west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, October 30, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 11409
47-033-00582-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 11409
Farm Name: BISHSOP, RUSSELL
U.S. WELL NUMBER: 47-033-00582-00-00
Vertical Plugging
Date Issued: 10/30/2026

10/30/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/30/2026

4703300582

WW-4B
Rev. 2/01

1) Date September 21, 2026
2) Operator's
Well No. 11409
3) API Well No. 47- 033 - 00582

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____/ Gas X / Liquid injection _____/ Waste disposal _____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow____

5) Location: Elevation 1368 Watershed Lost Creek
District Grant County Harrison Quadrangle Mount Clare

6) Well Operator Eastern Gas Transmission and Storage
Address 925 White Oaks Blvd.
Bridgeport, WV 26330

7) Designated Agent John M. Love
Address 925 White Oaks Blvd.
Bridgeport, WV 26330

8) Oil and Gas Inspector to be notified
Name Jeff Propst
Address 4936 Little Sandy Run Road
Buckhannon, WV 25201

9) Plugging Contractor
Name Stalnaker Energy
Address P.O. Box 178
Glenville, WV 26351

10) Work Order: The work order for the manner of plugging this well is as follows:
SEE ATTACHED PLUGGING PROCEDURE

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OCT 14 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

10/30/2026

4703300582

PLUGGING PROCEDURE
Well # 11409
API #47-033-00582
Elevation 1361'

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WV Department of
Environmental Protection

DATA:

4-1/2" Casing - 2600', ETOC 2200'
8 5/8" Casing - 2020', CTS
13" Casing - 470', CTS
Freshwater - 250', 490'

PRODECURE: NEW T.D. 2950' FROM 1971 PLUGGING AFFIDAVIT. JWM

1. Check and record pressure on 4 ½", and 8 5/8" casing.
2. Blow well down to flat tank. Load hole with 6% gel in preparation for bond log. Approximately 43 bbls.
3. Rig up wireline and make gauge ring run under lubricator to TD. Pull bond log.
4. Rig up BOP and JU head, pressure test equipment. Run 2 3/8" EUE tubing to TD at ~~2600'~~ 2950'.
5. Set 400' Cement Plug from TD to 2200'
   a. 35.8 cu ft, 32 Sacks of Class A + 10% excess.
   b. Displace with 8 bbls of 6% gel to balance plug.
6. Slowly trip tubing out.
7. Rig up wireline to tag plug, freepoint and cut 4 ½" based on bond log. Trip out and lay down 4 ½".
8. Trip tubing into 2200' and set 550' plug from 2200' to 1650'.
   a. 194 cu ft, 168 Sacks of Class A + 10% excess.
   b. Displace with 6 bbls of 6% gel to balance plug.
9. Slowly pull tubing to 1650' and set 550' plug from 1650' to 1100'.
   a. 197 cu ft, 171 Sacks of Class A + 10% excess.
   b. Displace with 4 bbls of 6% gel to balance plug.
10. Slowly pull tubing to 1100' and set 500' from 1100' to 600'.
    a. 179 cu ft, 156 Sacks of Class A + 10% excess.
    b. Displace with 2 bbls of 6% gel to balance plug.
11. Slowly pull tubing to 500' and set 500' plug from there to surface. Leaving 100' 6% gel plug to separate saltwater and freshwater horizons.
    a. 179 cu ft, 156 Sacks of Class A + 10% excess.
12. Slowly trip out pipe, top off with cement, set monument with minimum 6" diameter pipe, 36" up, with company name, well name, API#, and plug date, welded on steel plate.
13. Rig out, move off, reclaim.

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.10.05 07:42:01 -04'00'

10/30/2026

4703300582F

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OCT 12 1971
OIL & GAS DIVISION
DEPT. OF MINES

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OCT 14 2026
WV Department of
Environmental Protecti

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No Operations
COAL OPERATOR OR OWNER

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

Russell D. Bishop
LEASE OR PROPERTY OWNER

Lost Creek, W. Va.
ADDRESS

Consolidated Gas Supply Corporation
NAME OF WELL OPERATOR

Clarksburg, W. Va.
COMPLETE ADDRESS

September 30, 1971 19
WELL AND LOCATION

Grant, District

Harrison, County

Well. No. 11409

Russell D. Bishop Farm

STATE INSPECTOR SUPERVISING PLUGGING Bill Blosser

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of ~~DEKE~~ Harrison } ss:

Elmer E. Byers and Jack Bailey

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 24 day of September, 19 71, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CASING	
FORMATION			SIZE & KIND	CSG PULLED	CSG LEFT IN
	Cement	4449 to 4250			
	Aquagel	4250 to 3000		None	None
	Cement	3000 to 2950			
	New T. D.	2950'			
COAL SEAMS			DESCRIPTION OF MONUMENT		
(NAME)					
(NAME)					
(NAME)					
(NAME)					

and that the work of plugging and filling said well was completed on the 24 day of September, 1971.

And further deponents saith not.

X Elmer E. Byers

Jack Bailey

Sworn to and subscribed before me this 6 day of October 19 71.

Anna D. Riley
Notary Public.

My commission expires:
July 9 1973

Permit No. HAR-582-P

10/30/2026

4703300582

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Cement solid from	4450'	to	4250'
Aquagel from	4250'	to	3000'
Cement	3000'	to	2950'
Gel	2950'	to	2650'

Present T.D. 2650'

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To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Manager of Prod.

