



Minimum Error of Closure 1' IN 200'
 Source of Elevation U.E. & W.VA. SEC. RT. 46 AT JCT. WITH W.VA. SEC. RT. 46/1 (MOUNT CLARE 7 1/2' TOPO. MAP) ELEV-1020'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 56 S-21, E-19 F.B. 1382 Pg-36-37

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W.VA.
 Farm WILLIAM G. BROWN
 Tract _____ Acres 95 Lease No. 70182
 Well (Farm) No. _____ Serial No. 10836
 Elevation (Spirit Level) 1122'
 Quadrangle WESTON EC
 County HARRISON District ELK
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 3-23-66 Scale 1" = 40'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-418

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ~~XXX~~
Spudder
Cable Tools
Storage

Quadrangle WESTON
Permit No. HAR-418

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Name William G. Brown Acres 95
Location (waters) _____
Well No. 10836 Elev. 1122'
District Elk County Harrison
% surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 6-20-66
Drilling completed 6-27-66
Date Shot Not shot From _____ To _____
With _____
Open Flow 10ths Water in _____ Inch
10ths Merc. in _____ Inch
Volume 62 M Cu. Ft.
Rock Pressure 740 lbs. 1 hrs.
Dil. None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No. _____
WELL FRACTURED (DETAILS) 7-25-66

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	21	21	
XXX 9-5/8	707	707	Size of
8 1/4			
6 5/8			Depth set
5 3/16			
4 1/2	1389	1389	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. 9-5/8" with 50 bags
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags) 1 1/2" with 165 Bags
Name of Service Co. See cementing tickets attached
COAL WAS ENCOUNTERED AT 155 FEET 60 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,958 M
ROCK PRESSURE AFTER TREATMENT 1850# HOURS in 14 days
Fresh Water See log Feet See log Salt Water See log Feet
Producing Sand Benson Depth 1003-06'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale & Sand			0	155			
Coal			155	160			
Shale & Sand			160	945	Water	340' 585' and 835'	
Hard Salt			945	1095			
Shale & Red Rock			1095	1375			
Little Lime			None				
Big Lime			1375	1562			
Sand & Shale			1562	1765			
Sand & Shale			1765	1890			
Sand & Shale			1890	2310			
FIFTH Sand			2310	2340			
Sand & Shale			2340	4095			
WILEY			4095	4140	Gas	Riley	Smell
Sand & Shale			4140	4305			
BENSON			4305	4350	Gas	4300-06'	
TOTAL DEPTH				4446'			

