

Redrill
 New Location
 Drill Deeper
 Abandonment

Transferred from
 HAR-476-A

F.B. #510 P26 MAP 56-318E16

Company CONSOLIDATED GAS SUPPLY CO. HOPE NATURAL GAS CO.
 Address CLARKSBURG, W.VA.
 Farm WM. WOLFE
 Tract 1 Acres 30 Lease No. _____
 Well (Farm) No. 1 Serial No. 4992
 Elevation (Spirit Level) 1090
 Quadrangle WESTON NE
 County HARRISON District ELK
 Engineer Wm Bowers
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date MAR. 2, 1939 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-476-A
MAR-443-REG. 3/21/67

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Ham-443-Red

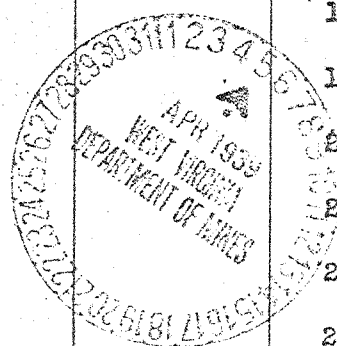
Oil or Gas Well Gas
(Kind)

Company Hope Natural Gas Company
 Address Clarksburg, W. Va.
 Farm Wm. Wolfe Acres 50
 Location (waters) Suds Run
 Well No. 4992 Elev. 1090
 District Elk County Harrison
 The surface of tract is owned in fee by Ross F. Stout
 Address Nutter Fort, W. Va.
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 9-29-1917
 Drilling completed 11-8-1917
 Date shot 11-10-1917 Depth of shot 2182-2197
 Open Flow /10ths Water in Inch _____
/10ths Merc. in Inch _____
 Volume _____ Cu. Ft. _____
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water None recorded feet _____
 Salt water 420-435-655-760 feet _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	270	Pulled	Size of
8 1/2	680	Pulled	
6 5/8	1374	1374	Depth set
5 3/16			
3			Perf. top
2	2229	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 Not cemented _____
 COAL WAS ENCOUNTERED AT 90 FEET 240? INCHES
 FEET _____ INCHES _____ FEET _____ INCHES
 FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Coal			90	110			
Big Dunkard Sand			275	365			
Gas Sand			380	440	Water	420-435	
First Salt Sand			460	500			
Second Salt Sand			620	830	Water	655-760	
Maxon Sand			1075	1090			
Little Lime			1175	1205			
Pancill Cave			1205	1220			
Big Lime			1220	1295			
Big Injun Sand			1295	1390			
Gantz Sand			1634	1710	Gas	1636	
Fifty Foot Sand			1730	1850	Gas	1840	
Gordon Stray Sand			2006	2033			
Gordon Sand			2044	2111			
Fourth Sand			2115	2125			
Fifth Sand			2179	2199	Gas	2183-2190	
Total Depth				2229			





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary XXXX
Spudder
Cable Tools
Storage XXXX

Quadrangle WESTON

Permit No. HAR-1113-RED
(was 476-A)

WELL RECORD

Oil or Gas Well Storage
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Wm. Wolfe Acres 30
Location (waters) _____
Well No. 11992 Elev. 1105'
District Elk, County Harrison,
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

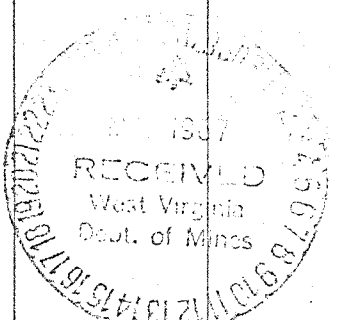
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	100'	None	Size of
8 1/4			
6 3/8			Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
Drilling completed _____
Date Shot Not shot From _____ To _____
With _____
Open Flow 1/10ths Water in _____ Inch
1/10ths Merc. in _____ Inch
Volume No Gas Cu. Ft. _____
Rock Pressure Not taken lbs. _____ hrs.
Oil None bbls., 1st 24 hrs. _____
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Attach copy of cementing record. No Cementing
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

RESULT AFTER TREATMENT (Initial open Flow or bbls.) Redrilled for reabandonment account of I-79
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water No record Feet _____ Salt Water 655' Feet _____
Producing Sand Gantz Sand Storage Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Big Dunkard			275	365			
as Sand			380	440			
First Salt			460	500			
Second Salt			620	830	Water	655	
axton Sand			1075	1090			
ittle Lime			1175	1205			
Encil Cave			1205	1220			
ig Lime			1220	1295			
IG INJUN			1296	1390	Gas	Gantz	
ANTZ SAND			1634	1710			
ordon Stray			2006	2033			
Total Depth				2040'			



Consolidated Gas Supply Corporation
Clarksburg, W. Va.
March 27, 1967