CONSOLIDATED GAS SUPPLY CORPORATION Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 14th day of September 19 71

23rd

DEPARTMENT OF MINES
Oil and Gas Division

By: Deborah Cole

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

10/30/2026

4703300582

Form OG-10

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary ☒
Spudder ☐
Cable Tools ☐
Storage ☐

Quadrangle WESTON

Permit No. HAR-582

WELL RECORD

Oil or Gas Well Gas (KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Russell D. Bishop Acres 160
Location (waters)
Well No. 11409 Elev. 1361'
District Grant, County Harrison
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced 9-8-71
Drilling completed 9-22-71
Date Shot Not shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 68,000 Cu. Ft.
Rock Pressure Not taken lbs. hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	469	469	
10			Size of
8¼	2004	2004	
6⅝			Depth set
5 3/16			
4½			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. Both strings to surface
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags) Halliburton
Name of Service Co.
COAL WAS ENCOUNTERED AT 625 FEET 48 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water 250' 490' Feet Salt Water None Feet
Producing Sand 5th & Bayard Depth See log

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock & Shale			0	625	Water	250' - 490'	
Coal			625	629			
Sand & Shale			629	2320			
5th Sand			2320	2345	Gas	5th	
Sand & Shale			2345	2400			
Bayard			2400	2410	Gas	Bayard	
Shale			2410	4280			
Benson			4280	4300			
Sand & Shale			4300	4450			
Total Depth				4450'			

Will abandon lower hole to 2650'

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

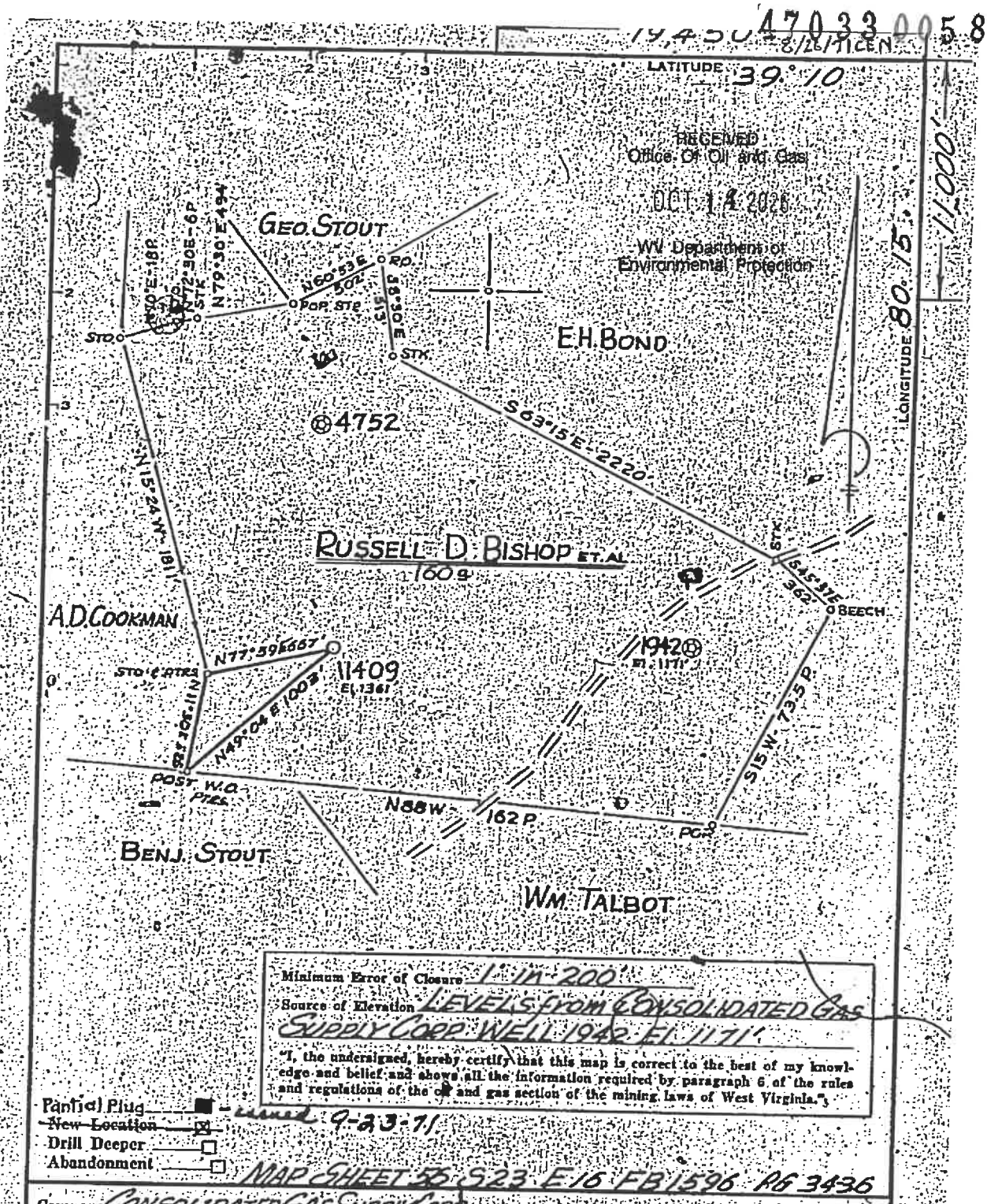
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8/26/71 CEN



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Minimum Error of Closure 1 IN 200'

Source of Elevation LEVELS FROM CONSOLIDATED GAS SUPPLY CORP. WELL 1942 EL. 1171'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Partial Plug ■ – issued 9-23-71

New Location ☒

Drill Deeper ☐

Abandonment ☐

MAP SHEET 55 S23 E16 FB 1596 PG 3436

Company CONSOLIDATED GAS SUPPLY CORP.

Address CLARKSBURG, WVA.

