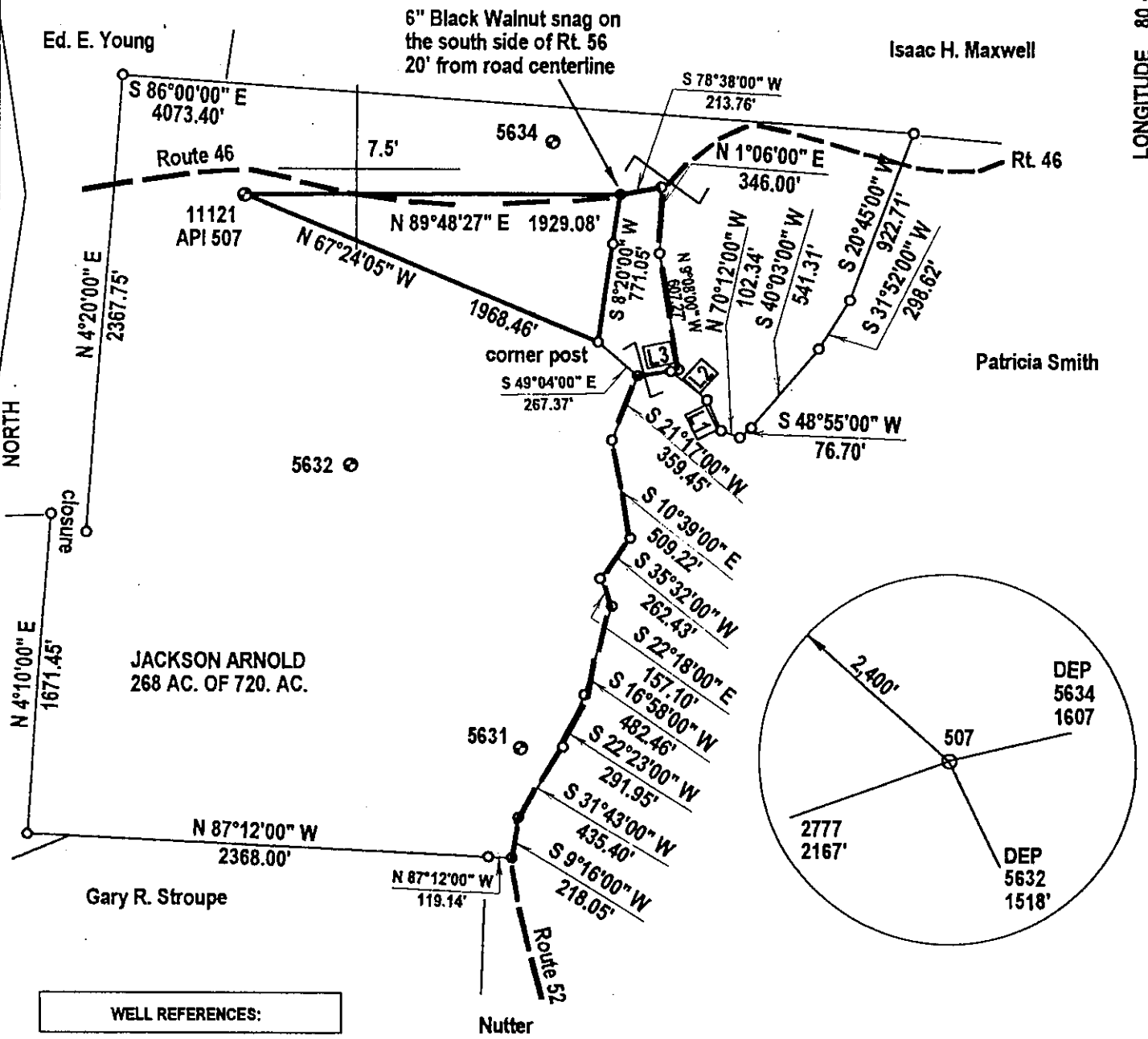


NAD 27 WV North Coor.  
N 239,604 E 1,777,080

tract lines		
Id	Bearing	Distance
L1	N 24°16'00" W	175.58'
L2	N 51°21'00" W	239.31'
L3	N 75°44'00" E	41.05'

