

J. D. McREYNOLDS
524 2

D. D. UNDERWOOD
100 1/2 2

L. J. AYERS

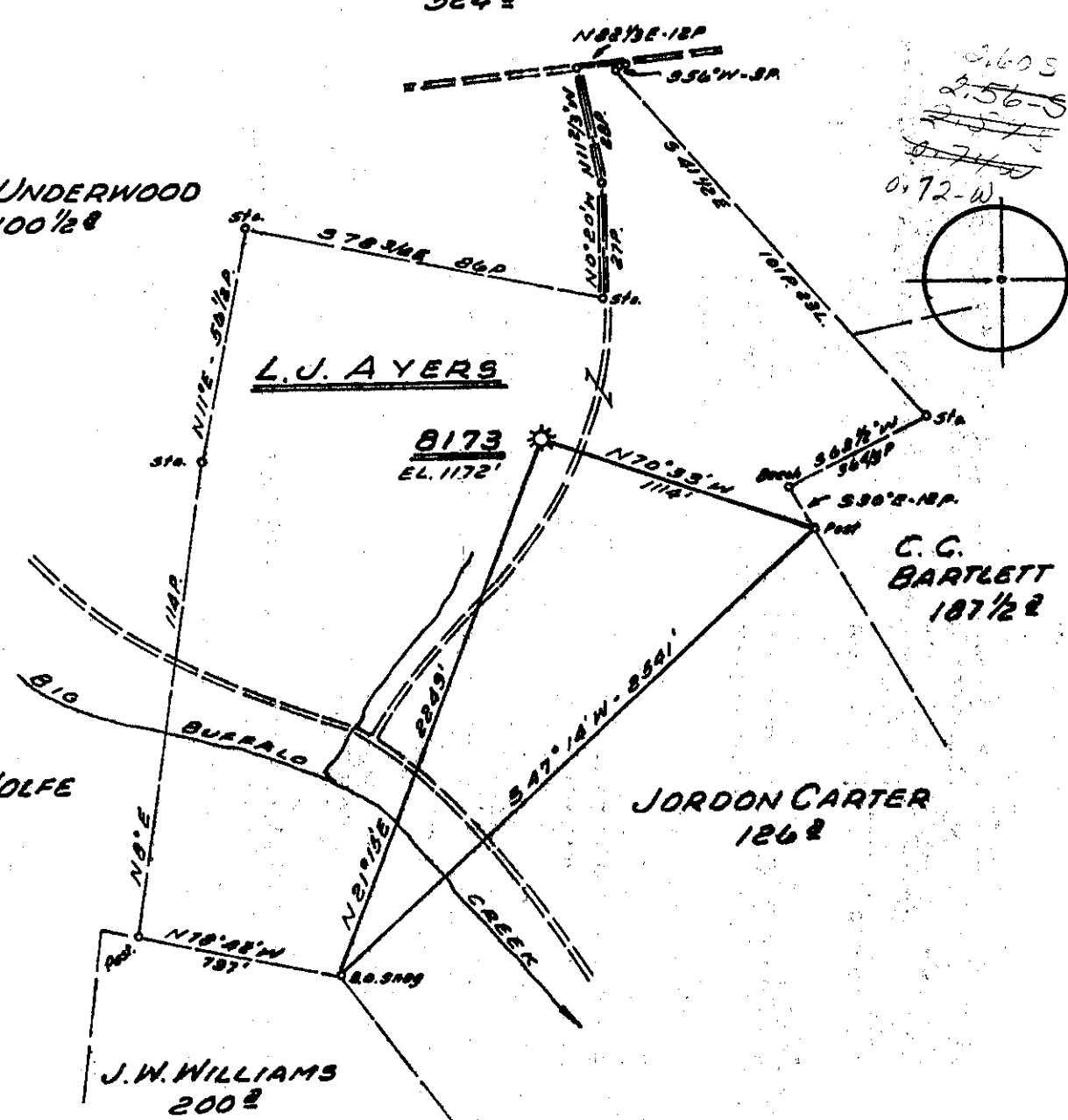
8173
EL. 1172'

C. G. BARTLETT
187 1/2 2

W. W. WOLFE

JORDON CARTER
126 2

J. W. WILLIAMS
200 2



Minimum Error of Closure 1' IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP.
WELL N8141 ELEVATION 1119'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

issued 5-7-71

MAP SHT. 55; 517-E18, F.B. 730 P. 11

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VA.
 Farm L. J. AYERS
 Tract Acres 125 Lease No. 58932
 Well (Farm) No. 8173 Serial No. 8173
 Elevation (Spirit Level) 1172'
 Quadrangle WESTON NW
 County HARRISON District UNION
 Engineer. Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date APRIL 6, 1971 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Har-569-ND

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

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JAN 20 1972



OIL & GAS
DEPT. OF

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudger
Cable Tools
Storage
Oil or Gas Well **Gas (KIND)**

Quadrangle WESTON
Permit No. HAR-569-DD

WELL RECORD

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm L. J. Avers Acres 125
Location (waters) _____
Well No. 8173 Elev. 1172
District Union County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 7-21-71
Drilling completed 8-3-71
Date Shot Not shot From _____ To _____
With _____
Open Flow 1/10ths Water in _____ Inch
1/10ths Merc. in _____ Inch
Volume Exhausted _____ Cu. Ft.
Rock Pressure Not taken _____ lbs. _____ hrs.
Oil None _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) 8-2-71 with 722 bbl water, 60,000' sand & 2500 HRT

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4			
6 5/8	1105	1105	
5 3/16	2122	2122	Perf. top <u>3195</u>
4 1/2	3213	3213	Perf. bottom <u>3228</u>
3			Perf. top _____
2			Perf. bottom _____
Liners Used			

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 1 1/2" casing with 110 bags
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

RESULT AFTER TREATMENT (initial open flow or bbls.) 750,000 cu. ft. **750 MCF**
ROCK PRESSURE AFTER TREATMENT 500# HOURS: 1 1/2 days
Fresh Water None Feet _____ Salt Water None Feet _____
Producing Sand Balltown Depth 3195-3228'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Started drilling @				3004			
Lime & Shale			3004	3202			
Balltown			3202	3232	Gas	<u>3195-3228'</u>	
Total Depth				3345			
				3024			
				<u>321 ft. new hole</u>			

JAN 31 1972

Consolidated Gas Supply Corporation
145 West Main Street
Clarksburg, W. Va.