

#### west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, April 4, 2025 WELL WORK PERMIT Vertical / Re-Work

EASTERN GAS TRANSMISSION AND STORAGE, INC 925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for BW1661 47-033-00173-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: BW1661

Farm Name: RHODES, A. W.

U.S. WELL NUMBER: 47-033-00173-00-00

Vertical Re-Work Date Issued: 04/04/2025

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced, drilling ceased, completion of any other permitted well work and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

	WELL WORKT EIN				
1) Well Operator:	Eastern Gas Transmission and Strorage, Inc.	307048	Harrison	Union	West Milford
		Operator ID	County	District	Quadrangle
2) Operator's Well	Number:BW-1661		3) Elevation:	991'	_
4) Well Type: (a) (	Dil or Gas X				
(b) I	f Gas: Production / Unde	erground Stor	age X		
	Deep/ Sh	allow X			
7) Approximate fre	et Formation(s): Gantz  Depth: 1595' Feet Foundation esh water strata depths: 20' alt water depths: No Record	ormation at P	Proposed Tai Proposed Tot	get Depth: Ga al Depth: Ga	ntz
9) Approximate co	pal seam depths: 90'-92'				-
10) Approximate v	void depths,(coal, Karst, other): <u>N</u>	NA .			
11) Does land cor	ntain coal seams tributary to activ	re mine? N	0		
	sed well work and fracturing methor un new 4-1/2" csg and cement to		ttach addition	al sheets if ne	eded)
13)	CASING AND TUBI	NG PROGR	<u>AM</u>		
TYPE SPE	ECIFICATIONS	FOOTAGE	INTERVAL	S CEME	ENT

TYPE S	SPECIFIC	ATIONS		FOOTAGE	INTERVALS	<u>CEMENT</u>	
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)	
Conductor	10-3/4		34	231'	231'	Existing	
Fresh Water	8-5/8"		24	779'	779'	Existing	
Coal							
Intermediate	7"	K-55	20	1467'	1467'	Existing	
Production	4-1/2"	K-55	11.6	1460'	1460'	CTS	
Tubing						RECEIVED Office of Oil an	d Ga
Liners						MAR 7	2025

Packers: Kind: Formation Packer Shoe

Sizes: 4-1/2"

Depths Set Approx. 1460'

Ky Willest 3/4/25

04/04/2025

NV Department of Environmental Protection



## DEPARTMENT OF MINES OIL AND GAS DIVISION

### **WELL RECORD**

Re drill

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(Rev.	6-14

1). Date: <u>12/1/21</u>

2.) Operator's Well Number

BW-1661

County

Permit

3.) API Well No.:

47- 033

State

- 00173-R

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owi (a) Name Address	ner(s) to be served: HG Energy Appalachia 5260 Dupont Rd	5) (a) Coal Ope Name Address	rator	
	(la) Niama	Parkersburg, WV 26101		mar(a) with Dealaration	
	(b) Name			wner(s) with Declaration	O
	Address	:	_ Name	John E. Corkrean & Mary (	Sorkrean
			_ Address	9530 Mid Summer Lane	
			Manage	Leesburg, FL 34788-3698	
	(c) Name		_ Name		
	Address		Address		RECEIVED
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100	nspector		_ , ,	ssee with Declaration	F 2025
	Address		_ Name		MAR 7 2025
			Address	Carrier Control	
	Telephone				WV Department of
		TO THE PERSONS NAI			Environmental Protection
<u>x</u>		ne lease or leases or other continuing	contract or contra	cts by which I hold the right to ext	ract oil and gas
<u>OR</u>		i-fi d b Ob4 20	A-4:-1- C C4:	0/4) of the Code of Most Mississis	. / 0\
		ne information required by Chapter 22			
ann	l certify t	hat as required under Chapter 22-6 ation plat, and accompanying docume	or the <u>vvest virgi</u>	nia Code i have served copies o	ies by:
app	nication, a loca	Personal Service (Affidavit attac	ched)	igit of the above flamed part	es by.
	<u> </u>	Certified Mail (Postmarked post		4)	
	Λ_	Publication (Notice of Publication		-,	
	I have rea	ad and understand Chapter 22-6 and		agree to the terms and condition	ons of any permit
issu	ued under this			-g	, , , , , , , , , , , , , , , , , , ,
		under penalty of law that I have pers	onally examined a	and am familiar with the informat	ion submitted on
		orm and all attachments, and that ba			y responsible for
obt		rmation, I believe that the information			
		are that there are significant penalties	for submitting fals	se information, including the poss	ibility of fine and
Imp	risonment	OFFICIAL SEAL Well Operator	Eastern Con	Franchissian and Starage	20
401	N	OTARY PUBLIC	John M. Love	Transmission and Storage	HOL TOOL
			Director of Sto	orage	<del>()</del> / · · · · · · · · · · · · · · · · · ·
16			925 White Oa		
A STATE OF THE PARTY OF THE PAR		ission Expires July 5, 2025	Bridgeport, W		
		Telephone	681-842-3311		
		70		dominionenergy.com	
Sub	scribed and s	sworn before me this 25th day of		2025	
	mi	1 0 00			
	IVL	lisse U /Vais		Notary Public	
Му	Commission I	Expires July 5, 2025			
Oil a	nd Gas Privacy	Notice			
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The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

WW-2A Surface Waiver (4/16)

(4/16)		SURFACE	OWNER WAIVER	
County	033		perator perator well number	Eastern Gas Transmission and BW-1661
	INSTRU	ICTIONS TO SURFACE	OWNERS NAMED ON	PAGE WW2-A
If the surface appeared on t be the only ow are valid for 24	tract is owned by r he Sheriff's tax tick oner who will actuall 4 months. If you do you know who it is NO	more than three persons et on the land or becaus y receive these material	s, then these materials was you actually occupy the self occupy the self occupy the surface tract, please well operator and the Of QUIRED TO FILE ANY (	COMMENT. I <u>l information:</u> Heceived
Chief, Office of	of Oil and Gas			Office of Oil and Gas
	f Environmental Pro	tection		MAR 7 2025
operator files be filed in per- be sure of the If you have be work describe  Commo operator's nar the application The C 1) Ti 2) Ti 3) D 4) Ti 5) Ti of If you a copy from the List of to test your was I here Application for order on Form described their I furth	and methods for finis Application. You son or received in the date. Check with your contacted by the din these materials ments must be in women and well numbers. You may add othe chief has the power the proposed well whe soil erosion and amage would occur the proposed well whe applicant has confit the rules promulgate want a copy of the the Chief. If Water Testing Leater to establish was a Well Work Permit WW2-B, a survey rein.	the mail by the Chief's of our postmaster to ensure well operator and you had been the permit may be writing. Your comments and the approximate longer documents, such as set to deny or condition a work will constitute a haza sediment control plan is to publicly owned lands ork fails to protect freshimmitted a substantial vious ted under Chapter 22, as permit as it is issued aboratories. The Office ter quality prior to and af YOLUNTARY STATIOF aread the instructions to dit on Form WW2-A, and plat, WW-9, and a soil and objection to the plant	ATS after the filing date ffice by the time stated as adequate delivery time have signed a "voluntary expensed at any time. I must include your name exaction of the proposed version of the proposed version of the safety of personated to the safety of personated to the safety of personated to the safety of personated adequate or effective or resources; water sources or supplied attain of a previous permit of a previous permit of a previous permit of a copy of the order of the maintains a list of water defer dilling. Contact the EMENT OF NO OBJECT of surface owners and that attachments consisting and erosion plan, all for permit of the contact o	es; es; nit or a substantial violation of one or more r seek review of the violation". lenying the permit, you should request er testing laboratories which you can hire Chief to obtain a copy.
	FISSUED OF THOSE IN		FOR EXE	CUTION BY A CORPORATION, ETC.
	Signature	Date	Company Name By Its	Date
	Print Name		 Sig:	nature Date