Farm RUSSELL D. BISHOP

Tract ____ Acres 160 Lease No. 80280

Well (Farm) No. ____ Serial No. 11409

Elevation (Spirit Level) 1361'

Quadrangle WESTON, WVA. EC

County HARRISON District GRANT

Engineer Jackie M. Jarvis

Engineer's Registration No. 2397

File No. ____ Drawing No. ____

Date 8-13-71 Scale 1" = 600'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. HAR-582-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

FORM 1328

10/30/2026

4703300582

PARTICIPANTS: DATE: AUG 10 1979 BUYER-SELLER C

WELL OPERATOR: Consolidated Gas Supply Corp 004228

FIRST PURCHASER: General System Purchasers NONE

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790227-108-033-0582
Use Above File Number on all Communications Relating to Determination of this Well

Qualifies Sec. 108, stripper well.

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OCT 14 2026
WV Department of Environmental Protection

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1 - FERC-121 ✓ Items not completed - Line No.

2 IV-1 - Agent J. W. Hendrickson

3 IV-2 - Well Permit

4 IV-6 - Well Plat ✓

5 IV-35- Well Record ✓ Drilling ✓ Deepening

6 IV-36- Gas-Oil Test: Gas Only yes Was Oil Produced? Ratio

7 IV-39- Annual Production 2 years

8 IV-40- 90 day Production 90 Days off Line:

9 IV-48- Application for Certification. Complete? ✓

10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete ✓ Affidavit Signed ✓

18 - 28 Other: Survey Logs Geological Charts Structure Map

1:4000 Map Well Tabulations Gas Analyses

(5) Date Completed: Commenced 9-8-71 Drilling DATE 9-22-71 Deepened

(5) Production Depth: 2320-2345 ; 2400-2410

(5) Production Formation: 5th Sand ; Bayard

(5) Initial Potential: 89 MCFD ORIG. OPEN FL

(5) Static R.P. Initially: 114 # ORIG.

(6) Other Gas Test:

(7) Avg. Daily Gas from Annual Production: (4632/335) = 13.8 MCF

(8) Avg. Daily Gas from 90-day critical period 1-120 days (11381/90) = 153 MCF

(8) Line Pressure: 21 # PIO from Daily

(5) Oil Production: NO Log Completion Report

(10-17) Does lease inventory indicate enhanced recovery being done: NO

(10-17) Is affidavit signed? yes Notarized? yes

Does official well record with the Department confirm the submitted information? Y

Additional Information Plugged 4450 to 2650 Does computer program confirm?

Was Determination Objected to? By Whom?

Monthly Production: (4632) - 1171 MK

10/30/2026

od.11

47033005822

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Hal-582

Oil or Gas Well (KIND)

Company Consolidated Gas Supply Corp
Address Clarksburg
Farm Russell D Bishop
Well No. 11409
District Grant County Harrison
Drilling commenced
Drilling completed Total depth 4450'
Drilling Completed
Date shot Depth of shot
Initial open flow /10ths Water in Inch
Open flow after tubing /10ths Merc. in Inch
Volume Cu. Ft.
Rock pressure lbs hrs.
Oil bbls., 1st 24 hrs.
Fresh water 250-490' feet feet
Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13	470-C.T.S.		
10			Size of
8¼	2020-C.T.S.		
6¾			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date
NAME OF SERVICE COMPANY
COAL WAS ENCOUNTERED AT 625-629' FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Drillers' Names Jerry Kinkle - Laurence Strader

Remarks:

Contractor: S.W. Jack - Rotary

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WV Department of
Environmental Protection

Sept. 22, 1971
DATE

William J Bloser
DISTRICT WELL INSPECTOR

10/30/2026

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

47033005820P

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DEPT. OF MINES

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Oil or Gas Well (KIND)

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Farm Russell D. Bishop
Well No. 11409
District Grant County Harrison
Drilling commenced
Drilling completed Total depth 4450'
Plugged back to 2600.
Date shot Depth of shot
Initial open flow /10ths Water in Inch
Open flow after tubing /10ths Merc. in Inch
Volume Cu. Ft.
Rock pressure lbs hrs.
Oil bbls., 1st 24 hrs.
Fresh water 250' feet feet
Salt water 490' feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13	470 C.T.S.		
10			Size of
8¼	2020 C.T.S.		
6⅝			Depth set
5 3/16			
3 4½	2600'		Perf. top
			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date
NAME OF SERVICE COMPANY
COAL WAS ENCOUNTERED AT 625-629' FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Drillers' Names Jerry Kimbler - Lawrence Strader

Remarks:

Contractor S.W. Jack Rotary

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OCT 14 2026
WV Department of
Environmental Protection

Sept. 27, 1971
DATE

William J. Glasser
DISTRICT WELL INSPECTOR

10/30/2026

4703300582

APPLICANTS: DATE: AUG 10 1979 BUYER-SELLER C

WELL OPERATOR: Consolidated Gas Supply Corp 004225

FIRST PURCHASER: General System Purchasers NONE

OTHER:

W. Va. Department of Miner, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790227-108-033-0582
Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies as Sec. 108, stripper well.

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7 IV-39- Annual Production 2 years

8 IV-40- 90 day Production 90 Days off Line:

9 IV-48- Application for Certification. Complete? ✓

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(5) Date Completed: Commenced 9-8-71 Drilling DATE 9-22-71 Deepened

(5) Production Depth: 2320-2345 ; 2400-2410

(5) Production Formation: 5th Sand ; Bayard

(5) Initial Potential: 89 MCFD ORIG. OPEN FL

(5) Static R.P. Initially: 114 # ORIG.

