



Minimum Error of Closure 1' IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP
WELL # 8122 ELEVATION 977'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 55 S-19, E-9

FB. 1578 Pgs 37-39

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, W. VA.
 Farm JACOB P. POST
 Tract _____ Acres 283 Lease No. 52902
 Well (Farm) No. _____ Serial No. 11391
 Elevation (Spirit Level) 1008'
 Quadrangle WESTON NW
 County HARRISON District UNION
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 6-16-71 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-576

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary XXXXXX
Spudger
Cable Tools
Storage

Quadrangle WESTON

Permit No. HAR-576

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company	Consolidated Gas Supply Corp			Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Clarksburg, West Virginia			Size			
Farm	Jacob P. Post	Acres	283	16			Kind of Packer
Location (waters)				13			Size of
Well No.	11391	Elev.	1008'	Well 3/4"	21	21	Depth set
District	Union	County	Harrison	8 1/4	721	721	Perf. top 3057' } Balltown
The surface of tract is owned in fee by				6 5/8			Perf. bottom 3092' }
Mineral rights are owned by				5 3/16			Perf. top 17 holes
Drilling commenced	7-10-71			4 1/2	3201	3201	Perf. bottom
Drilling completed	7-17-71			3			
Date Shot	Not Shot	From		2			
With				Liners Used			
Open Flow	/10ths Water in	Inch		Attach copy of cementing record. 8" & 11" to surface			
Volume	152,000 Natural	Cu. Ft.		CASING CEMENTED	SIZE	No. Ft.	Date
Rock Pressure	975	lbs.	18	Amount of cement used (bags) 4 1/2" with 110 bags			
Oil	None	bbls., 1st 24 hrs.		Name of Service Co. Dowell			
WELL ACIDIZED (DETAILS)	No			COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHES FEET INCHES			

WELL FRACTURED (DETAILS) Balltown 7-23-71 with 850 bbl. water, 51,000 lb. sand, 500 gal. acid and 2500 HHP
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) 750,000 cubic feet
 ROCK PRESSURE AFTER TREATMENT 860# ~~1000#~~ 14 days
 Fresh Water 30' Feet Salt Water None Feet
 Producing Sand Balltown Depth 3057-3092'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & shale			0	795	water	30'	Fresh
2nd Salt			795	855			
Sand & shale			855	920			
3rd Salt			920	1000			
Shale & red rock			1000	1215			
Little Lime			1215	1270			
Big Lime			1270	1330			
Big Injun			1330	1425			
Sand & shale			1425	1725			
50' Sand			1725	1760			
Sand & shale			1760	2150	gas	2136-52	
5th Sand			2150	2265			
Sand & shale			2265	4169	gas	3057-92'	Balltown
BENCON			4169	4189			
Total Depth Drilled				4323			
Cemented solid back to				3177'	Present Total Depth		
All measurements taken from KB 10' above G.L.							

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