



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, November 18, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC.
46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950

Re: Permit approval for 11868
47-033-00887-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 11868
Farm Name: ROGERS, GEORGE F.
U.S. WELL NUMBER: 47-033-00887-00-00
Vertical Plugging
Date Issued: 11/18/2024

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date OCTOBER 15, 20 24
2) Operator's
Well No. EROGERS 11868
3) API Well No. 47-033-00887

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 1161.10' Watershed JONES CREEK RUN OF WEST FORK RIVER
District EAGLE County HARRISON Quadrangle WALLACE WV

6) Well Operator WEST VIRGINIA LAND RESOURCES INC. 7) Designated Agent DAVID RODDY
Address 1 BRIDGE STREET Address 1 BRIDGE STREET
MONONGAH, WV 26554 MONONGAH, WV 26554

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name KENNY WILLETT Name _____
Address 2393 TALLMANSVILLE RD Address _____
BUCKHANNON, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ky Willett Date 10/23/24

4703300887P

Casing Schedule:

16":	20'	Cement to surface
11":	279'	Cement to surface
8 5/8":	<u>1470'</u>	<u>75 sks. Cement</u>
4 1/2":	3700'	140 sks. Cement

PLUG W/ CLASS L CEMENT

Well Fractured from 3414'-3468'

Elevation: 1161'
TD: 3700'

1. Notify inspector
2. Pump 6% bentonite gel from 3700' to surface
3. Check TD and Run CBL on wireline to determine top of cement behind 4 1/2" casing
4. TIH w/tbg to TD; 3700'
5. Set Class L cement plug from 3700' to top of cement behind 4 1/2" (as determined by CBL) ^{TOC} \approx 3000'
6. Free point 4 1/2" csg. Cut and TOOH. *w/ \approx 3000' of 4 1/2" casing.*
7. *FILL WELL BORE W/ CLASS L CEMENT FROM CASING CUT TO BOTTOM OF 8 5/8" CASING.*
8. Free point 8 5/8" csg. Cut and TOOH. TOC \approx 1100'
- 9A. Remove any free 8 5/8" csg (record states it was cemented to surface)
10. TIH w/tbg to ~~1211'~~ 1100'. *1100'*
11. Set Class L cement plug from ~~1211'~~ 1100' to surface. *JNM*
12. Reclaim site and set monument per WVDEP regulations

9A. 8 5/8" SHOULD BE FREE @ \approx 1100'. TOOH W/ 8 5/8" CASING.

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FORM CG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

PARTIAL PUCCINO AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Mountaineer Coal Company COAL OPERATOR OR OWNER
Fairmont, W. Va. ADDRESS
Same COAL OPERATOR OR OWNER
ADDRESS

Consolidated Gas Supply Corporation NAME OF WELL OPERATOR
Clarksburg, W. Va. COMPLETE ADDRESS
May 6, 1975 WELL AND LOCATION

Union National Bank LEASE OR PROPERTY OWNER
Clarksburg, W. Va. ADDRESS

Eagle, District
Harrison, County
Well No. 11868

F. F. Rogers Farm

STATE INSPECTOR SUPERVISING PLUGGING Paul Garrett

AFFIDAVIT

STATE OF WEST VIRGINIA, County of Harrison } ss:

A. J. Sabatino and G. Edward Arnold being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corporation well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23 day of April, 1975, and that the well was plugged and filled in the following manner:

Table with 4 columns: SAND OR ZONE RECORD, FILLING MATERIAL, PLUGS USED, CASING. Contains handwritten data on filling materials like 'Coal 1763' to 3750'', 'Cement 3750' to 3700'', and casing details 'Ran 3700' of 1 1/2" casing and cemented 110 bags'.

and that the work of plugging and filling said well was completed on the 24th day of April, 1975. And further deponents saith not.

Sworn to and subscribed before me this 7th day of May, 1975. Notary Public. In and for State of W. Va. Permit No. WAR-881-PP

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4703300887



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES
Rotary XX Oil _____
Cable _____ Gas XX _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle CLARKSBURG
Permit No. Har-887-PP

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>				
Farm <u>E. F. Rogers</u> Acres <u>500</u>				
Location (waters) <u>Jones Run</u>				
Well No. <u>11868</u> Elev. <u>1163'</u>	Size <u>2 1/2"</u>	<u>20</u>	<u>20</u>	To surface
District <u>Eagle</u> County <u>Harrison</u>	Cond. <u>1 1/2"</u>	<u>279</u>	<u>279</u>	To surface
The surface of tract is owned in fee by _____	<u>9 5/8</u>			
Address _____	<u>8 5/8</u>	<u>1170</u>	<u>1170</u>	75 bags
Mineral rights are owned by _____	<u>7</u>			
Address _____	<u>5 1/2</u>			
Drilling Commenced <u>4-11-75</u>	<u>4 1/2</u>	<u>3729</u>	<u>3729</u>	140 bags
Drilling Completed <u>4-23-75</u>	<u>3</u>			
Initial open flow <u>79 M</u> cu. ft. _____ bbl's.	<u>2</u>			
Final production <u>984 M</u> cu. ft. per day _____ bbl's.	Liners Used			
Well open <u>S.T. 1 1/2 days</u> hrs. before test <u>1350#</u> RP.				
Well treatment details: _____				

