

New Location X Drill Deeper

Abandonment

MAP SHEET 55 S-17, E-19

F.B. 1625 PGS. 35-37 F.B. 1636 PG. 9

COMPANI CONSOLIDATED GAS SUPPLY CORP. Address CLARKSBURG, W. VA. Farm WIRT W. POST Acres 100 Lease No. 52826 Well (Farm) No. Serial No. 11541 Elevation (Spirit Level) 468 Quadrangle WESTON W. W. County HARRISON District UNION yackson III. Engineer's Registration No. 2397_ File No. Drawing No.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP FILE NO Har. 708-REC

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on porder line of original tracing.

(OWWO)

Date 11-17-72

JARVISVILLE 6-6

State 1"=660"

6225

800



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED OCT 1 1 1977

OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division WELL RECORD

Quadrangle *LVESTON*Paragraph HAR-708-REG

Rotary	Oil
Cable_xx	Gasxx
Recycling	Comb
Water Flood	Storage
Disposal	(Vind)

Permit No. HAR-708-RMG			Disposal	(Kind)
Company Consolidated Gas Supply Corporation Address Clarksburg, W. Va. Farm Wirt Post Acres 100	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters)	Size 20-16			
District Union County Harrison	Cond			m c
The surface of tract is owned in fee by	Kirkox 11.	201	201	To surface
	9 5/8	9000	2001	T
Address	8 5/8	8231 20241	8231	To surface 'To surface
Mineral rights are owned by	5 1/2	2024.	2024	#6 offerior
Address	4 1/2			
BKNKK Completed Recond. 11-22-76	3		 	
Initial open flow 2,377 M cu. ft. bbls.	2			
Final production 2,377 %. ft. per daybbls.	Liners Used			A Property of the Control of the Con
Well openhrs. before test 94# RP.			<u> </u>	
Coal was encountered at <u>None</u> Fee Fresh water <u>None</u> Feet Producing Sand 50° Sand	Salt \	Water <u>No</u>	ne	
Formation Color Hard or Soft Top Feet	Bottom Feet	Oil, Gas o		* Remarks
See original drilling log - No change -	- Frac only			
		445 Wes	dated Gas t Main St urg, W.	

⁽over)

^{*} Indicates Electric Log tops in the remarks section.





OIL & GAS DIVISION DEFT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Divisi

Oil and Gas Division WELL RECORD

Quadrangle WESTON

Permit No. HAR-708

Rotary_XXX_	UIL
Cable <	Gas_xx
Recycling	Comb.
Water Flood	Storage
Disposal	(Kind)

