

FF4230195 Q 118132

FILE NO. 11264  
 DRAWING NO. 5590  
 SCALE 1" = 660'  
 MINIMUM DEGREE OF ACCURACY 1' in 200'  
 PROVEN SOURCE OF ELEVATION BM near New Bethel Church at Seed Hope West Millford 7 1/2' 1880 Elev. = 990'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Jackson M. Jarman  
 R.P.E. - 2397 L.L.S.

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

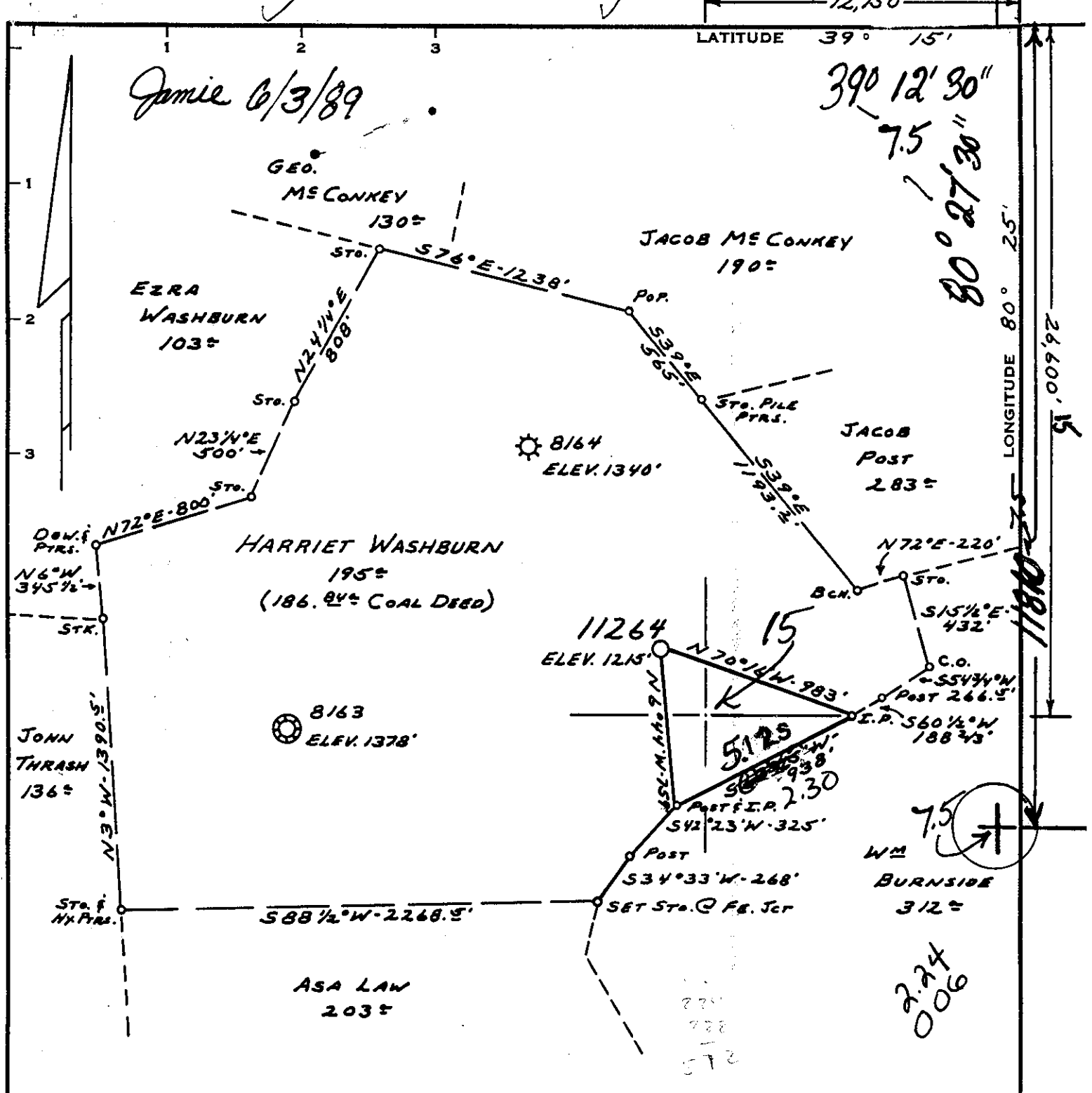


DATE 3-3, 1990  
 OPERATOR'S WELL NO. 11264  
 API WELL NO. 47-033-00541-F  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL    GAS    LIQUID INJECTION    WASTE DISPOSAL     
 (IF "GAS,") PRODUCTION    STORAGE    DEEP    SHALLOW     
 LOCATION: ELEVATION 1215 WATER SHED Isaac's Creek  
 DISTRICT Wason COUNTY Harrison  
 QUADRANGLE Weston (15') West Millford 7 1/2'  
 SURFACE OWNER    ACREAGE     
 OIL & GAS ROYALTY OWNER HARRIET WASHBURN LEASE ACREAGE 195  
 LEASE NO. 052929  
 PROPOSED WORK: DRILL    CONVERT    DRILL DEEPER    REDRILL    FRACTURE OR STIMULATE    PLUG OFF OLD FORMATION    PERFORATE NEW FORMATION    OTHER PHYSICAL CHANGE IN WELL (SPECIFY)   

PLUG AND ABANDON    CLEAN OUT AND REPLUG     
 TARGET FORMATION    ESTIMATED DEPTH     
 WELL OPERATOR CNGT CORP DESIGNATED AGENT C.E. ROBERTS  
 ADDRESS 500 DAVISSON RUN RD. ADDRESS 500 DAVISSON RUN RD.

AUG 8 1990



Minimum Error of Closure 1' IN 200'  
 Source of Elevation B.M. NEAR NEW BETHEL CHURCH AT GOOD HOPE,  
WEST MILFORD 7 1/2' TOPO MAP. ELEV. 990'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Rework   
 New Location   
 Drill Deeper   
 Abandonment

