



Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. U.S.G.S. WSM-86-1957 ELEV. 1057.51'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location.....
 Drill Deeper.....
 Abandonment.....

MAP SHEET 56°56-A 5-21, E-20 F.B.1420 PG.25-27

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm F.M. ATTERHOLT
 Tract _____ Acres 222° Lease No. 69352
 Well (Farm) No. _____ Serial No. 10867
 Elevation (Spirit Level) 1139'
 Quadrangle PHILIPPI (WC)
 County HARRISON District ELK
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 10-12-66 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HARR-439
Issued Plugging 11-10-66

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ~~xxxx~~
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI
Permit No. HAR-439

WELL RECORD

Oil or Gas Well **Dry Hole**
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm F. M. Atterholt Acres 222
Location (waters) _____
Well No. 10867 Elev. 1139'
District Elk, County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 11-1-66
Drilling completed 11-7-66
Date Shot Not shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume No Gas _____ Cu. Ft.
Rock Pressure None taken lbs. _____ hrs.
Oil None _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	19	19	
10 9-5/8"	1018	1018	Size of
8 1/4			
6 3/4			Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 9-5/8" with 65 bags
Name of Service Co. Garaton Service
COAL WAS ENCOUNTERED AT 840 FEET 60 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water See log Feet _____ Salt Water See log Feet _____
Producing Sand Dry in all sands _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil & Sand			0	65			
Sand & Shale			65	840	Water	260	
Coal			840	845			
Sand & Shale			845	1490			
Little Lime			1490	1505			
Big Lime			1505	1690			
Sand & Shale			1690	1800			
Sand & Shale			1800	1850			
GANTZ (SAND)			1850	1960			
Sandy Shale			1960	2390			
FIFTH SAND			2390	2420			
Sand & Shale			2420	4350			
BENSON SAND			4350	4385	Gas	Benson	Smell
Sand & Shale			4385	4494			
Total Depth				4494'			