(6) Other Gas Test:

(7) Avg. Daily Gas from Annual Production: (4632/365) = 13.8 MCF

(8) Avg. Daily Gas from 90-day critical 1-120 days (1381/90) = 15.3 MCF

(8) Line Pressure: 21 # PSIG from Daily

(5) Oil Production: NO Form Completion Report

(10-17) Does lease inventory indicate enhanced recovery being done: NO

(10-17) Is affidavit signed? yes Notarized? yes

Does official well record with the Department confirm the submitted information? Y

Plugged 4450 to 2650

Additional Information Does computer program confirm?

Was Determination Objected to? By Whom?

Monthly Production: (4632) MCF

10/30/2026

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

4703300582P

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DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Hal-582

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Farm Russell D. Bishop
Well No 11409
District Grant County Harrison
Drilling commenced
Drilling completed Total depth 4450'
Drilling Completed -
Date shot Depth of shot
Initial open flow /10ths Water in Inch
Open flow after tubing /10ths Merc. in Inch
Volume Cu. Ft.
Rock pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water 250-490' feet feet
Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13	470-C-T-S-		
10			Size of
8¼	2020-C-T-S-		
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date
NAME OF SERVICE COMPANY
COAL WAS ENCOUNTERED AT 625-629' FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Drillers' Names Jerry Kimble - Lawrence Strader.

Remarks:

Contractor. S.W. Jack - Rotary

RECEIVED
Office Of Oil and Gas
OCT 14 2026
WV Department of
Environmental Protection

Sept 22, 1971
DATE

William J Bloser
DISTRICT WELL INSPECTOR

10/30/2026

4703300582 P

OG 11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

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Well No. 11409
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Drilling commenced
Drilling completed Total depth 4450'
Plugged Back to 2600.
Date shot Depth of shot
Initial open flow /10ths Water in Inch
Open flow after tubing /10ths Merc. in Inch
Volume Cu. Ft.
Rock pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water 250' feet feet
Salt water 499'. feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13	470. C.T.S.		
10			Size of
8¼	2020. C.T.S.		
6⅝			Depth set
5 3/16			
3 4½	2600'		Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date
NAME OF SERVICE COMPANY
COAL WAS ENCOUNTERED AT 625. 629' FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Drillers' Names Jerry Kimble - Lawrence Strader

Remarks:

Contractor. S.W. Jack (Rotary)

RECEIVED
Office Of Oil and Gas
OCT 14 2026
WV Department of
Environmental Protection

Sept. 27, 1971
DATE

W. Allison Blosser
DISTRICT WELL INSPECTOR

10/30/2026

47033 00582 P

WW-4A
Revised 6-07

1) Date: 9/21/2026
2) Operator's Well Number
11409

3) API Well No.: 47 - 033 - 00582

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Cheryl B. Cornwell
Address: P.O. Box 1366
Clarksburg, WV 26302

(b) Name: John William Lunsford, Jr.
Address: 4 Patti Lane
Hanover, PA 17331

(c) Name: Lucy E. Sgrignoli
Address: 10 Tiffany Drive
Carlisle, PA 17015

6) Inspector: Jeff Propst
Address: 4936 Little Sandy Run Road
Buckhannon, WV 25201
Telephone: 681-990-2569

5) (a) Coal Operator
Name: N/A
Address:

(b) Coal Owner(s) with Declaration
Name:
Address:

Name:
Address:

(c) Coal Lessee with Declaration
Name:
Address:

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OCT 14 2026
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: Eastern Gas Transmission and Storage
By: John M. Love
Its: Director of Storage Operations
Address: 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone: 681-842-3311

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
ROBERT E. SCARBERRY
688 Statts Mills Road
Ripley, WV 25271
My Commission Expires February 16, 2031

Subscribed and sworn before me this 28TH day of SEPTEMBER

Notary Public

My Commission Expires FEBRUARY 16, 2031

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/30/2026

4703300582P

ATTACHMENT TO STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL FORM WW-4A

DATE 9/21/2026

WELL # 11409

API 47-033-00582

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Environmental Protection

SURFACE OWNERS TO BE SERVED:

(a) Cheryl B. Cornwell

P.O. Box 1366

Clarksburg, WV 26302

(b) John William Lunsford, Jr.