MAP SHEET 55 S-19, E-8 F.B. 1553 Pg 23-25

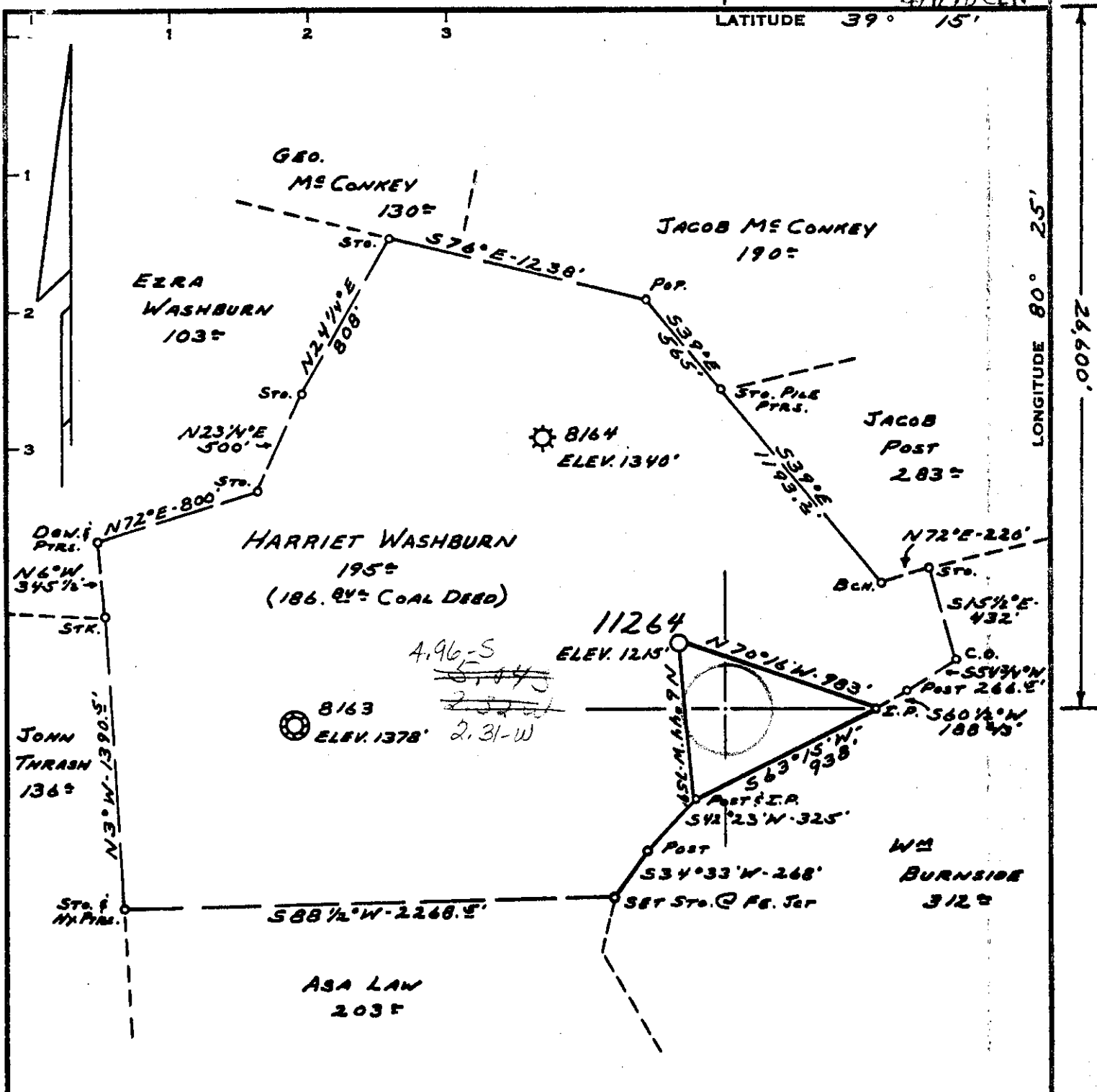
Company: CING Transmission 1817  
 Address: 445 W. Main Street, Clarksburg, W.V. 26301  
 Farm: HARRIET WASHBURN H.W. Post  
 Tract: \_\_\_\_\_ Acres 195° Lease No. 52929  
 Well (Farm) No. 8164 Serial No. 11264  
 Elevation (Spirit Level) 1215'  
 Quadrangle WESTON NW15/West MILFORD 7.5  
 County HARRISON District UNION 0  
 Engineer Jackson M. Juma  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 3-3-70 Scale 1"=660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

669  
 132  
 7.5  
 FILE NO. Har-541  
17-033 Rework

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



Minimum Error of Closure 1' IN 200'  
 Source of Elevation B.M. NEAR NEW BETHEL CHURCH AT GOOD HOPE,  
WEST MILFORD 7 1/2' TOPO MAP. ELEV. 990'  
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New Location   
 Drill Deeper   
 Abandonment

MAP SHEET 55 5-19, E-8 F.B. 1553 PG 23-25

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W. VA.  
 Farm HARRIET WASHBURN  
 Tract \_\_\_\_\_ Acres 195± Lease No. 52929  
 Well (Farm) No. 8164 Serial No. 11264  
 Elevation (Spirit Level) 1215'  
 Quadrangle WESTON NW  
 County HARRISON District UNION  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 3-3-70 Scale 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Har-541

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: POST, WILMA FLOY Operator Well No.: 11264

LOCATION: Elevation: 1,215.00 Quadrangle: WEST MILFORD

District: UNION County: HARRISON  
Latitude: 11810 Feet South of 39 Deg. 12Min. 30 Sec.  
Longitude 325 Feet West of 80 Deg. 27 Min. 30 Sec.