LATITUDE 39 - 10 - 00  
10,275' West  
4,175' South

LONGITUDE 80 - 15 - 00

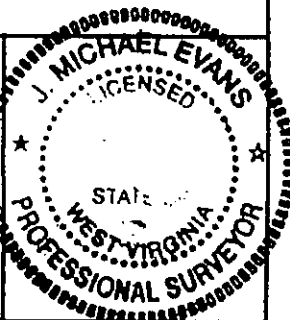


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: \_\_\_\_\_  
DRAWING NUMBER: \_\_\_\_\_  
SCALE: 1 inch = 800 feet  
MINIMUM DEGREE OF ACCURACY: 1 in 2500  
PROVEN SOURCE OF ELEVATION: GPS Survey (submeter)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *J. Michael Evans*  
J. Michael Evans, PS 900



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
#10 McJUNKIN ROAD  
NITRO, WV 25143-2606  
FORM WW-6

LAND SURVEYING SERVICES  
21 CEDAR LANE, BRIDGEPORT, WV 26330  
PHONE: 304-842-2018 OR 842-6762

DATE: June 12, 2003

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1,050' WATERSHED Rooting Creek  
DISTRICT Elk COUNTY Harrison  
QUADRANGLE Mt. Clare

SURFACE OWNER Virginia L. Smith Estate  
OIL & GAS ROYALTY OWNER Jackson Arnold

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION   
PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE (SPECIFY) REWORK

TARGET FORMATION Fifth Sand  
PLUG & ABANDON  CLEAN OUT & REPLUG   
ESTIMATED DEPTH 2105'

WELL OPERATOR DOMINION TRANSMISSION, INC. DESIGNATED AGENT James D. Blasingame  
ADDRESS 445 West Main St, Clarksburg, WV 26301 ADDRESS 445 West Main St, Clarksburg, WV 26301