4 Patti Ln.

Hanover, PA 17331

(c) Lucy E. Sgrignoli

10 Tiffany Dr.

Carlisle, PA 17015

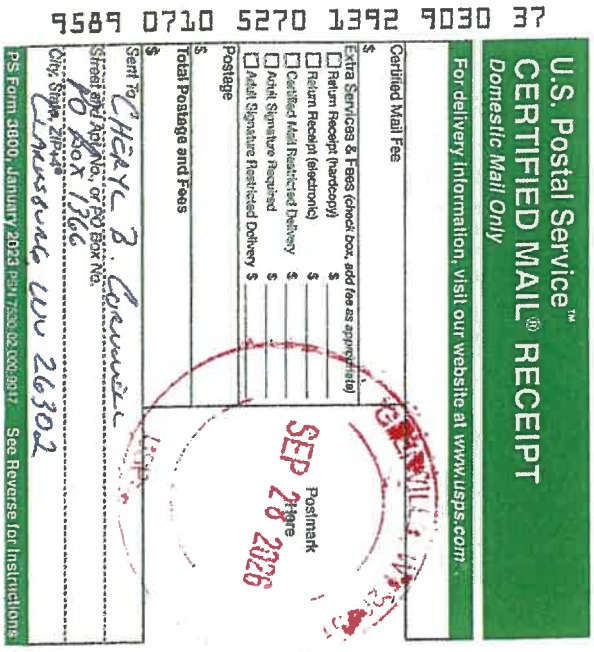
(d) Deborah L. Doran

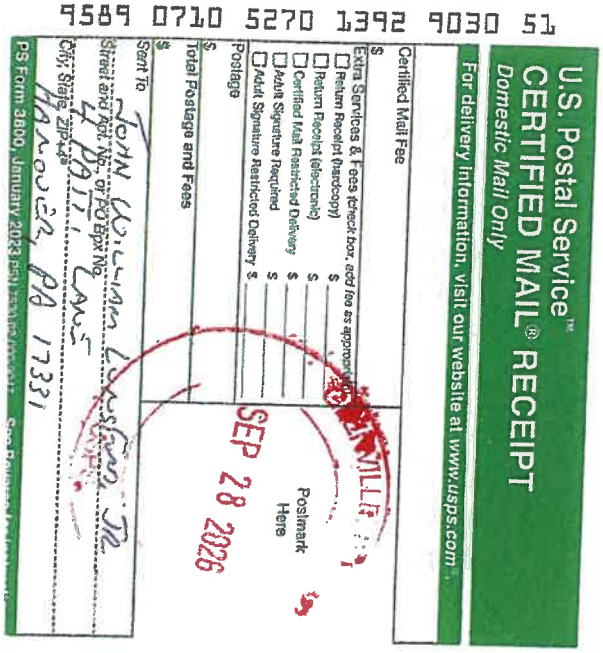
John P. Bishop

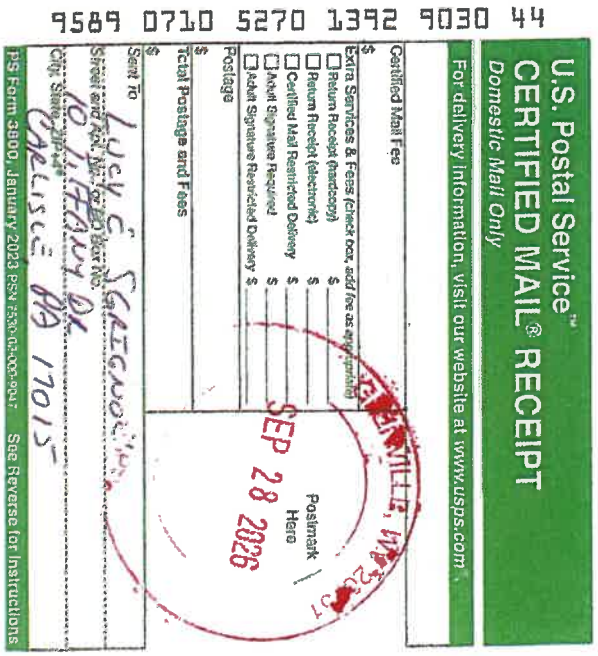
1849 E. Frisco Ct.

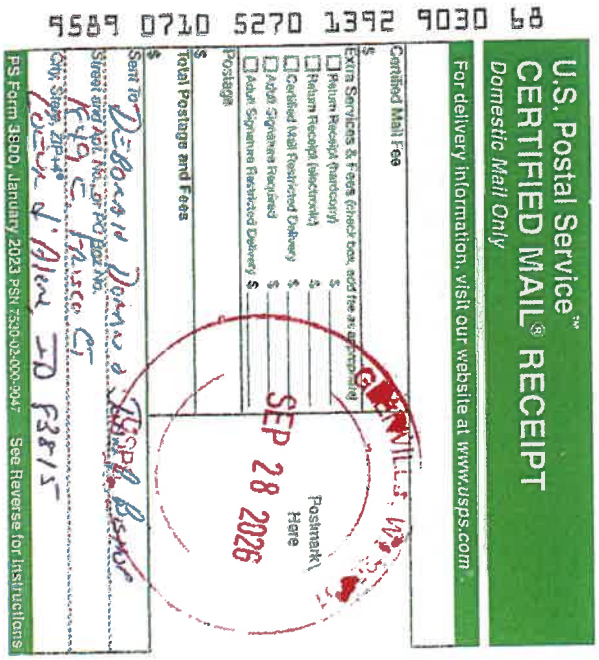
Coeur d'Alene, ID 83815

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Environmental Protection



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cheryl B. Cornwell
P.O. Box 1366
Clarksburg, WV 26302

9590 9402 9071 4122 3036 11

2. Article Number *(Transfer from service label)*
9589 0710 5270 1392 9030 37

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(0)

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4703305821

9589 0710 5270 1392 9030 37

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OCT 14 2026

WV Department of
Environmental Protection

STALNAKER ENERGY

Stalnaker Energy
220 West Main Street, P.O. Box 178
Glenville, WV 26351

To:

Cheryl B. Cornwell
P.O. Box 1366
Clarksburg, WV 26302

10/30/2026

4703300582P

Stalnaker Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakerenergy.com

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Office Of Oil and Gas
OCT 14 2026
WV Department of
Environmental Protection

September 28, 2026

Cheryl B. Cornwell
P.O. Box 1366
Clarksburg, WV 26302

Re: Plugging Well No. 11409, API 47-033-00582, Grant District, Harrison Co., WV

Dear Ms. Cornwell,

Eastern Gas Transmission and Storage, Inc., is the current operator of the above referenced well – which is located upon your property located in Grant District of Harrison County. This well is scheduled to be plugged in the near future. Stalnaker Energy has been contracted to complete the plugging process, including the permitting application.

Enclosed is the plugging permit associated for said well. This permit contains information on the plugging procedure in addition to the reclamation process upon the completion of the plugging process.