Company: CNG TRANSMISSION CORP.  
445 W. MAIN ST., P.O. BOX 2450  
CLARKSBURG, WV 26302-2450

Agent: JAMES D. BLASINGAME

Inspector: TIM BENNETT  
Permit Issued: 08/26/96  
Well work Commenced: 09/03/96  
Well work Completed: 11/1/96  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary \_\_\_\_\_ Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) \_\_\_\_\_  
Fresh water depths (ft) \_\_\_\_\_  
Salt water depths (ft) \_\_\_\_\_  
Is coal being mined in area (Y/N)? \_\_\_\_\_  
Coal Depths (ft): \_\_\_\_\_

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
|                      |                  |              |                        |
|                      |                  |              |                        |
|                      |                  |              |                        |
|                      |                  |              |                        |
|                      |                  |              |                        |
|                      |                  |              |                        |
|                      |                  |              |                        |
|                      |                  |              |                        |

RECEIVED  
WV Division of  
Environmental Protection  
AUG 15 1997  
Permitting  
Office of Oil & Gas

OPEN FLOW DATA

Producing formation Injun, 50' Pay zone depth (ft) 1556-1590  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 60 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure 90 psig (surface pressure) after 72 Hours

Second producing formation 30', 5th Pay zone depth (ft) 2050-2056  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNG TRANSMISSION CORP.

By: [Signature]  
Date: 8-01-97

AUG 15 1997

Uphole recompletion  
Fractured the Injun, 30', 50' and 5th

RECEIVED  
JAN 10 1990

API # 41 33-00541 G

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

DIVISION OF OIL & GAS Well Operator's Report of Well Work  
DEPARTMENT OF ENERGY

Farm name: POST, H.W.

Operator Well No.: 11264 5058

LOCATION: Elevation: 1215.00 Quadrangle:

District: UNION County: HARRISON  
Latitude: 26,600 Feet South of 39 Deg. 45 Min. Sec.  
Longitude: 12,150 Feet West of 80 Deg. 25 Min. Sec.

Company: CNG TRANSMISSION CORP.  
445 WEST MAIN ST  
CLARKSBURG, WV 26302-2450

Agent: GLENN A. KNEPPER

Inspected by: STEVE CASEY  
Permit Issued: 06/09/89  
Well work Commenced: 10/09/89  
Well work Completed: 10/25/89  
Verbal Plugging: \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) 4522  
Fresh water depths (ft) \_\_\_\_\_

Salt water depths (ft) \_\_\_\_\_

Is coal being mined in area (Y/N)? \_\_\_\_\_  
Coal Depths (ft): 431 - 436

Well was stimulated in Speechley at 3060'.  
OPEN FLOW DATA

Producing formation Speechley Pay zone depth (ft) 3060-66  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 119,000 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 210 psig (surface pressure) after 24 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

RECEIVED  
FEB 05 1990

For: CNG TRANSMISSION CORP.

By: *[Signature]*

Date: November 22, 1989

FEB 09 1990

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

RECEIVED

10/13/89 - Young Wireline perforated Speechley 3060-66, 18 holes, .39 HSC.

Newsco 30# gel thru 2-7/8" tbg. on Packer - break 2200, AVE HHP 1950,  
AVE rate 25, AVE pres. 3200, max tr pr 3450, total acid 500 gal, total sand  
50,000#, max conc. 5#, total fluid 530, SL sluif 360, ISIP 800.

**RECEIVED**  
FEB 05 1990  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

**RECEIVED**  
JAN 10 1990  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

FEB 09 1990

**RECEIVED**

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

8568



RECEIVED

DEC 7 1970

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle WESTON  
Permit No. HAR-541

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Consolidated Gas Supply Corporation  
Address Clarksburg, West Virginia  
Farm Harriet Washburn Acres 195  
Location (waters) \_\_\_\_\_  
Well No. 11264 Elev. 1215  
District Union County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 6-17-70  
Drilling completed 6-25-70  
Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 1/10ths Water in \_\_\_\_\_ Inch  
1/10ths Merc. in \_\_\_\_\_ Inch  
Volume 15,000 (Natural) Cu. Ft.  
Rock Pressure 900 lbs. 16 hrs.  
Oil None bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) No  
WELL FRACTURED (DETAILS) 7-06-70 with 100 bbl. water, 60,000# sand and 500 gal. acid -  
Balltown; 800 bbls. water, 60,000# sand & 500 gal. acid in Benson  
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2,144,000 cubic feet 2,144 MCFGPD  
ROCK PRESSURE AFTER TREATMENT 900# ~~HOURS~~ 14 days  
Fresh Water 820; 860 Feet  
Producing Sands Benson & Balltown Salt Water None Feet  
Depth See log below