OPERATORS WELL NO.: 11121  
API WELL NO. 47-033-507 F  
STATE COUNTY PERMIT

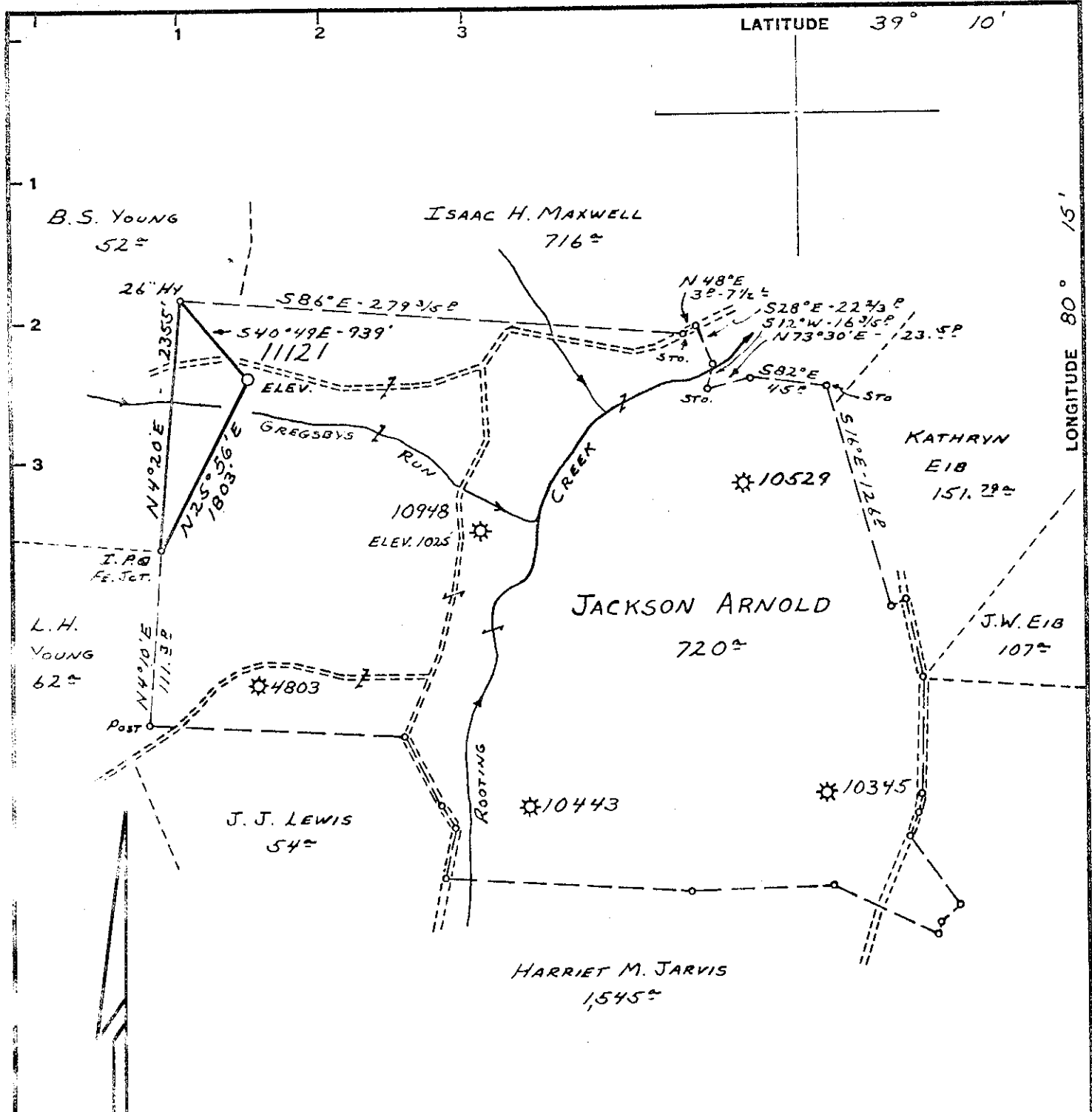
LEASE NUMBER 33662  
ACREAGE 266.46  
LEASE ACREAGE 720.

COUNTY NAME PERMIT

HARRISON 507 F

(-L(153)

10,400'  
 LATITUDE 39° 10'  
 4,000'



Minimum Error of Closure 1' IN 200'

Source of Elevation ROAD FORKS - Jct. W. VA. SLS-46 & W. VA. SLS-52  
 (MOUNT CLARE - 7 1/2' TOPO MAP) ELEV. 1103'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location   
 Drill Deeper   
 Abandonment

MAP SHEET 56 S-21; E-17 F.B. 1497 Pg. 19-20.

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W. VA.  
 Farm JACKSON ARNOLD  
 Tract \_\_\_\_\_ Acres 720<sup>±</sup> Lease No. 33662  
 Well (Farm) No. VARIOUS Serial No. 11121  
 Elevation (Spirit Level) 1056'  
 Quadrangle WESTON - EE **EC**  
 County HARRISON District ELK  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 Filo No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 2-6-69 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. HARR-507

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

WR-35  
Rev (5-01)

DATE: 10/13/2004  
API #: 47 033 00507F

*for 13*

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Smith, Virginia Operator Well No.: DTI 11121

LOCATION: Elevation: 1,050' Quadrangle: Mt Clare

District: Elk County: Harrison  
Latitude: 4,175 Feet South of 39 Deg. 10 Min. 00 Sec.  
Longitude 10,275 Feet West of 80 Deg. 15 Min. 00 Sec.

