54

LOG & HISTORY:

WELL NO. 1 — Pipe — 6 5/8" — 1920 ft.
47-033-0406 — 5 3/16" — 2022 ft.
2" — 2970 ft.

SE Adams #1

Log:

Pgh Coal	643	- 647	
Big Injun	2021	- 2141	
50 Ft.	2550	- 2565	gas
Stray Gordon	2640	- 2684	
5'th Sand	2947	- 2958	good oil at 2950
T.D.	2980		

Inventory; 3" x 80' Pipe Rig
Set Bull Wheels & Iron Beam
25 H.P. Gas Engine

This well has not produced for over 7 yrs. The tubing is parted about 700 ft. down hold. This was supposed to have been one of the best wells, and was supposed to have been making 10 to 14 bbl. a week when the tubing parted.

WELL NO. 3 — Pipe — 6 1/4" — 1985 ft.
47-033-0407

Log:

Pgh. Coal	602-	609
Big Injun	2045 -	2092
50 Ft.	2500 -	2522
Stray Gordon	2615 -	2630
1'st Gordon	2674 -	2698
2'nd Gordon	2708 -	2725
4'th Sand	2739 -	2749
5'th Sand	2912 -	2921 Oil
T.D.		2946

The tubing has been removed from this well in preparation to drilling it deeper for possible gas. The location is cleared, and some rig timbers moved in.

WELL NO. 4 — Pipe — 6 5/8" — 2082'
47-033-0408

SE Adams #4

Log:

Pgh Coal	714	- 721	
Big Injun	2146	- 2218	
50 Ft.	2620	- 2640	
Stray Gordon	2690	- 2730	
Gordon	2790	- 2815	
4'th Sand	2835	- 2865	Gas
5'th Sand	3031	- 3038	Oil
T. D.		3055	

This was a good well at one time, but it has part of a string of tubing in it. A person could shoot or treat the Big Injun Sand in this well, and perhaps get some gas out of it.

There was a No. 2 and a No.5 well on this lease pulled and plugged years ago. (Thus there were a total of 8 wells on the 267 acre lease)

07/25/2025