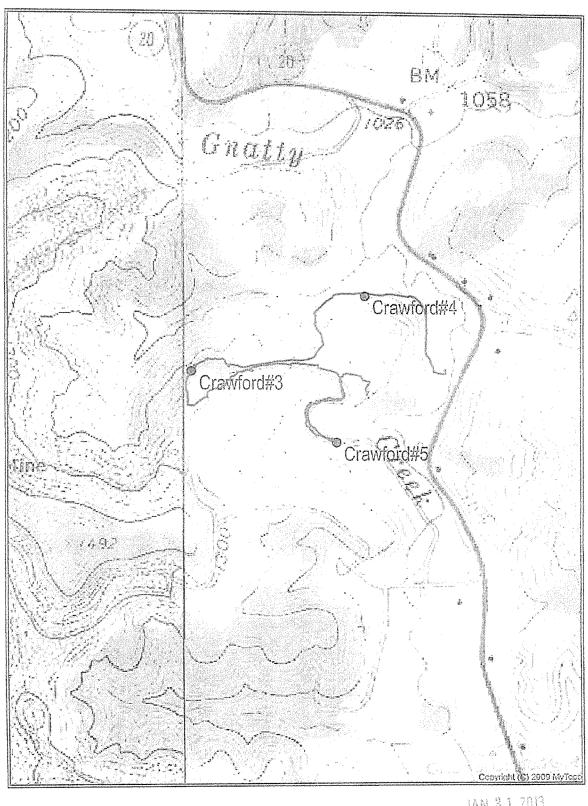
WW-7 8-30-06



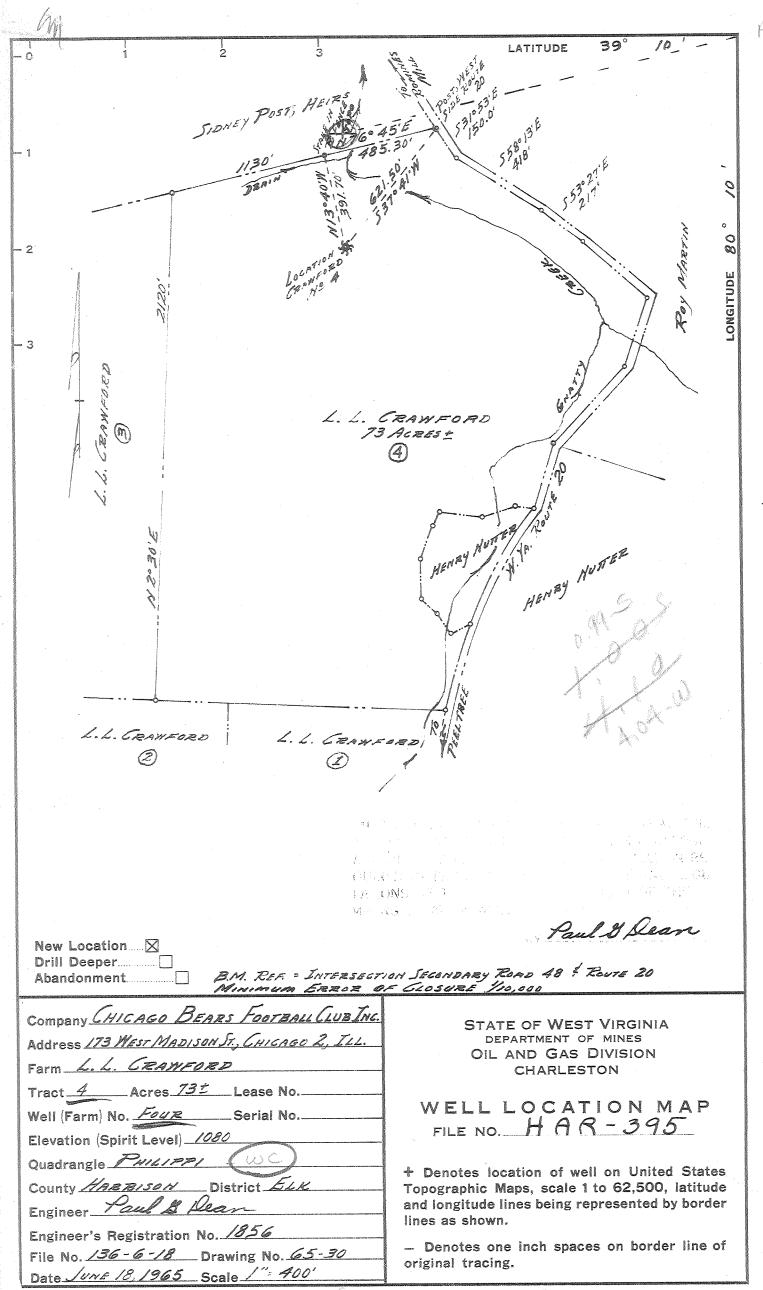
## West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-033-00395	WELL NO.: Cr	awford #4	
FARM NAME: Crawford, L.			
DECEMBER DARTV NAME.	EXCO Resources (P	A), LLC	
COUNTY: Harrison	DISTRICT: Elk		
OUADRANGLE: Phillipi			
surface owner: John & (	Cathy Tomasic		
ROYALTY OWNER:			
UTM GPS NORTHING: 43339	92.02 m		1 - 05
UTM GPS NORTHING: 43339 UTM GPS EASTING: 565334	.59 m GPS ELEVATION	<sub>DN:</sub> 321.55 m	/ 1054.95
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Gathe following requirements:  1. Datum: NAD 1983, Zone height above mean sea let 2. Accuracy to Datum - 3.0: 3. Data Collection Method: Survey grade GPS: Post President above mean sea let 2.	r a plugging permit or assigned Alas will not accept GPS coordinates:  17 North, Coordinate Units: metwel (MSL) – meters.  5 meters	that do not meet	
Real-T	ime Differential		
Mapping Grade GPS X Post	Processed Differential		
	opography map showing the we data is correct to the best of my k required by law and the regulation Gas.	enowledge and	
Signature	Title	2-20-6 Date	no.



