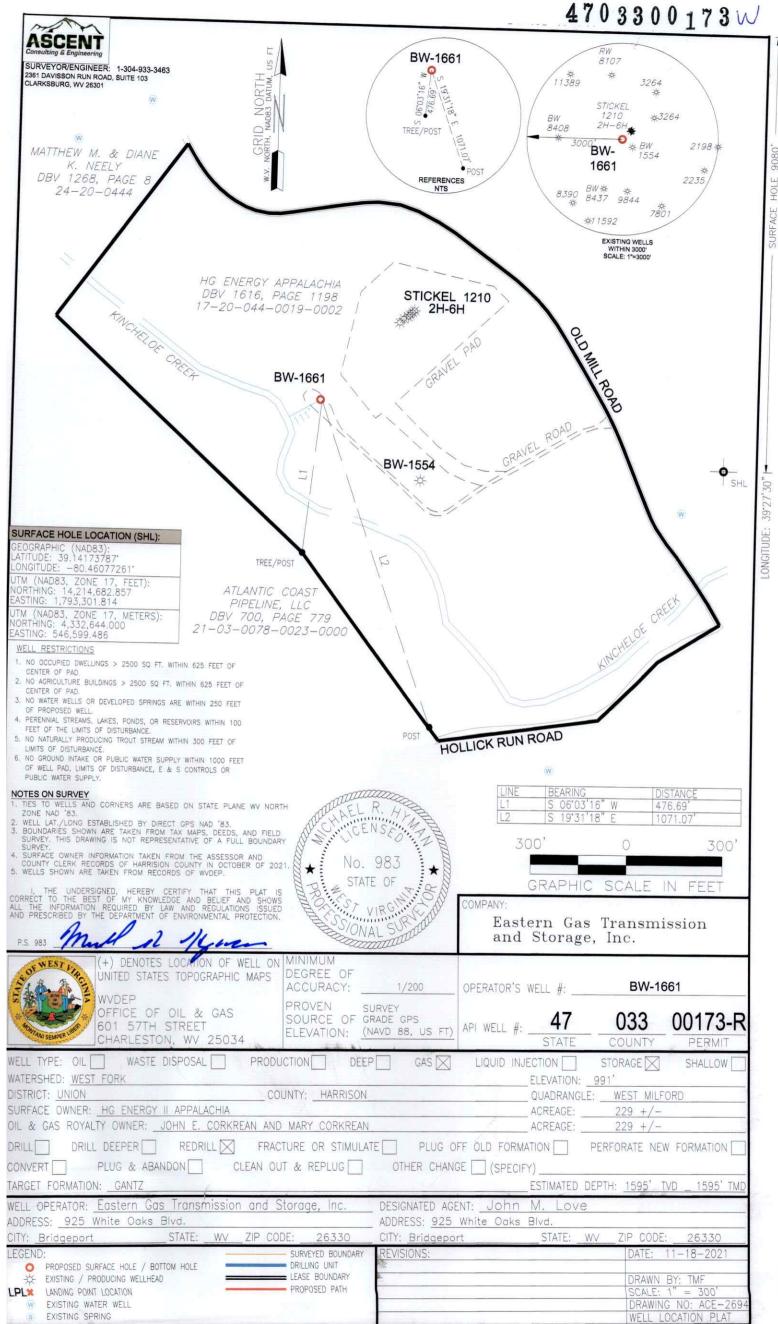
# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	S DISPOSAL & RECLAMATION PLAN
Operator Name Eastern Gas Transmission and Storage,	Inc. OP Code 307048
Watershed (HUC 10) Kincheloe	Quadrangle West Milford
Do you anticipate using more than 5,000 bbls of water to Will a pit be used? Yes No	o complete the proposed well work? Yes No No
If so, please describe anticipated pit waste: NA	4
Will a synthetic liner be used in the pit? Yes	
Proposed Disposal Method For Treated Pit Was	in out what in
Land Application (if selected punderground Injection (UIC) Reuse (at API Number Off Site Disposal (Supply form	Permit Number
Other (Explain Meadowfill Lar	ndfill, Bridgeport, WV
Will closed loop systembe used? If so, describe: Yes, open Drilling medium anticipated for this well (vertical and hor	n top and closed top tanks will be used to store workover fluid and all returns during the well work.  rizontal)? Air, freshwater, oil based etc. NA
-If oil based, what type? Synthetic, petroleum, et	to NA
Additives to be used in drilling medium? NA	
Drill cuttings disposal method? Leave in pit, landfill, remo	oved offsite, etc. NA
-If left in pit and plan to solidify what medium wi	
-Landfill or offsite name/permit number? NA	e doed. (centent, line, sawdust)NA
Permittee shall provide written notice to the Office of Oil a West Virginia solid waste facility. The notice shall be provided where it was properly disposed.	and Gas of any load of drill cuttings or associated waste rejected at any ided within 24 hours of rejection and the permittee shall also disclose
or regulation can lead to enforcement action.  I certify under penalty of law that I have person application form and all attachments thereof the control of	of he
	Office of Oil and Gas
Company Official Title Director of Storage	JUL 01 2022
Subscribed and sworn before me this day of	Environ Department of
Melisso D. Mais	Notary Public No
My commission expires July 5, 2025	Notary Public STATE OF WEST VIRGINIA Melissa D. Mars 925 White Oaks Blvd. Bridgeport, WV 26330 My Commission Expires July 5, 2025

Operator's Well No. BW-1661

Proposed Revegetation Trea	Tons/acre or to corr	- 6 F	рН
	-20-20 or equivalent		
Fertilizer amount 5	Maria - 19-4		
Mulch Hay or S		lbs/acre	
Mulen_ Hay of C	Juaw	Tons/acre	
		Seed Mixtures	
	mporary	Perm	anent
Seed Type Timothy	lbs/acre	Seed Type	lbs/acre
•	4	Timothy	4
Orchard Grass	12	Orchard Grass	12
White Clover	3	White Clover	3
laps(s) of road, location, pit a rovided). If water from the pit, W), and area in acres, of the notocopied section of involve	ne land application area.	l application (unless engineered plans includ vide water volume, include dimensions (L,	ling this info have been W, D) of the pit, and din
hotocopied section of involve	ed 7.5' topographic sheet.	tt.	W, D) of the pit, and din
Maps(s) of road, location, pit a rovided). If water from the pit, W), and area in acres, of the	ed 7.5' topographic sheet.	tende differisions (L,	W, D) of the pit, and din
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WV DEP Office of Oil and Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304

To whom it may concern,

Please review this rework permit packet for Eastern Gas Transmission and Storage, Inc. well number BW-1661, API 47-033-00173-R. A check for \$550.00 is included.

If you have any further questions or comments, please feel free to contact me by means of the information listed below.

Sincerely,

Bristin Casto
Gas Storage Engineer III
Eastern Gas Transmission and Storage, Inc.
304-203-9084
Bristin.casto@bhegts.com

\$550. \$/31/22





#### Kennedy, James P < james.p.kennedy@wv.gov>

## ATTN: Permit approved for 4703300173

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Aug 2, 2022 at 2:23 PM

To: Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>, Wade A Stansberry <wade.a.stansberry@wv.gov>, Samuel D Ward <samuel.d.ward@wv.gov>, bristin.casto@bhegts.com, rlayton@assessor.state.wv.us

To whom it may concern, The rework permit for 4703300173 has been approved and issued.

James Kennedy WVDEP OOG

#### 2 attachments



IR-26 Blank.pdf 169K



**4703300173.pdf** 4754K