| Casing and Tubing | Used in Drilling | Left in Well | Packers                  |
|-------------------|------------------|--------------|--------------------------|
| Size              |                  |              | Kind of Packer           |
| 16                |                  |              |                          |
| 13                |                  |              | Size of                  |
| <del>11</del> 11" | 23               | 23           |                          |
| 8 1/4             | 790              | 790          | Depth set                |
| 6 3/4             |                  |              |                          |
| 5 3/16            |                  |              |                          |
| 4 1/2             | 4522             | 4522         |                          |
| 3                 |                  |              | Perf. top <u>4432</u>    |
| 2                 |                  |              | Perf. bottom <u>4436</u> |
| Liners Used       |                  |              | Perf. top <u>3283</u>    |
|                   |                  |              | Perf. bottom <u>3314</u> |

Attach copy of cementing record. 8" & 11" to surface  
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) 4 1/2" with 450 bags  
Name of Service Co. Halliburton  
COAL WAS ENCOUNTERED AT 431 FEET 60 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
WELL ACIDIZED (DETAILS) No  
WELL FRACTURED (DETAILS) 7-06-70 with 100 bbl. water, 60,000# sand and 500 gal. acid -  
Balltown; 800 bbls. water, 60,000# sand & 500 gal. acid in Benson  
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2,144,000 cubic feet 2,144 MCFGPD  
ROCK PRESSURE AFTER TREATMENT 900# ~~HOURS~~ 14 days  
Fresh Water 820; 860 Feet  
Producing Sands Benson & Balltown Salt Water None Feet  
Depth See log below

| Formation        | Color | Hard or Soft | Top  | Bottom | Oil, Gas or Water | Depth   | Remarks |
|------------------|-------|--------------|------|--------|-------------------|---------|---------|
| Sand & shale     |       |              | 0    | 431    |                   |         |         |
| Coal             |       |              | 431  | 436    |                   |         |         |
| Sand & shale     |       |              | 436  | 870    | water             | 820-860 |         |
| Shale            |       |              | 870  | 1175   |                   |         |         |
| Red rock & shale |       |              | 1175 | 1400   |                   |         |         |
| Marl sand        |       |              | 1400 | 1460   |                   |         |         |
| Red rock & shale |       |              | 1460 | 1495   |                   |         |         |
| Big Lime         |       |              | 1495 | 1580   |                   |         |         |
| Big Injun        |       |              | 1580 | 1630   |                   |         |         |
| Sand & shale     |       |              | 1650 | 1865   |                   |         |         |
| Gantz            |       |              | 1865 | 1880   |                   |         |         |
| Sand & shale     |       |              | 1880 | 1950   |                   |         |         |
| 50' sand         |       |              | 1950 | 2010   | gas               | 1965-84 | show    |
| Sand & shale     |       |              | 2010 | 2140   |                   |         |         |
| Gordon Sand      |       |              | 2140 | 2205   |                   |         |         |
| Sand & shale     |       |              | 2205 | 2360   |                   |         |         |
| 5th sand         |       |              | 2360 | 2390   |                   |         |         |
| Sand & shale     |       |              | 2390 | 4435   |                   |         |         |
| Benson           |       |              | 4435 | 4455   | gas               | 4432-38 |         |
| Total Depth      |       |              |      | 4561'  |                   |         |         |

All measurements taken from KB 10' above GL



47-033-0541 *rework*  
 Issued 6/09/89 Expires 6/09/91  
 Page 1 of 1

FORM WW-2B

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: CNG TRANSMISSION CORPORATION *10900, 0, 668*
- 2) Operator's Well Number: 11264 3) Elevation: 1215'
- 4) Well type: (a) Oil  / or Gas  /  
 (b) If Gas: Production  / Underground Storage  /  
 Deep  / Shallow  /
- 5) Proposed Target Formation(s): Speechley *432*
- 6) Proposed Total Depth: 4522' feet
- 7) Approximate fresh water strata depths: ~~NONE REPORTED~~ *920' - 860'*
- 8) Approximate salt water depths: ~~NONE REPORTED~~ *1650'*
- 9) Approximate coal seam depths: 425' - 440'
- 10) Does land contain coal seams tributary to active mine? Yes  / No  /
- 11) Proposed Well Work: Clean out well to 4500' Run GR/CCL/CT Logs; evaluate and set solid bridge plug below speechly; perforate and frac the speechly; clean up after frac; knock out bridge plug; co-mingle with balltown & Benson Production
- 12) CASING AND TUBING PROGRAM

