



Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. NEAR NEW BETHEL CHURCH AT GOOD HOPS.
WEST MILFORD 7½' TOPO MAP. ELEV. 990'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 55 S-20, E-9 F.B. 1553 PG. 20-22

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm WM. BURNSIDE
 Tract Acres 312± Lease No. 52931
 Well (Farm) No. VARIOUS Serial No. 11263
 Elevation (Spirit Level) 1231'
 Quadrangle WESTON NW
 County HARRISON District UNION
 Engineer Guy H Bradley
 Engineer's Registration No. 2428
 File No. _____ Drawing No. _____
 Date 3-4-70 Scale 1" = 50'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Nov-540

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

01/14/99 DID NOT SET PACKER. . SPOTED ACID DOWN TUBING. PULLED 3 JNTS.
AND SET PACKER AT 2285'. - FRACED AS FOLLOWS:
5TH SAND, 2318-2341', 20 HOLES, 2200#, AVG RATE 10 BPM, AVG PRESS
2251#, 327 BBLS, TOT SAND 24,800#, ISIP 1426#



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle WESTON
Permit No. HAR-540

WELL RECORD

Oil or Gas Well Gas (KIND)

Company	Consolidated Gas Supply Corporation			Casing and Tapping	Used in Drilling	Left in Well	Packers
Address	Clarksburg, West Virginia			Size			Kind of Packer
Farm	William Burnside	Acres	312	16			
Location (waters)				13	371	371	
Well No.	11263	Elev.	1231	10			Size of
District	Union	County	Barbour HARRISON	8 1/4	900	900	Depth set
The surface of tract is owned in fee by	Address			6 3/4			
Mineral rights are owned by	Address			5 3/16			
Drilling commenced	6-26-70			4 1/2	4460	4460	Perf. top. 4346
Drilling completed	7-01-70			3			Perf. bottom. 4354
Date Shot	Not Shot			2			Perf. top.
With				Liners Used			Perf. bottom
Open Flow	/10ths Water in	Inch		Attach copy of cementing record 8" & 13" to surface			
Volume	279,000 cubic feet (Natural)	Cu. Ft.		CASING CEMENTED	SIZE	No. Ft.	Date
Rock Pressure	1340 lbs.	17 hrs.		Amount of cement used (bags) 4 1/2" with 225 bags			
Oil	None			Name of Service Co. Halliburton & Dowell			
WELL ACIDIZED (DETAILS)	No			COAL WAS ENCOUNTERED AT None FEET INCHES			
WELL FRACTURED (DETAILS)	7-01-70 with 55,000# sand, 800 bbl. water, 500 gal. acid and 3000 HHP			FEET INCHES FEET INCHES			
RESULT AFTER TREATMENT (Initial open Flow or bbls.)	1,186,000 cubic feet			1,186 MCFGPD			
ROCK PRESSURE AFTER TREATMENT	1750#			HOURS 14 days			
Fresh Water	175 Feet			Salt Water None Feet			
Producing Sand	Riley & Benson			Depth (See Log)			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & shale			0	1100	Water	175	Damp
2nd Salt			1100	1190			
Sand & shale			1190	1405			
Little Lime			1405	1465 24			
Big Lime			1465	1485 1544			
Big Injun			1485 1544	1585 1615	Gas	1536-42'	
Sand & shale			1585 1615	1845			
Gantz		1964-2	1845	2000	Gas	1976-85	
Sand & shale	G. Shale	2178-2200	2000	2120			
Gordon			2120	2180			
Sand & shale	2238	2252	2180	2340			
5th Sand			2340	2470			
Sand & shale			2470	2660			
Speechley			2660	3050	Gas	3021-34	
Balltown	3200-3		3050	3275			
Sand & shale			3275	3765			
Riley	4654	4656	3765	4135	Gas	4068-72	
Sand & shale			4135	4350			
Benson			4350	4360	Gas	4351-56	
Total Depth			4342	4775			

RECEIVED
DEC 11 1970

All measurements taken from KB 10' above GL