

LATITUDE 39 - 12 - 30
2,600'

NAD 27 WV North Coord.:
N 253,535.7 E 1,725,758.

LONGITUDE 80 - 27 - 30
5,950'

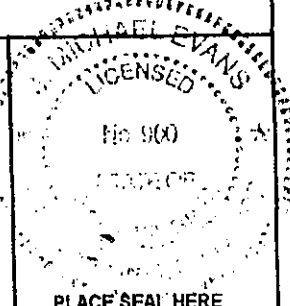
NORTH

(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
DRAWING NUMBER: _____
SCALE: 1" = 600'
MINIMUM DEGREE OF ACCURACY: 1 in 2500
PROVEN SOURCE OF ELEVATION: GPS Survey (Sub-meter)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) J. Michael Evans
J. Michael Evans, PS 900



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
#10 McJUNKIN ROAD
NITRO, WV 25143-2606
FORM WV-6

LAND SURVEYING SERVICES
21 CEDAR LANE, BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 842-6762

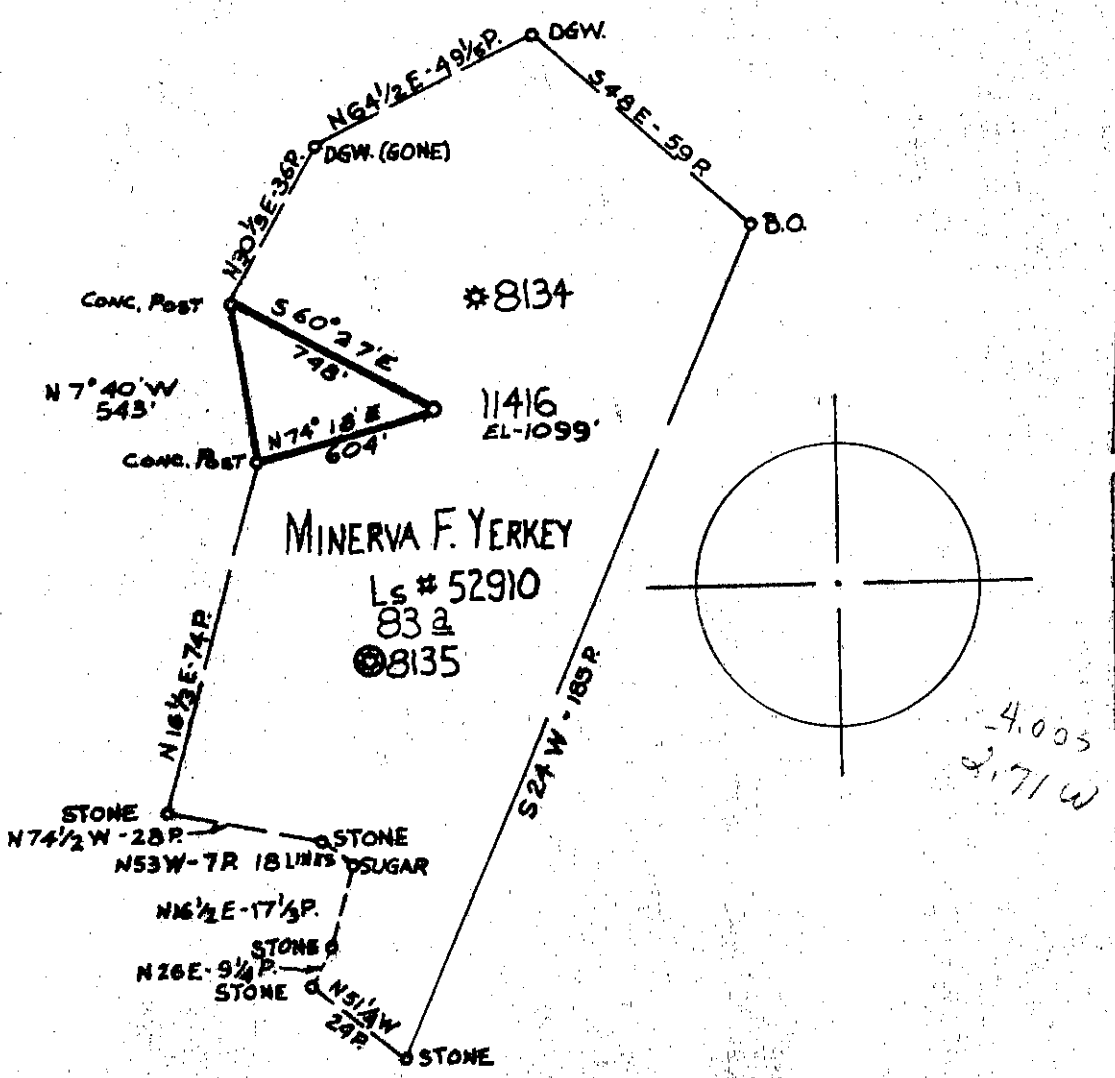
DATE: August 11, 2000
OPERATORS WELL NO.: CGTC 11416
API WELL NO.: API 047-033-578
47 - 033 - 00578F
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION ___ X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1098' WATERSHED Isaacs Creek
DISTRICT Union COUNTY Harrison
QUADRANGLE West Milford 7.5' LEASE NUMBER 52910
SURFACE OWNER June S. Hanner ACREAGE 61.5
OIL & GAS ROYALTY OWNER Minerva F. Yerkey LEASE ACREAGE 83
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) REWORK
TARGET FORMATION _____ PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
ESTIMATED DEPTH _____
WELL OPERATOR CNG Transmission Corporation DESIGNATED AGENT Rodney J. Biggs
ADDRESS 445 West Main St, Clarksburg, WV 26301 ADDRESS P. O. Box 1248, Jane Iew, WV 26378