### **COAL OPERATOR, OWNER, OR LESSEE WAIVER**

Operator Eastern Gas Transmission and Storage, Inc.	Operator's Well Numbe	<sub>r</sub> BW-1661	
INSTRUCTIONS TO CO	OAL OPERATOR, OWNE	FR. OR LESSEE	
To the coal operator, owner, or les any objection you wish to make or are req with the Chief of the Office of Oil and Gas by the Office. Mail objections to:	see named on page WW uired to make by WV Co	√2-A. You are h de 22-6-15, 16 o	ereby notified that r 17, must be filed
Chief, Office of Oil and Gas Department of Environmental Protection 601 57 <sup>th</sup> St. SE Charleston, WV 25304 (304) 926-0499 extension 1654			
	WAIVER		
The undersigned coal operatorlocation has examined this proposed well location, the well location has been added work proposed to be done at this location, requirements of the West Virginia Code ar	location. If a mine map e to the mine map. The u provided, the well opera nd the governing regulation	exists which cover indersigned has it tor has complied	rs the area of well no objection to the with all applicable
Date	Company Name		
Signature	By Its		Date
	Sig	gnature	Date
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WW-2B1	I
(5-12)	

Well N	lo. BW-16	61

## West Virginia Department of Environmental Protection Office of Oil and Gas

#### NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Labora	atory Name	Alliance		
Sampling Contractor		Alliance		
Well Operator	Eastorn Gas Tr	ansmission and Storage, Inc.		
•				
Address	925 White Oaks Blvd.			
	Bridgeport, WV 26330			
Telephone	Bridgeport, WV 26330 681-842-3311			

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

\*See attached Exhibit B - Map of Potential Water Purveyors \*See attached Exhibit C - Potential Water Purveyors List HECEIVED Office of Oil and Gas

MAR 7 2025

NV Gepartment of Environmental Protection

Exhibit C Well # BW-1661

#### Potential Water Purveyors within 1000': (0)

No water wells or springs were located within 1000' radius of well head.

#### Potential Water Purveyors within 2500': (12)

Water Source (1)

Owner Name- GOFF CONNECTOR LLC

Address- 417 THORN ST FL 3, SEWICKLEY, PA 15143

Latitude: 39.14388723 +/- Longitude: 80.46355103+/-

Latitude: LAT:39°08'37.99 +/- Longitude: 80°27'48.78+/-

Water Source (2)

Owner Name- MATTHEW M & DIANE K NEELY

Address- 478 KINCHELOE RD, JANE LEW, WV 26378

Latitude: 39.14424106" +/- Longitude: 80.46275298" +/-

Latitude: LAT: 39°08'39.26" +/- Longitude: 80°27'45.91" +/-

Water Source (3)

Owner Name- PATRICIA G WILLIAMS

Address- 1268 GOOSEMAN RD, JANE LEW, WV 26378

Lat/Long- Latitude: 39.14465883" +/- Longitude: 80.45299523" +/-

Latitude: LAT: 39°08'40.77" +/- Longitude: 80°27'10.78"+/-

Water Source (4)

Owner Name- NATHANIEL A NAY

Address- 1296 GOOSEMAN RD, JANE LEW, WV 26378

Latitude: 39.14457477" +/- Longitude: 80.45322777" +/-

Latitude: LAT: 39°08'40.47"+/- Longitude: 80°27'11.62"+/-

Water Source (5)

Owner Name- BETTY WILLIAMS

Address- 1363 GOOSEMAN RD, JANE LEW, WV 26378

Latitude: 39.14364983" +/- Longitude: 80.45360818" +/-

Latitude: LAT: 39°08'37.13"+/- Longitude: 80°27'11.62"+/-

Page 1 of 3

DHICE OF OIL and GAR

MAR 7 2025

WV Department of Environmental Protection

Well # BW-1661 **Exhibit C** 

Water Source (6)

