



Minimum Error of Closure 1' IN 200'  
 Source of Elevation B.M. - H-5 I-79 R.R. SPIKE IN 10" LOC. 50' LEFT  
OF C STA. 1884+00 ELEV. 1026.303'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 42 S-10, E-20 FB 1601 Pgs. 36-37

Company CONSOLIDATED GAS SUPPLY CORP  
 Address CLARKSBURG, W. VA.  
 Farm T.W.D. STEELE  
 Tract \_\_\_\_\_ Acres 175 Lease No. 13073  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11430  
 Elevation (Spirit Level) 1102'  
 Quadrangle CLARKSBURG, S.E.  
 County HARRISON District SIMPSON  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date NOVEMBER 18, 1971 Scale 1"=800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Har-603

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



**RECEIVED**

JAN 8 1973

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

**Oil and Gas Division**

**WELL RECORD**

Quadrangle CLARKSBURG

Permit No. HAR-603

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage XX<sup>c</sup> FULL  
Disposal \_\_\_\_\_ (Kind)

Company Consolidated Gas Supply Corporation

Address Clarksburg, W. Va.

Farm T.W.D. Steele Acres 175

Location (waters) Barnett's Run

Well No. 11130 Elev. 1102'

District Simpson County Harrison

The surface of tract is owned in fee by \_\_\_\_\_

Address \_\_\_\_\_

Mineral rights are owned by \_\_\_\_\_

Address \_\_\_\_\_

Drilling Commenced 3-21-72

Drilling Completed 4-8-72

Initial open flow 24,210,000 cu. ft. \_\_\_\_\_ bbls.

Final production Same cu. ft. per day \_\_\_\_\_ bbls.

Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

Well treatment details:

Not treated

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size <u>18"</u>	20	20	To surface
Cond. <u>10"</u>	725	725	To surface
<u>9 5/8"</u>			
<u>8 5/8"</u>			
<u>7"</u>	1817	1817	To surface 175 bar
<u>5 1/2"</u>			
<u>4 1/2"</u>			
<u>3"</u>			
<u>2"</u>			
Liners Used			

Attach copy of cementing record.

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 70' 670-90' Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand 50' Storage Depth 1837-74'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	752	Water	70' Fresh
1st Salt			752	805	Water	670' Fresh
Sand & Shale			805	1280		
Little Lime			1280	1305		
Shale			1305	1315		
Big Lime			1315	1390		
Big Injun			1390	1490		
<u>50' Sand</u>			1819	1868	Gas	50' sand
<b>Total Depth</b>				<b>1922'</b>		

Consolidated Gas Supply Corporation  
445 West Main Street  
Clarksburg, W. Va.

(over)

\* Indicates Electric Log tops in the remarks section.