



Minimum Error of Closure 1' IN 200'

Source of Elevation ROAD FORKS - JCT. W. VA. FEEDER 20 E' W. VA. STATE LOCAL SERVICE 20/22 - BROWNTON 7 1/2' TOPO. MAP - ELEV. 1026'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

12-19-68

MAP SHEET 56 E 56-A S-22, E-20

F.B. 1498 Pg. 7-8 E 16

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA
 Farm CAROLINE DuBOIS
 Tract _____ Acres 194.20± Lease No. 76433
 Well (Farm) No. _____ Serial No. 11019
 Elevation (Spirit Level) 1039'
 Quadrangle PHILIPPI WC
 County HARRISON District ELK
 Engineer Guy H. Bradley
 Engineer's Registration No. 2125
 File No. _____ Drawing No. _____
 Date 10-14-68 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. H01-497-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ~~XXX~~
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI
Permit No. HAR-197

WELL RECORD

Oil or Gas Well Dry Hole
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Caroline DuBois Acres 19 1/2
Location (waters) _____
Well No. 11019 Elev. 1039'
District Flk, County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 12-9-68
Drilling completed 12-11-68
Date Shot Not shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Show only _____ Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 1/2"	22	22	Size of
8 1/4	920	920	Depth set
6 3/8			
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. 8" with 60 bags - Garaton
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags) 60 bags
Name of Service Co. Garaton Service
COAL WAS ENCOUNTERED AT 1110 FEET 18 INCHES
575 FEET 60 INCHES 1033 FEET 2 1/2 INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water 18' & 110' Feet Salt Water _____ Feet
Producing Sand Dry in Benson Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	1110	Water	18' / 110'	
Coal			1110	1111			
Slate & Shells			1111	575			
Coal			575	580			
Sand & Shale			580	1030			
Coal			1033	1035			
Sand & Shale			1035	1365			
Big Lime			1365	1560			
Sand & Shale			1560	1805	Gas	1795	Show
GANTZ			1805	1825			
Red Rock & Shale			1825	2290			
FIFTH SAND			2290	2310			
Sand & Shale (trace of Riley @ 1208')			2310	1210	Gas	1208'	Show
BENSON			1210	1250	Gas	Show	
Sand & Shale			1250	1370			
TOTAL DEPTH				1370'			
							Dry & abandoned



Consolidated Gas Supply Corporation
115 West Main Street
Clarksburg, W. Va.