**ERVIN W & MARGARET SUTTON** Owner Name-

Address-1391 GOOSEMAN RD, JANE LEW, WV 26378

Latitude: 39.14334561" +/- Longitude: 80.45397962" +/-

Latitude: LAT: 39°08'36.04"+/- Longitude: 80°27'14.32"+/-

Water Source (7)

Owner Name-**NANCY C LESHO** 

Address-1415 GOOSEMAN RD. JANE LEW, WV 26378

Latitude: 39.14262848" +/- Longitude: LON:80.45474003" +/-

Latitude: LAT: 39°08'33.46"+/- Longitude: 80°27'17.06"+/-

Water Source (8)

**DANNY LEE STICKEL** Owner Name-

Address-1404 KINCHELOE RD, JANE LEW, WV 26378

Latitude: 39.14218795" +/- Longitude: LON: 80.45305136" +/-

Latitude: LAT: 39°08'31.87"+/- Longitude: 80°27'10.98"+/-

Water Source (9)

Owner Name-ALAN B JR & JULIA A COHEN

Address-102 PRIDEMORE AC, JANE LEW, WV 26378

Latitude: 39.13977989" +/- Longitude: LON: 80.45227788" +/-

Latitude: LAT: 39°08'23.20"+/- Longitude: 80°27'08.20"+/office of Oil and Great

Water Source (10)

Owner Name-**DEBRA JO HEATER** 

Address-441 HOLICK RUN RD, JANE LEW, WV 26378

Latitude: 39.13862319" +/- Longitude: LON: 80.45812579" +/-

Latitude: LAT: 39°08'19.04"+/- Longitude: 80°27'29.25"+/-

RECEIVED

MAR 7 2025

and gepartment of Environmental Protection

#### **Exhibit C**

Water Source (11)

Owner Name- DEBRA JO HEATER

Address- 441 HOLICK RUN RD, JANE LEW, WV 26378

Latitude: 39.13658446" +/- Longitude: LON: 80.45858950" +/-

Latitude: LAT: 39°08'11.70"+/- Longitude: 80°27'30.92"+/-

Water Source (12)

Owner Name- CHARLES H & VANESSA D BROSIUS

Address- 1050 HOLLICK RUN RD, JANE LEW, WV 26378

Latitude: 39.13678405" +/- Longitude: LON: 80.46340171" +/-

Latitude: LAT: 39°08'12.42"+/- Longitude: 80°27'48.24"+/-

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CERTIFIED MAIL® REC	EIPT
For delivery information, visit our website	at www.usps.com®.
Leesburg, FL 34788	USE
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Postage \$2.31 \$ Total Postage and Fees	02/14/2025
Sent 7 John E. Corkrean & Mary Corkrean	
9530 Mid Summer Lane	
City, 5	
Leesburg, FL 34788-3698 PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

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2	June Lewy WV 26378	HCE
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2	Sent MATTHEW M & DIANE K NEELY	
7015	Sire 478 KINCHELOE RD	
	JANE LEW, WV 26378	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

	U.S. Postal Service CERTIFIED MAIL® REC	EIPT 3
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1730 0000	Postage \$2.31 \$ \$141 Postage and Fees	02/14/2025
7015	SE PATRICIA G WILLIAMS  1268 GOOSEMAN RD	
	JANE LEW, WV 26378 PS FORM 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions
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of Oil and Gar U.S. Postal Service™ CERTIFIED MAIL® RECEIPT R 40 Domestic Mail Only 56 For delivery information, visit our D. Jane Lew, WV 26378 S Certified Mail Fee \$4.85 37 0098 17 5 xtra Services & Fees (check bo \*17:00 Return Receipt (hardcopy) \$0.00 Return Receipt (electronic) Postmark Certified Mail Restricted De \$0.00 Here Adult Signature Required \$0.00 Adult Signature Restricted De \$2.31 m 02/14/2025 Total Postage and Fees NATHANIEL A NAY 5 1296 GOOSEMAN RD JANE LEW, WV 26378 PS Form 3800, April 2015 PSN 7530-02-000-9047

