



- Fracture Before 6/5/29
- New Location
- Drill Deeper
- Redrill
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia. *Paul G. Dean*

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations. **PROVEN ELEVATION At Road 3,000' S.W. of Loc. = 1221**

Company ROCKEY DRILLING CO.
 Address 16 REGER AVE., BUCKHANNON, W. VA.
 Farm TRUMAN MINTER LANSON, et. al.
 Tract 1 & 2 Acres 217.7 Lease No. _____
 Well (Farm) No. 3 Serial No. _____
 Elevation (Spirit Level) 1135
 Quadrangle NESTON NE
 County HARRISON District ELK
 Engineer PAUL G. DEAN
 Engineer's Registration No. 1856
 File No. 136 Drawing No. 71-54
 Date Nov. 8, 1971 Scale 1" = 40 P. 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-596

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED

MAR 16 1972

OIL & GAS DIVISION
DEPT. OF MINES

Rotary _____ Oil _____
Cable Gas C. NOLL _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Weston
Permit No. Har-596

Company <u>Rockey Drilling Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>16 Reger Ave; Buckhannon, W. Va.</u>				
Farm <u>Truman Minter Lawson</u> Acres <u>217.7</u>	Size			
Location (waters) <u>Stevens Run</u>	20-16		12	
Well No. <u>Three (3)</u> Elev. <u>1135</u>	Cond.			
District <u>Elk</u> County <u>Harrison</u>	13-10"		388	
The surface of tract is owned in fee by <u>Mary L. Lawson</u>	9 5/8			
Address <u>Rt. 2; Lost Creek, W. Va.</u>	8 5/8		874	
Mineral rights are owned by <u>Mary L. Lawson</u>	7		1734	500
Address <u>Rt. 2; Lost Creek, W. Va.</u>	1/2			
Drilling Commenced <u>Nov. 22, 1971</u>	4 1/2			
Drilling Completed <u>Feb. 23, 1972</u>	3			
Initial open flow <u>350,000</u> cu. ft. _____ bbls.	2			
Final production <u>350,000</u> cu. ft. per day _____ bbls.	Liners Used			
Well open _____ hrs. before test _____ RP.				

Well treatment details:

This well was not treated

Attach copy of cementing record.
1,734 ft.: 7 in. cemented by Halliburton Services, February 1, 1972 with 500 cu. ft. Pozmix cement.

350 McF

Coal was encountered at 364 Feet 24 Inches
Fresh water 25: 455 Feet Salt Water _____ Feet
Producing Sand Fifth (5th.) Depth 2104

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface	Tan	Soft	0	11		
Lime	Gray	Hard	11	22		
Sand	Brown	Hard	22	130		Water at 25"
Shale	Dark	Soft	130	300		
Shale	Gray	Soft	300	364		
Coal	Black	Soft	364	366		Coal 364-366
Shale	Gray	Soft	366	450		
Sand	White	Hard	450	505		
Sand	Gray	Soft	505	580		
Sand	White	Hard	580	680		
Shells	Gray	Soft	680	900		
Red Rock	Red	Soft	900	1105		
Shale	Gray	Soft	1105	1130		
L. Lime	Gray	Hard	1130	1140		
Shale	Gray	Soft	1140	1168		
L. Lime	Gray	Hard	1168	1278		
Sand	Dark	Hard	1278	1312		Gas 1310 (Show)
Lime	Gray	Hard	1312	1345		
Lime Shells	Gray	Hard	1345	1560		
Broken Sand	Dark	Hard	1560	1586		
Gantz Sand	Dark	Hard	1586	1710		
Lime Shells	Gray	Hard	1710	1825		
Red Lime Shells	Red	Hard	1825	2050		
Shale Shells	Gray	Soft	2050	2104		

(over)

* Indicates Electric Log tops in the remarks section.

MAR 27 1972

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
<u>5th. Sand</u>	Dark	Hard	2104	2120		
Shale	Gray	Soft	2120	2125		
Total Depth	2125					
						^{mcf} Gas (350,000)

Date ~~XXXXX~~ March 6, 1955

APPROVED Rocky Drilling Co.

By *V. J. Rocky*