



Map Sheet 35 310 E15 FB 1310 P25-26

Minimum Error of Closure  $1'' \text{ in } 800'$   
 Source of Elevation LEVELS FROM ROAD FORK JCT. RT. 25 + RT. 443. ELEV. 1167'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

REDRILL   
 New Location   
 Drill Deeper   
 Abandonment  - 12-11-73

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CHARLESTON W.VA.  
 Farm CHARLES D. LEWIS  
 Tract \_\_\_\_\_ Acres 41 Lease No. 7130A  
 Well (Farm) No. \_\_\_\_\_ Serial No. 668 CN-568  
 Elevation (Spirit Level) 1193'  
 Quadrangle WESTON NE  
 County HARRISON District GRANT  
 Engineer JACKSON M. JORDAN  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 10-26-73 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. HAR-769-RED-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

47 033



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary \_\_\_\_\_ Oil \_\_\_\_\_  
 Cable  Gas \_\_\_\_\_  
 Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
 Water Flood \_\_\_\_\_ Storage   
 Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Weston

Permit No. HAR-769-Red.

Company Consolidated Gas Supply Corp.  
 Address Clarksburg, WV  
 Farm Charles D. Lewis Acres 41  
 Location (waters) Lost Creek  
 Well No. CW-564 (668) Elev. 1193  
 District Grant County Harrison  
 The surface of tract is owned in fee by \_\_\_\_\_  
Charles D. Lewis  
 Address Mt. Clare, WV  
 Mineral rights are owned by \_\_\_\_\_ Same  
 \_\_\_\_\_ Address \_\_\_\_\_  
 Drilling Commenced 3-11-74  
 Drilling Completed 4-1-74  
 Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
 Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.  
 Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------|------------------|--------------|-------------------------------|
| Size              |                  |              |                               |
| 20-16             |                  |              |                               |
| Cond.             |                  |              |                               |
| 13-10"            |                  |              |                               |
| 9 5/8             |                  |              |                               |
| 8 5/8             | 920              |              |                               |
| 7                 |                  |              |                               |
| 5 1/2             |                  |              |                               |
| 4 1/2             |                  |              |                               |
| 3                 |                  |              |                               |
| 2                 |                  |              |                               |
| Liners Used       |                  |              |                               |

Well treatment details:

Attach copy of cementing record.

\*Redrilled and reabandoned a/c Lost Creek Storage.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
 Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
 Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

| Formation        | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|------------------|-------|--------------|----------|-------------|-------------------|-----------|
| Big Lime         |       |              | 1302     | 1367        |                   |           |
| Big Injun        |       |              | 1367     | 1473        |                   |           |
| <u>Gantz</u>     |       |              | 1705     | 1737        |                   |           |
| <u>Gantz "A"</u> |       |              | 1749     | 1786        |                   |           |
| 50'              |       |              | 1801     | 1897        |                   |           |
| <u>30'</u>       |       |              | 1919     | 1958        |                   |           |
| Total Depth      |       |              |          | 2015        |                   |           |

Gas: 1769-76

(over)

\* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

DEC 11 1973

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE December 10, 1973

Surface Owner Charles D. Lewis  
Address Route #1, Mt. Clare, W. Va.

Company Consolidated Gas Supply Corp.  
Address Clarksburg, W. Va.

Mineral Owner Same  
Address \_\_\_\_\_

Farm Charles D. Lewis Acres 41  
Location (waters) Lost Creek

Coal Owner No Coal  
Address \_\_\_\_\_

Well No. CW-564 Elevation 1193'  
District Grant County Harrison

Coal Operator None  
Address \_\_\_\_\_

Quadrangle WESTON

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for redrilling. This permit shall expire if operations have not commenced by 4-15-74.

Robert H. [Signature]  
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Wm. Blosser  
Colfax, W. Va. PH: 363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 11-16-61 19   by Charles D. Lewis made to Hope Natural Gas Company and recorded on the 21st day of December 1961, in Harrison County, Book 857 Page 521

   NEW WELL    DRILL DEEPER   XXX   REDRILL    FRACTURE OR STIMULATE  
  XXX   OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address    day    before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
(Sign Name) [Signature] Manager of Prod.  
Well Operator

Consolidated Gas Supply Corporation  
Street  
445 West Main Street  
City or Town  
Clarksburg, W. Va.  
State

PLEASE RETURN COPIES OF ALL ORIGINAL LETTERS DIRECTLY TO:

Virginia Geological and Economic Survey  
Box 670  
Charleston, W. Va. 25305  
Phone 296-4481

Address of Well Operator

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

1100 769-600 PERMIT NUMBER

BLANKET BOND

Lawrey

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO xx Re-DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME S. W. Jack Drilling Co. NAME R. E. Bayne  
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.  
 TELEPHONE \_\_\_\_\_ TELEPHONE 623-3611  
 ESTIMATED DEPTH OF COMPLETED WELL: 0' ROTARY xxx CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Gantz Storage  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB. \_\_\_\_\_ STORAGE xx DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

| CASING AND TUBING SIZE | USED FOR DRILLING  | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|--|--------------|-------------------------------------|
| 20 - 16                |  |              |                                     |
| 13 - 10                | Will redrill to original T. D. and cement back to surface. |              | solid                               |
| 9 - 5/8                |  |              |                                     |
| 8 - 5/8                |  |              |                                     |
| 7                      |  |              |                                     |
| 5 1/2                  |  |              |                                     |
| 4 1/2                  |  |              |                                     |
| 3                      |  |              | Perf. Top                           |
| 2                      |  |              | Perf. Bottom                        |
| Liners                 |  |              | Perf. Top                           |
|                        |  |              | Perf. Bottom                        |

APPROXIMATE FRESH WATER DEPTHS N.R. FEET SALT WATER N.R. FEET  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title