#### U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only 40 ы For delivery information, visit Jane Lew WV 26378 ш Certified Mail Fee \$4.85 0098 17 \$4.10 ы extra Services & Fees (check box, add fee Return Receipt (hardcopy) \$0.00 Return Receipt (electronic) 000 Postmark \$0.00 Certified Mail Restricted Deliver Here Adult Signature Required \$0.00 Adult Signature Restricted De \$2.31 m 02/14/2025 Total Postage and Fees 5 **ERVIN W & MARGARET SUTTON** 1391 GOOSEMAN RD JANE LEW, WV 26378



4703300173W U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only 40 or delivery information, visit Jane Lews WV 26378 0098 Certified Mail Fee \$4.85 m 17 \$4.10 ュ xtra Services & Fees (check box, add fee popper) Return Receipt (hardcopy) \$0.00 Postmark Return Receipt (electronic) \$0.00 Here Certified Mail Restricted Delivery \$0.00 Adult Signature Required Adult Signature Restricted Delivery \$ \$2.31 50 02/14/2025 Total Postage and Fees Sei DANNY LEE STICKEL Str. 1404 KINCHELOE RD [Cit] JANE LEW, WV 26378 PS Form 3800, April 2015 PSN 7530-02-000-904







Office of Oil

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WV Departmental Profession

Operator's Well Number BW-1661

# INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
A. W. Rhodes	Hope Natural Gas	1/8	175/162
John E. Corkrean Revocable Trust	Dominion Transmission	1/8	865/125
See Attached WW.2A1 - Exhibit A - Morgan			

### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit app licant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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WV Department of Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appr opriate aut hority before the all fected activity is initiated.

Well Operator:

Eastern Gas Transmission and Storage, Inc.

By:Its:

Director of Storage

John M. Love

#### WW-2A1 - Exhibit A

- Hope Natural Gas Company merged with New York State Natural Gas Corporation on April 4, 1965. On the same date, Hope Natural Gas Company changed its name to Consolidated Gas Supply Corporation.
- On January 1, 1984, Consolidated Gas Supply Corporation assigned its leasehold interest to Consolidated Gas Transmission Corporation.
- On January 1, 1998, Consolidated Gas Transmission Corporation changed name to CNG Transmission Corporation.
- As a result of a merger with Dominion Resources, Inc., CNG Transmission Corporation changed name to Dominion Transmission, Inc on May 3, 2000.
- On August 1, 2017, Dominion Transmission, Inc. changed name to Dominion Energy Transmission, Inc.
- As a result of merger with Berkshire Hathaway Energy, Inc., Dominion Energy Transmission, Inc. changed name to Eastern Gas Transmission and Storage, Inc. on November 1, 2020.

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Environmental Protection

WW-9 (5/16)

