



Minimum Error of Closure 1' in 200'
 Source of Elevation LEVELS from CONSOLIDATED GAS SUPPLY CORP. WELL 5883 EL. 1477'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 CEC

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 56 S 21 E 15 FB. 1596 PG 13-17

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W.VA.
 Farm SIDNEY HAYMOND
 Tract _____ Acres 200 Lease No. 8514
 Well (Farm) No. _____ Serial No. 11387
 Elevation (Spirit Level) 1243'
 Quadrangle WESTON, W.VA. CC
 County HARRISON District GRANT
 Engineer JACKMAN M. JARVIN
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 6-11-71 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-575

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary XX Oil
Cable _____ Gas XX NOVA
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle WESTON
Permit No. HAR-575

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing <u>XXXX</u>	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>	Size			
Farm <u>Sidney Haymond</u> Acres <u>200</u>	20-16			
Location (waters) <u>Lost Creek</u>	Cond.			
Well No. <u>11387</u> Elev. <u>1243'</u>	13 1/2"	310	310	To surface
District <u>Grant</u> County <u>Harrison</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	1895	1895	To surface
Address _____	7			
Mineral rights are owned by _____	5 1/2			
Address _____	4 1/2	4373	4373	165 Bags
Drilling Commenced <u>7-31-71</u>	3			
Drilling Completed <u>8-10-71</u>	2			
Initial open flow <u>38 M</u> cu. ft. _____ bbls.	Liners Used			
Final production <u>304 M</u> cu. ft. per day _____ bbls.				
Well open <u>14</u> days hrs. before test <u>1815#</u> RP.				

Well treatment details: Attach copy of cementing record.
Well fractured 8-16-71 With 500 gal 15% acid, 745 bbl water, 60,000# sand and 2500 HHP
Perforations: 4223-28' with 20 holes

Coal was encountered at 105'-24" 112'-96" 445' - 36" 545' - 60" Inches
Fresh water 40' Feet Salt Water None Feet
Producing Sand Benson Depth 4223-28'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	105	Water	40' Fresh
Coal			105	107		
Sand & Shale =			107	112		
Coal			112	120		
Sand & Shale			120	445		
Coal			445	448		
Sand & Shale			448	545		
Coal			545	550		
Sand & Shale			550	1285		
Little Lime			1285	1305		
Big Lime			1305	1415		
Big Injun			1415	1510	Gas	1485'
Sand & Shale			1510	1765		
50' Sand			1765	1830		
Sand & Shale			1830	2055		
Gordon Sand			2055	2085		
Sand & Shale			2085	2208		
5th Sand			2208	2225		
Sand & Shale			2225	4220	Gas	2289'
<u>BENSON</u>			4220	4240	Gas	4224'
TOTAL DEPTH				4350'		

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

* Indicates Electric Log tops in the remarks section.

(over)

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