COUNTY NAME
PERMIT

HAR 0578 F

SEP 8 2000



Minimum Error of Closure 1" IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP.
 Well # 8134 ELEVATION - 1111.0
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 55 S-18, E-8 FB 1601 Pgs 3-4

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm MINERVA F. YERKEY
 Tract _____ Acres 83 Lease No. 52910
 Well (Farm) No. _____ Serial No. 11416
 Elevation (Spirit Level) 1099'
 Quadrangle WESTON NW
 County HARRISON District UNION
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 7-14-71 Scale 1" = 40 P. = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-578
WAS HAR - 30021
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

ALB

Well Operator's Report of Well Work

Farm name: Hanner, June S. Operator Well No.: 11416

LOCATION: Elevation: 1098 Quadrangle: West Milford 7.5'

District: Union County: Harrison
Latitude: 2600 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 5950 Feet West of 80 Deg. 27 Min. 30 Sec.

Company: Dominion CNG Transmission Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
445 W Main Street Clarksburg, WV 26301				
Agent: <u>Brian Sheppard</u>				
Inspector: <u>Tim Bennett</u>				
Date Permit Issued: <u>9/7/00</u>				
Date Well Work Commenced:		See Original WR-35		
Date Well Work Completed: <u>4/2/01</u>				
Verbal Plugging: <u>N/A</u>		for existing casing program.		
Date Permission granted on: <u>N/A</u>				
Rotary Cable <input checked="" type="checkbox"/> Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>N/A</u>				

RECEIVED
Office of Oil & Gas
Permitting
APR 20 2001
WV Division of
Environmental Protection

OPEN FLOW DATA

Producing formation Speechley Pay zone depth (ft) 3036-3042'
Bayard 2378-2388'
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 327 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 125 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *B. C. [Signature]*
By: Mr. Field Engineering
Date: 04-10-01

MAY 4 2001
MR

HAR 0578 F

COMPANY/WELL NO.: CNGT WEWV 11416

04/02/01 | WAITING TO FRAC

04/06/2001

PERFED AND FRACED AS FOLLOWS:

SPEECHLEY, 3036 -3042', 16 HOLES, BD 2253#, AVG RATE 15 BPM, AVG PRESS 2008#, 429 BBLS,
TOT SAND 35,300#, ISIP 1196#

BAYARD, 2378 - 2388', 20 HOLES, BD 1668#, AVG RATE 15 BPM, AVG PRESS 2101#, 357 BBLS,
TOT SAND 29,500#, ISIP 1538#

RECEIVED

JAN 31 1972

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Spudder [] Cable Tools [] Storage [] Oil or Gas Well Gas

WELL RECORD

Form OG-10 Quadrangle WESTON Permit No. HAR-578

Company Consolidated Gas Supply Corporation Address Clarksburg, W. Va. Farm Minerva F. Yerkey Acres 83 Location (waters) Well No. 11416 Elev. 1099' District Union County Harrison The surface of tract is owned in fee by Mineral rights are owned by Drilling commenced 8-9-71 Drilling completed 8-17-71 Date Shot Not shot From To With Open Flow /10ths Water in Inch /10ths Merc. in Inch Volume 48,000 Natural Cu. Ft. Rock Pressure 300 lbs. 1 hrs. Oil None bbls., 1st 24 hrs. WELL ACIDIZED (DETAILS) No

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Rows include sizes 11", 8 1/4", 6 5/8", 5 3/16", 4 1/2", 3", 2" and packer details like Perf. top 1343' and Perf. bottom 1360'.

WELL FRACTURED (DETAILS) Benson 8-21-71 with 800 bbl water, 51,000# sand and 2500 HHP Balltown 8-30-71 with 1048 bbl water, 51,000# sand and 2500 HHP

RESULT AFTER TREATMENT (Initial open flow or bbls.) 1,061.00 cu ft. ROCK PRESSURE AFTER TREATMENT 670# Fresh Water 435' Feet Salt Water 1430' Feet Producing Sand Benson & Balltown Depth See log

Table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth, Remarks. Rows list geological layers like Sand & Shale, Coal, Maxton Sand, Big Lime, Big Injun, Sand & Shale, 5th Sand, Bayard, Sand & Shale, Balltown, Sand & Shale, BENSON, and Total Depth.

P.I. card pump 4343-47 } Benson 4380-60 } Benson 3258-65 } Balltown 3277-83 } Balltown

Consolidated Gas Supply Corporation 145 West Main Street Clarksburg, W. Va.

FEB 7 1972