JAN 31 7013

SCALE 1:10000



TRACING CLOTH



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION \$

Rotary	
Spudder	
Cable Tools	\$-a
Stornes	

A man 1 . 00 1 2 2 4	**************************************	I W home is a			Jiorage	
Permit No. HAR-395	VVELL	RECORD		Oil or G	s Well Gas	
Company Chicago Bears	Foothell Cl.	th Inc				(KIND)
	Casing and	Used in	Left in	Packers		
Address 173 W. Madison		- ·	Tubing	Drilling	Well	4 6ChC15
Farm L. L. Crawford						
Location (waters) Gnatty			Size	36.	- ( )	
Well No. 4			16	16' 168'	16'	Kind of Packer
District Elk	•		13	-		
The surface of tract is owned in	fee by L.L. C	Crawford &	10	6481	648 *	Size of
Ethel C. Crawford	Address Clarks	Burg, W.Va.	81/4	1419	0	
Mineral rights are owned by	same		65/8		:	Depth set
4 - 17 - 17 - 17 - 17 - 17 - 17 - 17 - 1	Address		5 3/16			
Drilling commenced July 2	, 1965	· · · · · · · · · · · · · · · · · · ·	z 4½	43001	43001	Perf. top
Drilling completed Septem	ber 16, 196 <u>5</u>	5	2			Perf. bottom
Date ShotFrom	n	To	Liners Used			Perf. top
With						
Open Flow /10ths Water					-	Perf. bottom
/10ths Merc.						
Volume 135,000			CASING CEM	ENTED 4½	SIZE1400	No. Ft. 9-14-65 Date
Rock Pressure Not Taken	lha		***************************************			
			COAL WAS E	NCOUNTERED	лат O	FEET 0 INCHES
Oil	The second secon	bbls., 1st 24 hrs.				
WELL ACIDIZED						FEETINCHES
no netro com esta e con por en mante de antico de a						FEETINCHES
WELL FRACTURED Septe	mber 23, 190	<u> </u>				
3 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	10 -00					
RESULT AFTER TREATMEN	T (8,788,000	O CFD	* 3. 3. 3. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.			
ROCK PRESSURE AFTER TR		2050#				
Fresh Water 60°	Feet		Salt Water	1260'	Fee	
Formation Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock Slate		0	20	\$.# a	(3.	
Sand & Lime		20 59	59 90	Water	61'	Full
Slate		90	117			
Lime		117	148		•	
Slate		148	190			
Lime		190	210	Water	.874%	½ Bailer hr.
Red Rock		210	246	14 3 3 4 4 4 4 A		/
Lime		246	253			-
Slate & Shells		253	280			
Lime		280	313		and an analysis of the second	
Slate		313	330			
Lime		330	377		11.15 16 17 10 74	
Slate		377	473	1213	167	
Lime		473	540	W.	1	
Slate		540	575	16	OCT 65	Z.
Lime Slate & Shells		575	600	( D	CFIVED	22.
Sand		600 709	709		est Virginia	
Slate Shells		726	726 782	TO DO	of Mines	.27
Limey Sand		782	870		1,70	<b>3</b> 57
Slate Shells		870	916	10 M	Meners 2576	
Lime		916	953	~	100000	*
Shale, Dark		953	980	10188702 V		
Lime		980	1022			
Black Shale		1022	1090			:
Slate		1090	1118	upanigation:		
Red Rock		1118	1170			
Sand & Lime		1170	1217	Oil	1186'	
		1217	1250	Salt Wate	r 1260'	½ bailer hr