Please review and should you have any questions or comments, please contact the West Virginia Department of Environmental Protection – Office of Oil and Gas at the address / phone number listed on the attached Surface Waiver. You have five days from the date permit has been filed with the DEP to address any comments or questions. If you have no objection to the plugging of well, please sign the attached Surface Waiver and return back to me in the provided envelope.

If I can be of assistance, please do not hesitate to contact me at 304-678-3243 or via email rscarberry@stalnakerenergy.com.

Sincerely,

Robert E. Scarberry, RPL
Land Manager
Stalnaker Energy

10/30/2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John William Lunsford, Jr.
4 Patti Ln.
Hanover, PA 17331

9590 9402 9071 4122 3036 42

2. Article Number (Transfer from service label)
9589 0710 5270 1392 9030 51

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
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☐ Adult Signature Restricted Delivery
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☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
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17033005820

9589 0710 5270 1392 9030 51

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OCT 14 2026

WV Department of
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STALNAKER ENERGY

Stalnaker Energy
220 West Main Street, P.O. Box 178
Glenville, WV 26351

To:

John William Lunsford, Jr.
4 Patti Ln.
Hanover, PA 17331

10/30/2026

4703300582 P

STALNAKER ENERGY

Stalnaker Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakerenergy.com

September 28, 2026

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Office Of Oil and Gas
OCT 14 2026
WV Department of
Environmental Protection

John William Lunsford, Jr.
4 Patti Ln.
Hanover, PA 17331

Re: Plugging Well No. 11409, API 47-033-00582, Grant District, Harrison Co., WV

Dear Mr. Lunsford,

Eastern Gas Transmission and Storage, Inc., is the current operator of the above referenced well – which is located upon your property located in Grant District of Harrison County. This well is scheduled to be plugged in the near future. Stalnaker Energy has been contracted to complete the plugging process, including the permitting application.

Enclosed is the plugging permit associated for said well. This permit contains information on the plugging procedure in addition to the reclamation process upon the completion of the plugging process.

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If I can be of assistance, please do not hesitate to contact me at 304-678-3243 or via email rscarberry@stalnakerenergy.com.

Sincerely,

Robert E. Scarberry, RPL
Land Manager
Stalnaker Energy

10/30/2026

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1. Article Addressed to:

Lucy E. Sgrignoli
10 Tiffany Dr.
Carlisle, PA 17015

9590 9402 9071 4122 3036 35

2. Article Number *(Transfer from service label)*
9589 0710 5270 1392 9030 44

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by *(Printed Name)*

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

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STALNAKER ENERGY

Stalnaker Energy
220 West Main Street, P.O. Box 178
Glenville, WV 26351

To:

Lucy E. Sgrignoli
10 Tiffany Dr.
Carlisle, PA 17015

10/30/2026

4703300582P

STALNAKER ENERGY

Stalnaker Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakerenergy.com

September 28, 2026

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OCT 14 2026

WV Department of
Environmental Protection

Lucy E. Sgrignoli
10 Tiffany Dr.
Carlisle, PA 17015

Re: Plugging Well No. 11409, API 47-033-00582, Grant District, Harrison Co., WV

Dear Ms. Sgrignoli,

Eastern Gas Transmission and Storage, Inc., is the current operator of the above referenced well – which is located upon your property located in Grant District of Harrison County. This well is scheduled to be plugged in the near future. Stalnaker Energy has been contracted to complete the plugging process, including the permitting application.

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Sincerely,

Robert E. Scarberry, RPL
Land Manager
Stalnaker Energy

10/30/2026

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Environmental Protection

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Deborah L. Doran
John P. Bishop
1849 E. Frisco Ct.
Coeur d'Alene, ID 83815

9590 9402 9071 4122 3036 28

2. Article Number (Transfer from service label)
9589 0710 5270 1392 9030 68

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
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☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

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4708900588P

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Environmental Protection

STALNAKER ENERGY

Stalnaker Energy
220 West Main Street, P.O. Box 178
Glenville, WV 26351

To:

Deborah L. Doran
John P. Bishop
1849 E. Frisco Ct.
Coeur d'Alene, ID 83815

10/30/2026

4703300582P

STALNAKER ENERGY

Stalnaker Energy
P O Box 178
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Glenville, WV 26351
Phone (304) 462-5701
www.stalnakerenergy.com

September 28, 2026

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Office Of Oil and Gas
OCT 14 2026
WV Department of
Environmental Protection

Deborah L. Doran
John P. Bishop
1849 E. Frisco Ct.
Coeur d'Alene, ID 83815

Re: Plugging Well No. 11409, API 47-033-00582, Grant District, Harrison Co., WV

Dear Ms. Doran and Mr. Bishop,

Eastern Gas Transmission and Storage, Inc., is the current operator of the above referenced well – which is located upon your property located in Grant District of Harrison County. This well is scheduled to be plugged in the near future. Stalnaker Energy has been contracted to complete the plugging process, including the permitting application.

Enclosed is the plugging permit associated for said well. This permit contains information on the plugging procedure in addition to the reclamation process upon the completion of the plugging process.

Please review and should you have any questions or comments, please contact the West Virginia Department of Environmental Protection – Office of Oil and Gas at the address / phone number listed on the attached Surface Waiver. You have five days from the date permit has been filed with the DEP to address any comments or questions. If you have no objection to the plugging of well, please sign the attached Surface Waiver and return back to me in the provided envelope.

If I can be of assistance, please do not hesitate to contact me at 304-678-3243 or via email rscarberry@stalnakerenergy.com.

