



Minimum Error of Closure 1' IN 200'
 Source of Elevation FROM C.G.S. CORR WELL 2710-EI.1466' ON
ORIE K. BENNETT FARM

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SH. 55-S17 E7 FB. 917 P. 11-14

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm STEPHEN E. BENNETT
 Tract _____ Acres 100 Lease No. 5906
 Well (Farm) No. _____ Serial No. 1607
 Elevation (Spirit Level) 1212'
 Quadrangle WESTON (M11)
 County HARRISON District UNION
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date FEB. 24, 1971 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-560-DD

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED

DEC 20 1973

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle WESTON
Permit No. HAR-560-DD

Rotary _____ Oil _____
Cable XXX Gas XXX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Stephen E. Bennett Acres 100
Location (waters) Big Buffalo Creek
Well No. 1607 Elev. 1212'
District Union County Harrison
The surface of tract is owned in fee by _____

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 3-19-71
Drilling Completed 6-2-71
Initial open flow Show cu. ft. _____ bbls.
Final production 150 M cu. ft. per day _____ bbls.
Well open 18 Hrs hrs. before test 1220# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2	3568	3568	130 bags
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Balltown treated 5-21-71 with 807 bbl water, 60,000# sand,

Perforations: 3138-69' with 18 holes

Coal was encountered at None Feet _____ Inches _____
Fresh water None Feet _____ Salt Water _____ Feet _____
Producing Sand Balltown Depth 3138-69'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
THIS RECORD TAKEN FROM MECHANICAL LOGGING						
Fifth Sand			2510	2525		
Sand & Shale			2525	3132		
<u>Balltown</u>			3132	3189	<u>Gas</u>	<u>3138-69'</u>
Sand & Shale			3189	4552		
<u>Benson</u>			4552	4568	<u>Benson Dry</u>	
Total Depth				4700'		
Cemented solid back to				3535'	Present T. D.	
						Consolidated Gas Supply Corporation 145 West Main Street Clarksburg, W. Va.

4700
- 2510

2190

(over)

* Indicates Electric Log tops in the remarks section.

JAN 11 1974