Formation	Color	Hard or Soft	Top &	Bottom	Oil, Gas or Water	Depth Found	Remarks
axin Sand, Ha	rd	The second secon	1250 1283	1283 1330			
late ittle Lime			1330 1343	1343 1360			
encil Slate			1360	1377			
ed Rock	Chvi	and the state of t	1377	1386		j	
ig Lime njun Sand K			1386 1476	1476 1510		da 18 a maria.	:
ed Lime			1510	1550			
and Sand	1		1550	1572		7 A. Maria 17	
late & Shell ime	.S		1572 1590	1590 1742			:
and	APACA.		1742	1800			
and, Hard ed Rock	SANII - 50'		1800	1980	0.5	3,000	
ed Rock and, Hard	30'		1980 1990	1990 2023	Oil Gas Show	1750° 1831°	
ed Rock		-	2023	2125			
ime			2125	2180			
ed Rock th Sand Got	560 m		2180 2200	2200 2210			
late Shells			2210	2280		-	
th Sand			2280	2305	Oil Show	22801	e programment and the second
late Shells ime, Sand			2305 23 <b>61</b>	2361 2411	Oil Show	2316'	gu <b>jiya</b> n guru dar
late Shells			2411	2517			
imey Sand late Shells			2517 2604	2604 2648	:	Table Comment	
and Shells			2648	2789	<u> </u>		. AASTT
ime		- Control of the Cont	2789	2959			
and Speece	1	Spots	2959	2971	Gas	29591	angger an annahiya sawaa tir ah yaya sa ili sa saa ya
late Shells	<b>6</b> 444	2008-00	2971 3220	3220 3550	engi lesa	g gwaPast	g Nabel April
late Shells	Programme and Control of Control		3550	3700		3.47000	
ime	eş Malasid	ativitiva antia il titi	3700	3775			was an area of the second
late Shells hale Limey	Kala Kata	A State of the sta	3775 4000	<b>4000</b> 4097			
hale		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	4097	4166			er e
ime			4166	4237			
hale enson Sand			4237 4250	4250 4264		ARIH SIA.	
ime Janu			4264	4300	Partie Addition of State	isa 2011.	
	en en en en	tyrer.		1877, 1886	eventules, et estas estas	TTO A MAI	
		Total Depth	43001				
	1,000,000		1 1 17 74.15	allah umbah berbigi T			
	the state of Alberta		1,120	the approximation of the desired		e e e e e e e e e e e e e e e e e e e	A service of the serv
						å.	eug jeski suksas miki minimi ili.
				3 1 4 4 4 2 1 3 1 4 9 0 1			
					The second secon	e engang, anaka ka	The second secon
		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -					
	90 Nation 92 T						Pagar Pegan aman a ara-a
		re one was a little of the		- Christian			
	1 P + 2 P + 3 P +	karan sa galipaliy					
						A.	
i erin samen er			BETT TORRAIT				
				19 / Pe		:	
				jesovii Lesovii	*	And the second s	60 TH THE THE THE THE THE THE THE THE THE
				Profession and	5 10 mg/ sa. 5 0 mg/ sa.	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	g symme
	para de la gent se di La composition de la	projekt i kolonik (j. 1802.) 1921 - Sali Jangson, marija selegari kalendari 1921 - Sali Jangson, marija selegari kalendari	ar yer see	and the second second second	1996 Hillion Carlo December 1896	a u kasa ki salah sa masa na masa kasa	Margaret (2004) CA Assessaria (1860)
				**************************************		gas des egues	
<b>建筑水水水</b>			, eastweet	The first of the second of the	To the state of th	gas siva firm	
**************************************				u brek dit bestäts	<del>i.</del>		

