

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **M. Randolph**

Operator Well No. : **11224**

LOCATION: Elevation: **1292'**

Quadrangle: **Mount Clare 7.5'**

District: **Grant**

County: **Harrison**

Latitude: **39.1300223** Feet South of **39**

Deg. **10** Min. **00** Sec.

Longitude: **80.3444437** Feet West of **80**

Deg. **20** Min. **00** Sec.

Company: **Dominion Transmission Inc.**
445 West Main Street
Clarksburg, WV 26301

Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu Ft
13-3/8"	342'	342'	CTS
8 5/8"	1971'	1971'	CTS
4-1/2"		2414'	150 sks. CBL POZ TOC 1320'

Agent: **James D. Blasingame**

Inspector: **Tristan Jenkins**

Permit Issued: **03/20/12**

Well Work Commenced: **09/25/2012**

Well Work Completed: **10/09/2012**

Verbal Plugging **N/A**

Permission granted on: **05/20/2012**

Rotary Cable Rig **X**

Total Depth (feet): **2414**

Total Measured Depth (feet): **2400**

Fresh water depths (ft) **Behind casing**

Salt water depths (ft) **Behind casing**

Is coal being mined in area (Y / N)? **N**

Coal Depths (ft): **N/A**

Void(s) encountered (N/Y) Depth(s): **N/A**

OPEN FLOW DATA

Producing formation **5th Sand** Pay zone depth (ft) **2300**

Gas: Initial open flow MCF / D Oil: Initial open flow **N/A** Bbl / D

Final open flow **231** MCF / D Oil: Final open flow **N/A** Bbl / D

Time of open flow between initial and final tests **24** Hours

Static rock pressure **150** psig (surface pressure) after **24** Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF / D Oil: Initial open flow Bbl / D

Final open flow MCF / D Oil: Final open flow Bbl / D

Time of open flow between initial and final tests Hours

Static rock pressure psig (surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

11/6/12
Date

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DTI Well # 11224 (47-033-00536)

Were core samples taken? Yes ___ No X Were cuttings caught during drilling? Yes ___ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes

Perforated Intervals, Fracturing, or Stimulating:

- 1) 5th Sand 2294'–2304' (20 holes) sand and water, 31,000# 20/40 sand, 410 bbl. water

FORMATIONS Encountered:

Top Depth / Bottom Depth

This was a rework on the well no drilling took place.

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