Sincerely,

Robert E. Scarberry, RPL
Land Manager
Stalnaker Energy

10/30/2026

4703300582P

WW-4B

API No. _____
Farm Name _____
Well No. _____

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

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Office Of Oil and Gas

OCT 14 2026

WV Department of
Environmental Protection

10/30/2026

4703300582P

WW-9
(5/16)

API Number 47 - 033 - 00582
Operator's Well No. 11909

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage OP Code _____

Watershed (HUC 10) Lost Creek Quadrangle Mount Claire

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes. Fluids stored in tanks, cuttings taken to landfill

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite to landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Meadowfill Landfill SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

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I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____
Company Official (Typed Name) John M. Love
Company Official Title Director of Storage Operations

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
ROBERT E. SCARBERRY
588 Statts Mills Road
Ripley, WV 25271
My Commission Expires February 16, 2031

Subscribed and sworn before me this 28TH day of September, 2026

_____ Notary Public

My commission expires February 16, 2031

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.10.05 07:41:51 -04'00'

10/30/2026

4703300582P

Form WW-9

Operator's Well No. 11409

Proposed Revegetation Treatment: Acres Disturbed 1-ac Prevegetation pH 5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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OCT 14 2026
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Environmental Protection

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Meadow Mix	100
Field Brome Grass	40		

Or mixture requested by surface owner

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Propst Digitally signed by: Jeff A Propst DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US Date: 2026.10.05 07:41:44 -04'00'

Comments:

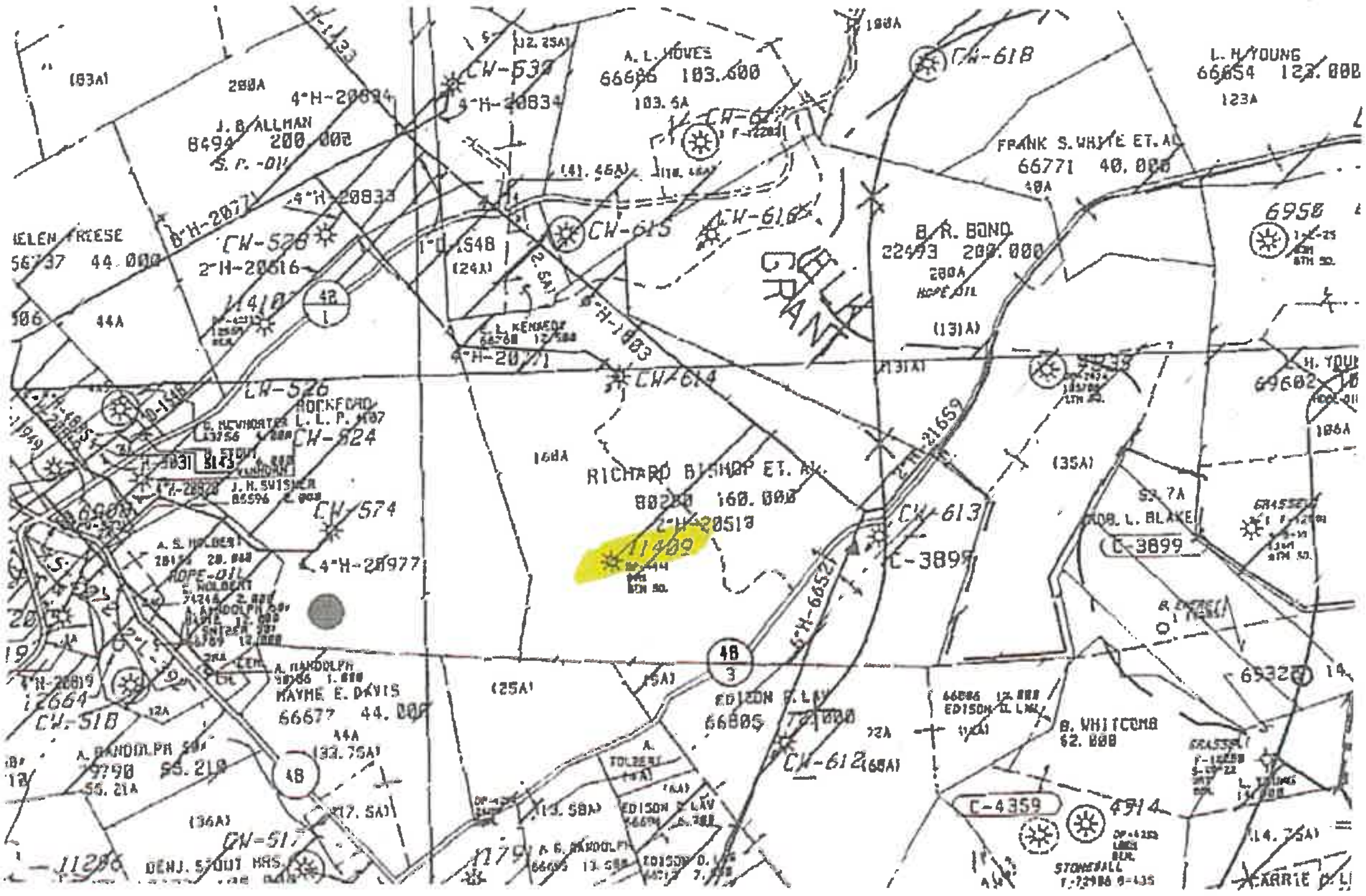
Title: OOG Inspector Date: 9/5/2026

Field Reviewed? (X) Yes ( ) No

10/30/2026

4703300582F

Well No. 11409
API 47-033-00582



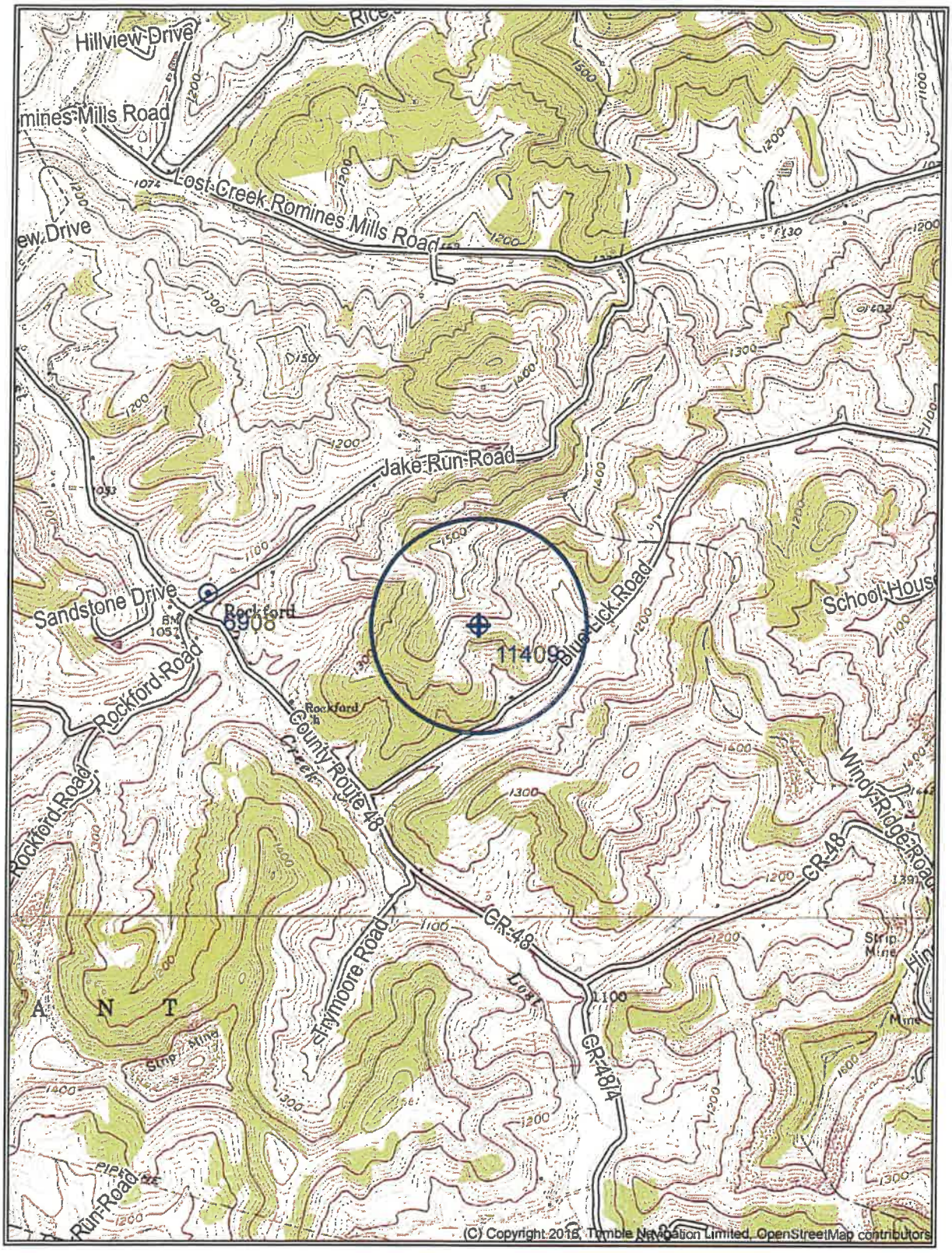
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OCT 14 2026

WV Department of
Environmental Protection

10/30/2026

4703300582P



SCALE 1:24000

0 1000 2000 3000 4000 5000 6000

Feet

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Office Of Oil and Gas

OCT 14 2025

WV Department of
Environmental Protection

10/30/2026

47 033 00582

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OCT 14 2026
WV Department of
Environmental Protection

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-033-00582 **WELL NO.:** 11409

FARM NAME: Russell D. Bishop

RESPONSIBLE PARTY NAME: Eastern Gas Transmission and Storage

COUNTY: Harrison **DISTRICT:** Grant

QUADRANGLE: Mount Clare

SURFACE OWNER: Cheryl B. Cornwell, John William Lunsford, Jr., Lucy Sgrignoli, Deborah L. Doran and John P. Bishop

ROYALTY OWNER: John W. Lunsford, etals

UTM GPS NORTHING: 4332115.87

UTM GPS EASTING: 558941.06 **GPS ELEVATION:** 417.06m / 1368'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature | Director - Storage Title | 9-28-2026 Date

10/30/2026

STALNAKER ENERGY

4703300582P

Stalnaker Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakerenergy.com

RECEIVED
Office Of Oil and Gas
OCT 14 2026
WV Department of
Environmental Protection

October 5, 2026

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

Re: Plugging and Abandoning – Eastern Gas Transmission and Storage, Inc., Well No 11409 API 47-033-00582, Harrison County, WV

To Whom It May Concern:

Stalnaker Energy, on behalf of Eastern Gas Transmission and Storage, Inc will be conducting operations to plug and abandon the above reference oil and gas well on the captioned property.

Please find the enclosed plugging permit pertaining to this well. Stalnaker and Eastern request that the permit be approved so plugging operations can begin in the very near future.

Should you have any questions or require additional information, please do not hesitate to contact me at the above address and/or telephone number or you may reach me at the following e-mail address: rscarberry@stalnakerenergy.com

Sincerely,

Robert E. Scarberry, RPL
Land Manager
Stalnaker Energy Corporation

10/30/2026