Date October 12 , 19 65
Chicago Bears Football Club, Inc.
APPROVED Crawford # 4 Well , Owner By Homer Queen (Title) (Title) Weld Supt.

MATHEWS PRINTING AND CITHOGRAPHING CO



#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C, Huffman, Cabinet Secretary www.dep.wv.gov

#### March 04, 2013

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-3300395, issued to EXCO RESOURCES (PA), LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: 4

Farm Name: CRAWFORD, L. L.

API Well Number: 47-3300395

Permit Type: Plugging
Date Issued: 03/04/2013

Promoting a healthy environment.

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	JOHN & CATHY	TOMAS	<u> </u>	perator Wel	No.: L. L. CR	AWFORD #4		
LOCATION:	Elevation: 1080'			Ouadranda:	PHILIPPI			
	District: ELK			County:	HARRISON	<b>J</b>		
		FA	2	Courty.			-	
•	Latitude:							
	Longitude:	Feet	West of	Deg.	Min	Sec.		
Well Type:	OILGAS>							
Company	EXCO RESOURCES	(PA), INC.	Coal Oper	rator			RECEIVED	
	P.O. BOX 8		or Owner			Off	fice of Oil & Gas	
	RAVENSWOOD, WV 26	3164					me ar	
			Coal Ope	erator			MAY 8 2013	
Agent	DIANA STAMPER		or Owner					
Permit Issu	ed Date 03/04/20	13		••••••••••••••••••••••••••••••		187	/ Department of	
			A (P-1			Enviro	nmental Protection	
STATE OF W	EST VIRGINIA.		Arı	FIDAVIT			ondi i iotection	
County of HAF	RISON SS:							
	t 6 (Fin. 1880 Tim, days		_					
KUNALD S. K	UPERT and	JEFF LEWI	<u>S</u>		being first duly	y sworn according	) to law depose	
	ney are experienced in t , and participated in the							
the APRIL	day of 22	. 20 13	and the we	ell was plugo	ed and filled in t	he following manne	:01111110EG 011 3f:	
TYPE	FROM	TC	)	PIPE RE	MOVED	LEFT	•	
CEMENT	4270'	3623		4 1/2° CAS		4 1/2" CASING	3-1686'	
CEMENT	2614'	2486		10° CAS		10° CASING	<del></del>	
CEMENT	2331'	2131		16" COND	UCTOR-0"	16° CONDUCT	OR-16'	
CEMENT	1856'	1600 950			3			
CEMENT	661'	500			· · ·			
CEMENT	252	SURFA						
	75.000101	~						
	of monument: 7° CASIN		MII NUMBE		N SIDE and the	nat the work of plu	gging and filling	
said well was	completed on the APRIL	_ day of <u>30</u>		, 20 <u>13</u> .				
And further	deponents saith not.	Jeur	41=	3		A STEEL AND A STEE	OFFICIAL SEAL NOTARY PUBLIC	
	•		· /			{ / La A B	STATE OF WEST VIRGINIA	
		-44	Je She	2		110	SHELLY WELLING RR 1, 80x 120	
Given, West Virginia 25245								
Sworn and subscribe before me this _ 2 day of _ // W, 20 / 3 My Commission Expires Nov. 19, 2018								
My commission expires: 11/19/18								
	, , ,	_	_	1	otary Publid			
A Stigle - IA	and breaks office and the		Donald	2. 1.	· · · · · ·	Title: Oil o	P. 05/17/20#3	
ATIOBVII TEVIEW	ved by the Office of Oil	and Gas: _2	v vingla	De fille	ww-	inie: UN FA	Jus Loriginos	