Company Consolidated Gas Supply Conductor Clarksburg, W. Va.	<u>orporation</u>	Casing and	Used in	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm Wirt W. Post Acre	s 100	Tubing	Drilling	III AA CII	Cu. II. (SKS.)
		Size			
Location (waters) Well No. 11511 Elev	, 11581	20-16			
District Union County Harri		Cond.			
The surface of tract is owned in fee by		18xxX 11"	201	201	To surface
isso sussaided of travel to overload in 100 symmetry	(9 5/8			
Address	(8 5/8	823	823	To surface
Mineral rights are owned by		7			
Address	,	5 1/2			
Drilling Commenced 8-7-73		4 1/2			
Orilling Completed 8-1/1-73	and and an analysis of the second of the sec	3	CONTRACTOR OF THE PERSON OF TH		
Initial open flow 1.795 M cu. ft.		2			
Final production 1.795 Yeu. ft per day	bbls.	Liners Used			
Vell open <u>lu days</u> hrs. before test <u></u>	$O2^{m}$ RP.				
Vell treatment details:		Attach copy of c	ementing reco	ord.	
Well not treated					
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Coal was encountered at <u>None</u>	Feet_	-	lnche	25	
			2.7		** .
Erech water None Ees		Salt W	Vater Non	8	Feet
Fresh water None Fee			Vater Non	8	
Fresh water None Fee Producing Sand 50! Sand		Salt W	Vater Non 1990!	8	
Fresh water None Fee Producing Sand 50! Sand		Salt W	Vater Non 1990!	e	
Fresh water None Fee Producing Sand 50! Sand	t	Bottom Feet	Vater Non 1990'	e	
Fresh water None Fee Producing Sand 50! Sand Formation Color Hard or Soft	Top Feet O 910	Bottom Feet 910 990;	Vater Non 1990'	e	
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Fresh water None Fee Producing Sand 50! Sand Formation Color Hard or Soft Sand & Shale 1st Salt	Top Feet 0 910 991 1070	Salt W Depth Bottom Feet 910 991; 1070 1222	Vater Non 1990'	e	
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	DATE November 10, 1976		
Surface Owner H. R. Davis	Company Consolidated Gas Supply Corporation		
Address Box 193, Salem, W. Va.	Address Clarksburg, W. Va.		
Mineral Owner Persis S. Graves	700		
Address Clarksburg, W. Va.	Location (waters) Buffalo Creek		
Coal Owner None	Well No. 11511 Elevation 1158		
Address	District Union Harrison County Harrison		
Coal Operator None	Quadrangle WESTON		
Address			
THIS PERMIT MUST BE POSTED AT THE WELL SITE			
All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for Meconditioning. This permit shall expire if	INSPECTOR TO BE NOTIFIEDPaul Garrett		
operations have not commenced by 3-10-77.	ADDRESS 321 Beech Street		
the state of the s	ADDRESS JET Deecen Street		
Deputy Director - Oil & Sas Division	PHONE <u>Clarksburg.</u> W. Va.		
GENTLEMEN:			
CHILL INDIVIDIA.			
title thereto, (or as the case may be) under grant or	lease dated 1-04-00 19 by Wirt W. Post and recorded on the 12th day of Pennuary		
title thereto, (or as the case may be) under grant or made to <u>Matta Oil Co.</u> 19 00 in <u>Harrison</u> County, Book	lease dated 1-04-00 19 by Wirt W. Post and recorded on the 12th day of February 111. Page 1429		
title thereto, (or as the case may be) under grant or made to <u>Matta Oil Co.</u> 19 00 in <u>Harrison</u> County, Book NEW WELL DRILL DEEPER	lease dated 1-01-00 19 by Wirt W. Post and recorded on the 12th day of February 111. Page 129 Repair REDRIEE FRACTURE OR STIMULATE		
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made to Natia Oil Co. 19 00 in Harrison County, Book NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DR The enclosed plat was prepared by a registered eng have been notified as of the above date. The above named coal owners and/or operator are h to make by Section 3 of the Code, must be received by Copies of this notice and the enclosed plat were mai or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the composition of the code o	lease dated 1-04-00 19 by Wirt W. Post and recorded on the 12th day of February 111. Page 429 REDRIEL FRACTURE OR STIMULATE RILLED BEFORE JUNE 5, 1969. Inneer or licensed land surveyor and all coal owners and/or operators hereby notified that any objection they wish to make, or are required by, or filed with the Department of Mines within ten (10) days. * lied by registered mail, or delivered to the above named coal operators is day before, or on the		
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the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved

HAR-708 - Rec PERMIT NUMBER 47-033

BLANKET BOND

and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

Recondition

PROPOSED WORK ORDER TO	DRILL XXX	_xbrekkn fr	ACTURE-STIMULATE					
RILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:						
NAME Co tools ADDRESS TELEPHONE623-3611		ADDRESS Bridgeport, W. Va.						
					ESTIMATED DEPTH OF COMPL		ROTARY	CABLE TOOLS XX
					PROPOSED GEOLOGICAL FORI			
TYPE OF WELL: OIL_		OMB STORAGE	DISPOSAL					
THE OF WHISH			ODOTHER					
	ACLE OF THE STATE	TV X X Add V X X X X X X X X X X X X X X X X X X						
TENTATIVE CASING PROGRAM	f:							
	en en state de la companya del la companya de la companya del la companya de la c	Dignature aussissions voices (1945) de de company (1851) de voir au particul de l'entre						
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP					
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.					
13 - 10 9 - 5/8								
8 - 5/8								
7	00401	0000	007 2					
5 ½	2059!	20591	225 bags					
<i>6</i> 1/								
3			Perf. Top					
2			Perf. Bottom					
Liners			Perf. Top					
			Perf. Bottom					
APPROXIMATE FRESH WATER	DEPTHSFEET_	SALT WATER _	FEET					
APPROXIMATE COAL DEPTHS								
IS COAL BEING MINED IN TH								
SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OR REDRIE		T FEE, PERFORMANCE BO	OND AND PERMANENT COPY					
	TO 1929, A PERMANENT CO		D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD					
TO FRACTURE - STIMULATE:								
	RIGINALLY DRILLED REFO	RE HINE 5 1999 FIVE (5) (COPIES OG - 1, PERFORMANCE					
BOND, PERMANENT PLAT	AND ORIGINAL WELL REC	CORD.	9, FIVE COPIES OG - 1, SHOW-					
ING ORIGINAL PERMIT N	JMBER, AND PERFORMANCE	BOND.						
Required forms must be file four (24) hours in advance.	ed within ninety (90) days of o	completion for bond release.	Inspector to be notified twenty-					
•								
The following waiver must thereof.	be completed by the coal ope	erator if the permit is to be	issued within ten days of receipt					
WAIVER: I the undersigned, Ag this lease have examin	ent forned and place on our mine m							
	-		ell being drilled at this location,					
	·		7, Chapter 22 of the West Virginia					
			* ***					
		minimon programma menta naka naka manenang manang ampanganantantan tanan sa	or Coal Company					
		•	en en en en en e r e n e r e r e En en					
		in a complete complet	Official Title					





