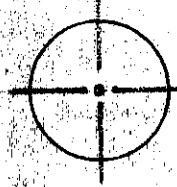


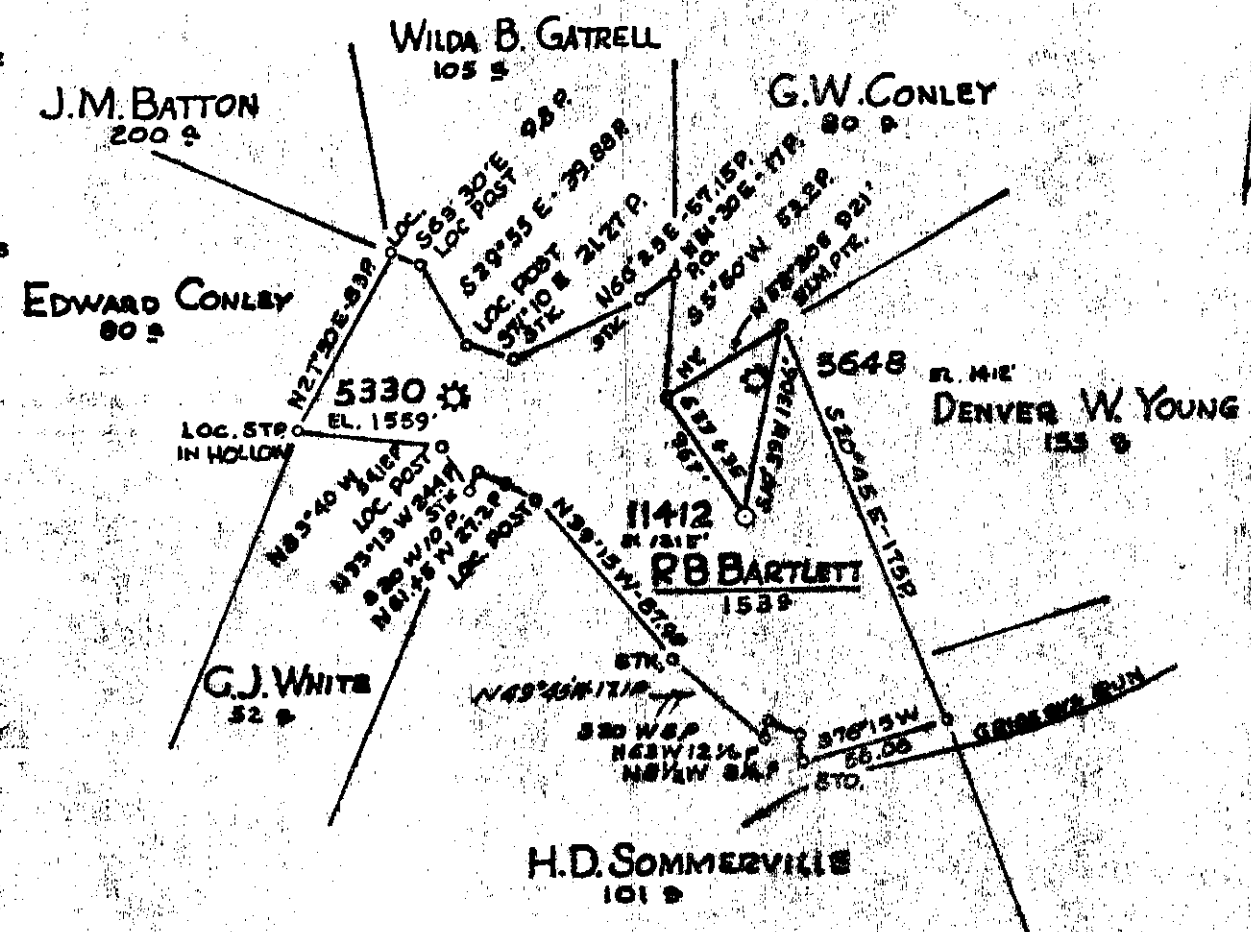
15,650'

LATITUDE 39° 10'



0.76 S
3.00 W

LONGITUDE 80° 15' 4,150'



Minimum Error of Closure 1" = 200'
 Source of Elevation LEVELS from CONSOLIDATED GAS SUPPLY CORP WELL 5639 EL. 1412'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SH. 56; 521-E16, F.B. 1596 P 38-40

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, W.VA.
 Farm R.B. BARTLETT
 Tract _____ Acres 1.53 Lease No. 15324
 Well (Farm) No. _____ Serial No. 11412
 Elevation (Spirit Level) 1215'
 Quadrangle WESTON, W.VA. EC
 County HARRISON District E1K
 Engineer Guy H Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date 8.23.71 Scale 1" = 320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Mar-587

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RECEIVED
JAN 14 1972

Form OG-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

WELL RECORD

Rotary
Spudger
Cable Tools
Storage
Oil or Gas Well Gas

County WESTON
Permit No. HAR-587

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm R. R. Barilett Acres 153
Location (waters) _____
Well No. 11112 Elev. 1215'
District Elk County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 9-23-71
Drilling completed 10-6-71
Date Shot Not shot From _____ To _____

Casing and Tubing	Used in Drilling	Left in Well	Packer
Size			Kind of Packer
16			
13	100	100	Size of
10			
8 1/4	18 1/4	18 1/4	Depth set
6 3/4			
5 3/16			
4 1/2	1277	1277	Perf. top <u>1162</u>
3			Perf. bottom <u>1170</u>
2			Perf. top <u>1162</u>
Liners Used			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 198,000 (Natural) Cu. Ft.
Rock Pressure 725 lbs. 1 lbs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) 10-13-71 with 500 gal acid, 822 bbl water, 57,000# sand

Attach copy of cementing record. 8" & 13" to surface
CASING CEMENTED _____ SIZE _____ No. Fl. _____
Amount of cement used (bags) 1 1/2 with 275 bars
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT 150 FEET 2 1/2 INCH
170 FEET 60 INCHES FEET INCH
FEET INCHES FEET INCH

RESULT AFTER TREATMENT (Initial open flow or bbls.) 1,639 ^M cu ft
ROCK PRESSURE AFTER TREATMENT 1700# HOURS 14 days
Fresh Water 22', 185', 120' Feet Salt Water _____ Feet
Producing Sand Benson Depth 1162-70'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	150	Water	22'	Fresh
Coal			150	152	Water	185'	"
Sand & Shale			152	170	Water	120'	"
Coal			170	175			
Sand & Shale			175	810			
3rd Salt			810	915			
Shale & Red Rock			915	1255			
Big Lime			1255	1325			
Big Injun			1325	1400			
Sand & Shale			1400	1415			
Gantz			1615	1637	Gas	1637'	Flow
Sand & Shale			1637	1720			
50' Sand			1720	1780			
Sandy Shale			1780	1800			
30' Sand			1800	1860			
Shale			1860	1970			
5th Sand			1970	2190			
Sand & Shale			2190	1158	Gas	1162-70'	
<u>BENSON</u>			1158	1165			
Total Depth				1300'			