API Number 47	033	_00173-R
Operator's Well N	No. BW-166	61

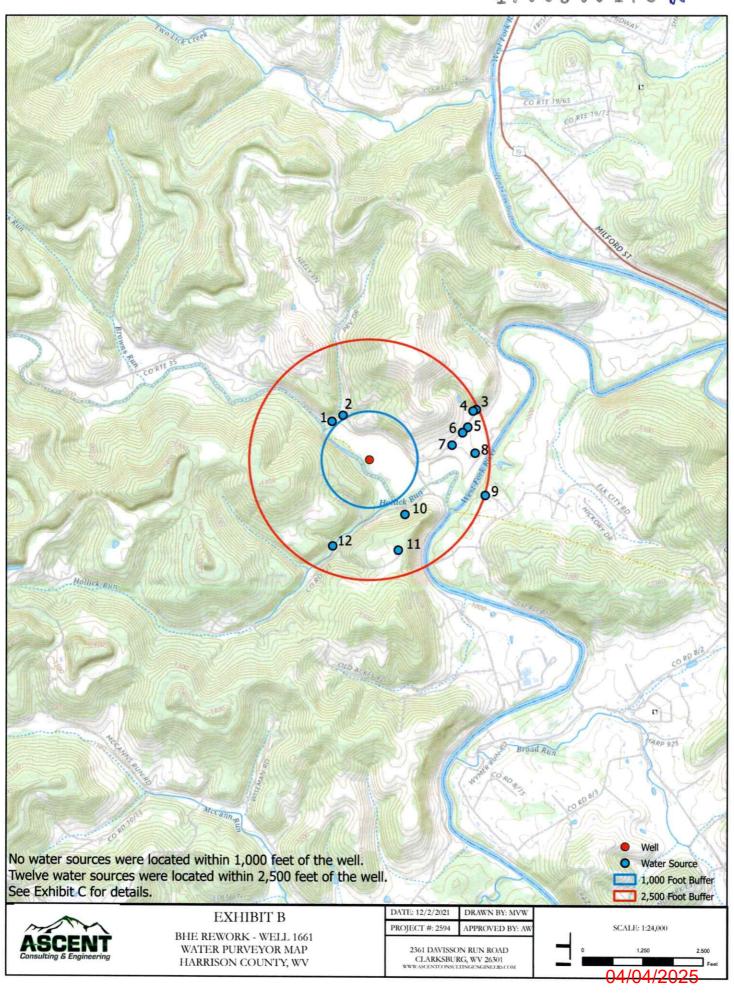
## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