- <mark>ou à</mark> cas serses **Ben**il ou blande

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE June 26, 1973
Surface Owner H. R. Davis	Company Consolidated Gas Supply Corporation
Address Box 193, Salem, W. Va.	Address Clarksburg, W. Va.
Mineral Owner Persis S. Graves	Farm Wirt W. Post Acres 100
Address 116 Sycamore St., Clarksburg, W. Va.	Location (waters) Buffalo Creek W. 7k. Rev
Coal Owner None	Well No. 11511 Elevation 1158:
	II and II
Address	
Address	Quadrangle WESTON Smr. Com.
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter of the V. Va. Code, the location is nereby appro- for Code and the location is nereby appro- poperations have not commenced by 10-29- Deputy Director - Oil & Gas Division	ved
GENTLEMEN:	
	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease date made to Matta Oil Co.	ted 1-04-00 19 by Wirt W. Post and recorded on the 12th day of February
19 00, in Harrison County, Book 111	
	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
have been notified as of the above date. The above named coal owners and/or operator are hereby not to make by Section 3 of the Code, must be received by, or file Copies of this notice and the enclosed plat were mailed by ror coal owners at their above shown respective address	egistered mail, or delivered to the above named coal operators day before, or on the
same day with the mailing or delivery of this copy to the Depa	
	Sign Name) Manager of Prod. Well Operator
Address	Consolidated Gas Supply Corporation Street Luly West Main Street
Well Operat	City or Town
	Clarksburg, W. Va.
	State

CTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved operator authorized to proceed.

CROS IZAMA

Har-708 PERMIT NUM
47-033

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	O XX DRILL	DEEPEN1	FRACTURE-STIMULATE	
DRILLING CONTRACTOR: (I	f Known)	RESPONSIBLE AGENT:		
NAME S. W. Jack				
			eport, W. Va.	
TELEPHONE			3-3611	
ESTIMATED DEPTH OF COMP		ROTARY XX	CABLE TOOLS	
PROPOSED GEOLOGICAL FOR				
TYPE OF WELL: OIL	· ·		E DISPOSAL	
	RECYCL	ING WATER FL	OODOTHER	
TENTATIVE CASING PROGRA	INT.			
TENTATIVE CASING FROGRA	ALVI.			
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.	
20 - 16	MOTORIO PER MENERO DE MENERO DE COMPONIDA EN PER A SENSE LOS RECUES PARA PER A CONTRACTOR DE COMPONIDA DE COMP			
MXXMX JJ.,	201	201	To surface	
9 - 5/8				
8 - 5/8 7	8001	800*	To surface	
5 ½				
4 ½	4470'	44701	125 bags	
3			Perf. Top	
2			Perf. Bottom	
Liners			Perf. Top Perf. Bottom	
TO DRILL: SUBMIT FIVE (5) COPIE OF PLAT. TO DRILL DEEPER OR REDR SUBMIT FIVE (5) COPIES	S OF OG - 1, \$100.00 PERM ILL: S OF OG - 1, SHOWING ORIG TO 1929, A PERMANENT	MIT FEE, PERFORMANCE	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD	
) COPIES OG - 1, PERFORMANCE	
	ORIGINALLY DRILLED ON . NUMBER,AND PERFORMANC		929, FIVE COPIES OG - 1, SHOW-	
Required forms must be fi four (24) hours in advance		completion for bond release	e. Inspector to be notified twenty-	
			* ·	
thereof.			e issued within ten days of receipt	
	gent for iined and place on our mine		er or Operator of the coal under	
We the	Coal Company	y have no objections to said	well being drilled at this location,	
providing operator ha	s complied with all rules and re	egulations in Articles 4, 5, and	d 7, Chapter 22 of the West Virginia	
10.7% 10.00 10.00				
			For Coal Company	

Official Title