



Minimum Error of Closure 1" IN 200'  
 Source of Elevation LEVELS FROM CONSOLIDATED GAS SUPPLY CORP. WELL 8611 EL. 1172'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."  
 CRC

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 56 S 2A E 15 FB 1806 PG 18-20

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W.VA.  
 Farm AMANDA E. SMITH  
 Tract \_\_\_\_\_ Acres 130 Lease No. 22729  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11434  
 Elevation (Spirit Level) 1296'  
 Quadrangle WESTON, W.VA. (C.C.)  
 County HARRISON District GRANT  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 11-12-71 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Har-599

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

**Oil and Gas Division**  
**WELL RECORD**

Quadrangle WESTON  
Permit No. HAR-599

Rotary XX Oil  
Cable \_\_\_\_\_ Gas XX  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Patricia B. Smith Acres 130  
Location (waters) \_\_\_\_\_  
Well No. 11134 Elev. 1295'  
District Grant County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_

Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling Commenced 11-27-71  
Drilling Completed 12-4-71  
Initial open flow 37 M cu. ft. \_\_\_\_\_ bbls.  
Final production 888 M cu. ft. per day \_\_\_\_\_ bbls.  
Well open 4 hrs. before test 1000 RP.  
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <u>120X 11"</u>	329	329	To surface
9 5/8			
8 5/8			
7	217 1/2	217 1/2	To surface
5 1/2			
4 1/2			
3			
2			
Liners Used			

Attach copy of cementing record.

Fractured 12-15-71 with 500 gal 15% acid, 600 bbl water, 15,000# sand and 2500 HHP

PERFORATED: 2360-2367' 21 Holes

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 550' Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand Rayard Depth 2360-2367'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	910'	Water	550' Fresh
2nd Salt Sand			910	1060		
Shale & Red Rock			1060	1120		
Big Lime			1120	--		
Big Injun			--	1590		
Shale			1590	1890	Gas	1763-80'
50' Sand			1890	1930		
Shale			1930	2080		
Gordon Sand			2080	2160		
Shale			2160	2280		
6th Sand			2280	2340		
Shale			2340	2512	Gas	2360-68' Rayard
Total Depth				2512'		

All measurements taken from K.R. 10' above G.L.

(over)

\* Indicates Electric Log tops in the remarks section.

MAY 15 1972