Company: Dominion Transmission, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 445 W Main Street Clarksburg, WV 26301				
Agent: Brian C. Sheppard				
Inspector: Tim Bennett				
Date Permit Issued: 07/21/2003				
Date Well Work Commenced:				
Date Well Work Completed: 08/12/03 & 5/6/2004				
Verbal Plugging: N/A		See existing	Previous Casing prog	WR-35 for
Date Permission granted on: N/A				
Rotary X Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths ft.): N/A				

OPEN FLOW DATA

Producing formation 5th Sand Pay zone depth (ft) 2106-2116'  
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 133 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 95 psig (surface pressure) after 12 Hours

**Note: Squeezed Off Zone Makes Saltwater**

Second producing formation Bayard Pay zone depth (ft) 2202-2208'  
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 38 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests          Hours  
Static rock Pressure 72 psig (surface pressure) after 12 Hours

**Note: Zone Makes Salt Water also**

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

*[Signature]*  
By: Brian C. Sheppard James D. Blasingame  
Date: 10/26/04

JAN 07 2005

RECEIVED  
Office of Oil & Gas  
Office of Chief  
NOV 01 2004  
WV Department of  
Environmental Protection

HAR 0507F

JAN 07 2005

**WELL DTI 11121**

**08/12/2003** PERFED AND FRACED AS FOLLOWS:

5TH SAND, 2106 - 2116', 21 HOLES, 20# X-LINK, 20,000# 20/40, 500 GALS 15%. BD 2311#, AVG  
RATE 18.5 BPM,  
AVG PRESS 2535#, ISIP 1815#

Zone Made Salt Water. Squeezed Off Perforations.

**05/06/2004**

Perf & Frac

Bayard 2202-2208  
Zone made Salt Water



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Weston

Permit No. HAR-507

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Consolidated Gas Supply Corporation  
Address 445 W. Main St., Clarksburg, W. Va.  
Farm Jackson Arnold Acres 720  
Location (waters) \_\_\_\_\_  
Well No. 11121 Elev. 1056'  
District Elk County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 3-27-69  
Drilling completed 4-8-69  
Date Shot Not Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
<del>10</del> 11"	25	25	
8 1/4"	763	763	Depth set
6 3/4"			
5 3/16"			
4 1/2"	4218	4218	
3"			Perf. top
2"			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

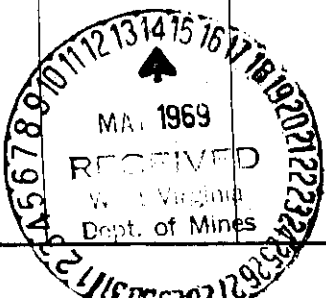
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 481 M Cu. Ft.  
Rock Pressure 1290 lbs. 14 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) Not Acidized

Attach copy of cementing record. 8 5/8" w/60 Bags--Garaton  
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) 4 1/2" w/150 Bags--Dowell  
Name of Service Co. Garaton and Dowell  
COAL WAS ENCOUNTERED AT 163 FEET 24 INCHES  
400 FEET 60 INCHES 695 FEET 60 INCHES  
FEET INCHES FEET INCHES

WELL FRACTURED (DETAILS) 4-16-69 w/965 bbl water--85,000# 20/40 sand, 1000# glass beads, 400 gal. acid and 2448 HHP.

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,790 Mcf 1,790,000  
ROCK PRESSURE AFTER TREATMENT 1900 lbs. ~~X-ROCK~~ 14 days  
Fresh Water 40', 345', & 600' Feet See Log Salt Water 1260' Feet See Log  
Producing Sand Fifth and Benson Depth See Log

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0'	163'	Fr. Water	40'	2" Stream
Coal			163'	165'			
Sand & Shale			165'	400'	Fr. Water	345'	
Coal			400'	405'			
Sand & Shale			405'	695'	Fr. Water	600'	
Coal			695'	700'			
Sand & Shale			700'	1200'			
Big Lime		BL	1200'	1300'	St. Water	1260'	
Sand & Shale			1300'	1585'			
Gantz		Berea	1585'	1630'			
Sand & Shale			1630'	2095'			
<u>5th Sand</u>			2095'	2125'	Gas	<u>2105-2132'</u>	
Sand & Shale			2125'	3890'			
Riley		Riley	3890'	3910'			
Sand & Shale			3910'	4145'			
Benson		Benson	4112'	4122'	Gas	<u>4114-4121'</u>	
Sand & Shale			4122'	4296'			
Total Depth				4296'			All measurements from Kelley Bushing, nine feet above ground level.



Consolidated Gas Supply Corporation  
445 W. Main St., Clarksburg, W. Va.  
May 12, 1969