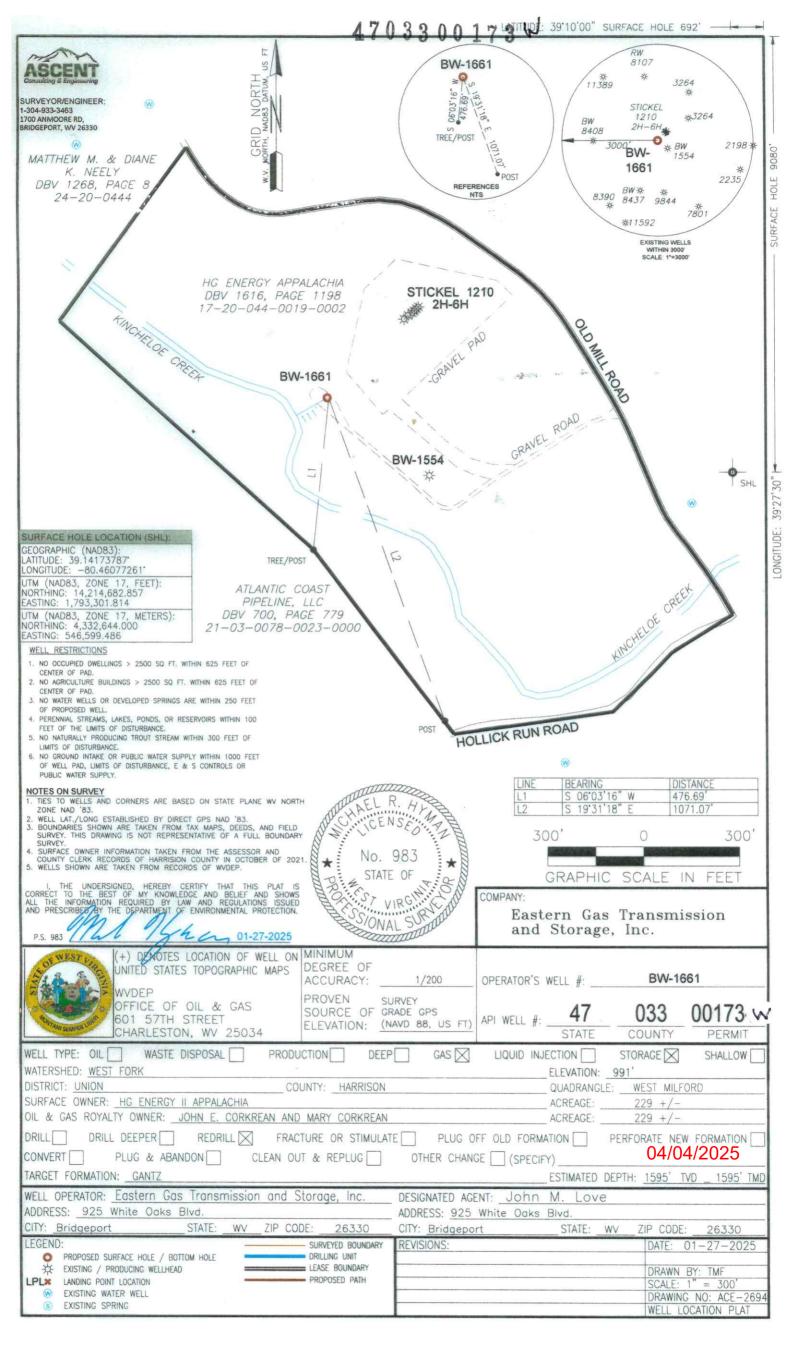
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage, Inc.  OP Code 307048
Watershed (HUC 10) Kincheloe Quadrangle West Milford
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V AW WELL EFFLUENT MUST BE CONTAINED
If so, please describe anticipated pit waste: NA IN TANKS BEFORE DISPOSING OFF SITE. QuM.
Will a synthetic liner be used in the pit? Yes No If so, what ml.? NA
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection ( UIC Permit Number)
Reuse (at API Number)  Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain Meadowfill Landfill, Bridgeport, WV
Will closed loop systembe used? If so, describe: Yes, open top and closed top tanks will be used to store workover fluid and all returns during the well work.
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA  Alf oil based what type? Synthetic petroleum etc. NA  Office of Oil and Gas
-ii on based, what type: Synthetic, petroleum, etc. 100
Additives to be used in drilling medium? NA MAR 7 2025
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA Environmental Protection
-Landfill or offsite name/permit number? NA
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official Signature
Company Official (Typed Name) John M. Love
Company Official Title Dicetor - Storge
2-4
Subscribed and sworn before me this 25th day of February, 20 25
Melissa D. Mais Notary Public
My commission expires  Tuly 5, 2025  OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA  My Commission Expires July 5, 2021

Operator's Well No. BW-1661

Proposed Revegetation Treat	illelit. Acies Disturbed	1 leveg etation p.	Н
Lime pH Test	Tons/acre or to corre	ect to pH 6.5	
Fertilizer type 10-2	20-20 or equivalent		
Fertilizer amount 50	00	lbs/acre	
<sub>Mulch</sub> Hay or S	traw	Tons/acre	
		Seed Mixtures	
Te	mporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Timothy	4	Timothy	4
0110	12	Orchard Grass	12
Orchard Grass	12	Ofchard Grass	12
Attach: Maps(s) of road, location, pit provided). If water from the p (L, W), and area in acres, of t	and proposed area for lan pit will be land applied, prithe land application area.	White Clover  Indication (unless engineered plans inclusive)  To vide water volume, include dimensions (L,	ding this info have been
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WV DEP Office of Oil and Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304

To Whom It May Concern:

Please review this rework permit packet for Eastern Gas Transmission and Storage, Inc. well number BW-1661, API 47-033-00173. A check for \$550.00 is included.

If you have any further questions or comments, please feel free to contact me by means of the information listed below.

Sincerely,

Clint Kelly Senior Engineer

Eastern Gas Transmission and Storage, Inc.

681-622-9148

Clinton.Kelly@bhegts.com

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