

Minimum Error of Closure 1' IN 200'
 Source of Elevation LEVELS FROM B.M. - U.S.C. & G.S. BENCH MARK P-9-1963, ELEV. 1053'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- REDRILL New Location.....
- Drill Deeper.....
- Abandonment.....

MAP SHEET 56-522-E13 FB-1339 P-32-33

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W. VA.
 Farm LUCY DAVISSON
 Tract _____ Acres 115 Lease No. 66681
 Well (Farm) No. _____ Serial No. 1013
 Elevation (Spirit Level) 1165'
 Quadrangle WESTON **C**
 County HARRISON District GRANT
 Engineer Jackson M. Jarvie
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date FEB. 22, 1965 Scale 1" = 40 P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO HAR-399

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

*Miss Phillip
to be packed
2-1-66*

Quadrangle WESTON

Permit No. HAR-399-Red.

WELL RECORD

Oil or Gas Well Storage
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Lucy Davisson Acres 115
Location (waters) _____
Well No. 1013 Elev. 1165'
District Grant, County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

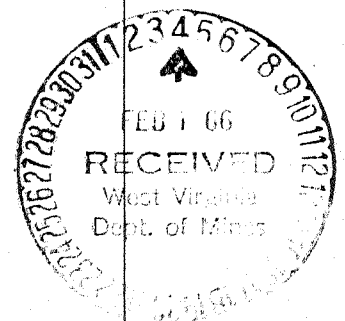
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	278	None	Size of
8 1/4	1121	None	Depth set
6 5/8			
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 9-17-65
Drilling completed 10-6-65
Date Shot Not shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume No Gas Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) No cementing
Name of Service Co. _____
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water None recorded Feet _____ Salt Water _____ Feet _____
Producing Sand Not drilled for production Depth Gantz sand storage

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard			310	345			
1st Salt			600	660			
2nd Salt			750	820			
3rd Salt			890	1000			
Maxon			1110	1140			
Injun			1370	1497			
GANTZ			1715	1777	No gas, oil or water		
30' Sand			1910	1950			
Total Depth redrilled				2042'			
Redrilled and reabandoned account of being in R/W for I-79							



Consolidated Gas Supply Corporation
Jack Bailey
February 3, 1966