

Minimum Error of Closure 1' IN 200'  
 Source of Elevation U. E. & W. VA. SEC. RT. 46 AT Jct. WITH W. VA. SEC. RT. 46/1 (MOUNT CLARE 7 1/2 TOPO MAP) ELEV. 1020'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location   
 Drill Deeper   
 Abandonment

MAP SHEET 56 S-22, E-19 F.B. 1457 Pg. 3-5

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W. VA.  
 Farm KATHRYN L. EIB  
 Tract \_\_\_\_\_ Acres 151.29± Lease No. 69303  
 Well (Farm) No. \_\_\_\_\_ Serial No. 10947  
 Elevation (Spirit Level) 1219'  
 Quadrangle WESTON (E.C.)  
 County HARRISON District ELK  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 8-22-67 Scale 1" = 40'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. MAR-461

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary

Spudder

Cable Tools

Storage

Quadrangle WESTON

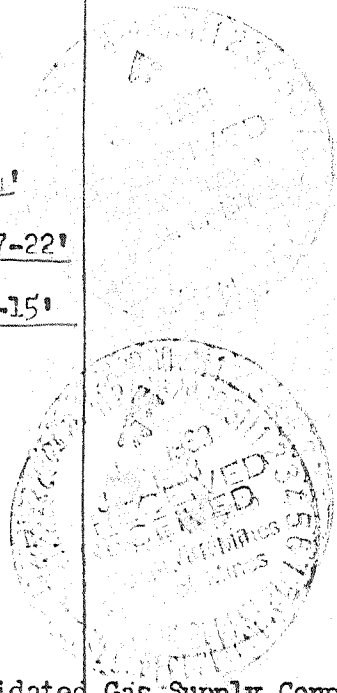
Permit No. HAR-461

**WELL RECORD**

Oil or Gas Well Gas  
(KIND)

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Clarksburg, W. Va.</u>	Size			
Farm <u>Kathryn L. Eib</u> Acres <u>151</u>	16			Kind of Packer
Location (waters)	13			Size of
Well No. <u>10947</u> Elev. <u>1219'</u>	<del>XXX</del> <u>9-5/8"</u>	<u>1178</u>	<u>1178</u>	Depth set
District <u>Elk</u> County <u>Harrison</u>	8 1/4			Perf. top
The surface of tract is owned in fee by	6 5/8			Perf. bottom
Mineral rights are owned by	5 3/16	<u>1186</u>	<u>1186</u>	Perf. top
Drilling commenced <u>10-4-67</u>	4 1/2			Perf. bottom
Drilling completed <u>10-12-67</u>	3			
Date Shot <u>Not shot</u> From To	2			
With	Liners Used			
Open Flow /10ths Water in Inch	Attach copy of cementing record. <u>9"</u> with <u>55</u> bags - <u>Garratton</u>			
Volume <u>2,015 M</u> Cu. Ft.	CASING CEMENTED SIZE No. Ft. Date			
Rock Pressure <u>1220</u> lbs. <u>16</u> hrs.	Amount of cement used (bags) <u>11"</u> with <u>80</u> bags - <u>Halliburton</u>			
Oil <u>None</u> bbls., 1st 24 hrs.	Name of Service Co. <u>Garatton &amp; Halliburton</u>			
WELL ACIDIZED (DETAILS) No.	COAL WAS ENCOUNTERED AT <u>None</u> FEET. INCHES			
WELL FRACTURED (DETAILS) <u>11-9-67</u> With <u>500 gal mud acid, 75,000# Sand, 1000# glass beads</u> and <u>1,000 bbl water</u>	FEET. INCHES FEET. INCHES			
RESULT AFTER TREATMENT (Initial open Flow or bbls.) <u>1,101 MCF</u>	FEET. INCHES FEET. INCHES			
ROCK PRESSURE AFTER TREATMENT <u>20</u> days <u>1500#</u>				
Fresh Water <u>155', 9'10'</u> Feet	Salt Water <u>1110'</u> Feet			
Producing Sand	Depth			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	65			
Sand & Shale			65	1100	Water	155' & 9'10'	
3rd Salt			1100	1110	water	1110'	
Sand & Shale			1110	1330			
Maxton			1330	1390			
Red Rock & Shale			1390	1495			
BIG LIME			1495	1610			
BIG INJUN			1610	1680			
Gantz			1892	1970			
Gordon Stray			1970	2130	Gas	2061'	
Red Rock			2130	2100			
Fifth Sand			2100	2175	Gas	2107-22'	
Sand & Shale			2175	1400			
BENSON			1400	1460	Gas	1410-15'	
TOTAL DEPTH				1497			
Measurements taken from Kelly Bushing 9' above ground level							



Consolidated Gas Supply Corp.  
145 West Main Street  
Clarksburg, W. Va.