| TYPE         | SPECIFICATIONS |          | FOOTAGE INTERVALS |                 |                 | CEMENT<br>Fill-up<br>(cu. ft.) |
|--------------|----------------|----------|-------------------|-----------------|-----------------|--------------------------------|
|              | Size           | Grade    | Weight<br>per ft. | For<br>drilling | Left in<br>well |                                |
| Conductor    | 11"            | Existing |                   |                 | 23'             | 2                              |
| Fresh Water  |                |          |                   |                 |                 |                                |
| Coal         |                |          |                   |                 |                 | 3                              |
| Intermediate | 8"             | Existing |                   |                 | 790'            |                                |
| Production   | 4 1/2"         | Existing |                   |                 | 4522'           | <i>150 Seals</i>               |
| Tubing       |                |          |                   |                 |                 |                                |
| Liners       |                |          |                   |                 |                 |                                |

PACKERS : Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

**RECEIVED**  
 MAY 24 1989

For Division of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond *500000.00* Agent

3453

*003372*

**RECEIVED**  
MAY 24 1989

Page 1 of 2  
Form WW2-A  
(09/87)  
File Copy

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

1) Date: MAY 15, 1989  
2) Operator's well number 11264  
3) API Well No: 47 - 033 - 541-Rework  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name H. W. Post  
Address Route 1, Box 218  
Lost Creek, WV 26385  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Stephen Casey  
Address Route 2, Box 232 D  
Jane Lew, WV 26378  
Telephone (304)- 884-7470

5) (a) Coal Operator:  
Name NONE  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name Harry W. Post  
Address Route 1, Box 218  
Lost Creek, WV 26385  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name NONE  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

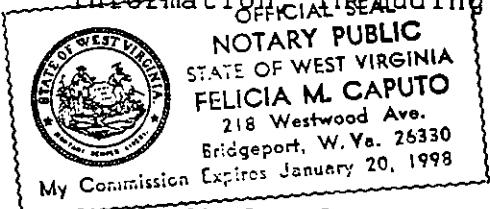
\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:  
\_\_\_\_\_ Personal Service (Affidavit attached)  
X Certified Mail (Postmarked postal receipt attached)  
\_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator CNG TRANSMISSION CORPORATION  
By: [Signature]  
Its: MANAGER OF PRODUCTION  
Address 445 W Main Street  
Clarksburg, WV 26301  
Telephone 623-8000



Subscribed and sworn before me this 15th day of May, 1989

Felicia M. Caputo Notary Public  
My commission expires January 20, 1998



Permitting  
Office of Oil & Gas

1) Date: \_\_\_\_\_  
2) Operator's well number 11264  
3) API Well No: 47 - 033 - 00541  
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name Wilma Floy Post  
Address R.R. 1, Box 218  
Lost Creek, WV 26385  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Tim Bennett  
Address 737 Karl Street  
Weston, WV 26452  
Telephone (304)- 269-6167

5) (a) Coal Operator:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name None  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name None  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2) I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:  
\_\_\_\_\_ Personal Service (Affidavit attached)  
\_\_\_\_\_ Certified Mail (Postmarked postal receipt attached)  
\_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator CNG Transmission Corporation  
By: [Signature]  
Its: Asst. Vice President  
Address 445 West Main Street  
Clarksburg, WV 26301  
Telephone (304) 623-8000

Subscribed and sworn before me this 17 day of July, 1996

Cathy J. Donnellan  
My commission expires May 18, 2004

OFFICIAL SEAL  
Notary Public, State of West Virginia  
CATHY J. DONNELLAN  
CNG Transmission  
P. O. Box 2450  
Clarksburg, WV 26302-2450