Well treatment details: Attach copy of cementing record.
Well fractured with (in Benson) 10,000# sand, 725 bbl water, 500 gal 15% acid.
Perforations: 3111-68' with 20 holes

Coal was encountered at 163 Feet 96 Inches
Fresh water 55' Feet Salt Water None Feet
Producing Sand Balltown Depth 3111-68'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	163	Water	55' Fresh
Coal			163	171		
Sand & Shale			171	1180		
Big Lime			1180	1530		
Big Injun			1530	1610		
Sand & Shale			1610	2520		
5th Sand			2520	2550	Gas	3111-68
Sand & Shale			2520	3930		
Bradford			3930	3990		
Sand & Shale			3990	4525		
Benson			4525	4605	No gas in Benson	
Total Depth _____				4743'		
Flugged back to _____				3700'	Present total depth	
K. B. Measurement 11' above G.L.						

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WV Department of Environmental Protection
Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

* Indicates Electric Log tops in the remarks section.

(over)

11/22/2024

4703300887P

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Har-887

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co.</u>	Size			
<u>Clarksburg, W. Va.</u>	16	16	<u>Cemented</u>	<u>With 105ks Rio Crow</u> Kind of Packer
<u>E. F. Rogers</u>	13			
<u>11868</u>	<u>1 3/4</u>	<u>299</u>	<u>Cemented</u>	<u>To Surface - 125-5ks</u> Size of
<u>Eagle</u> County <u>Harrison</u>	<u>8 1/2</u>	<u>1470</u>	<u>Cemented</u>	<u>With - 95-5ks</u>
<u>4/12/75</u>	6 3/8			Depth set
<u>4/23/75</u> Total depth <u>1175.5</u>	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom

Drilling commenced 4/12/75

Drilling completed 4/23/75 Total depth 1175.5

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 55 feet 525 feet

Salt water 1105 feet _____ feet

CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT 163 FEET 96 INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Calvin KATTON - Tool Pusher

S.W. Jack Drilling Co. - Contractor

Remarks: _____

Logging well

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4/23/75
DATE

Paul H. Garrett
DISTRICT WELL INSPECTOR

11/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

47033008879

INSPECTOR'S WELL REPORT

Permit No. Har-887

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
Address <u>Clarksburg, W. Va.</u>	16	<u>16</u>	<u>Cemented to Surface - 10.5K5</u>	Kind of Packer
Farm <u>E. F. Rogers</u>	13			
Well No. <u>11868</u>	<u>11 3/4</u>	<u>279</u>	<u>Cemented to Surface - 12.5 SK5</u>	Size of
District <u>Eagle</u> County <u>Harrison</u>	8 1/4			
Drilling commenced <u>4/12/75</u>	6%			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs _____ hrs.	CASING CEMENTED <u>11 3/4</u> SIZE <u>279</u> No. <u>FT4/16/75</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Dowell</u>			
Fresh water <u>55</u> feet <u>575</u> feet	COAL WAS ENCOUNTERED AT <u>163</u> FEET <u>96</u> INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

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OIL & GAS DIVISION
DEPT. OF MINES

Paul M. Dowell
DISTRICT WELL INSPECTOR

Drillers' Names C. L. KTON - Tool Pusher
S. W. Jack Drilling Co. - Contractor

Remarks: Drilling at 815

4/16/75
DATE

1) Date: OCTOBER 15, 2024
 2) Operator's Well Number E ROGERS 11868
 3) API Well No.: 47 - 033 - 00887

**STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

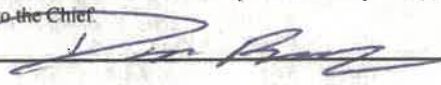
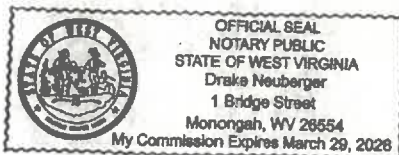
<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>HARRISON COUNTY COAL</u> Address <u>1 BRIDGE STREET</u> <u>MONONGAH, WV 26554</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>KENNY WILLETT</u> Address <u>2393 TALLMANSVILLE RD.</u> <u>BUCKHANNON, WV 26201</u> Telephone _____</p>	<p>5) (a) Coal Operator</p> <p>Name <u>WEST VIRGINIA LAND RESOURCES INC.</u> Address <u>1 BRIDGE STREET</u> <u>MONONGAH, WV 26554</u></p> <p>(b) Coal Owner(s) with Declaration Name _____ Address _____</p> <p>(c) Coal Lessee with Declaration Name _____ Address _____</p>
--	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:


- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	<u>WEST VIRGINIA LAND RESOURCES INC.</u>	
By:	<u>DAVID RODDY</u>	RECEIVED
Its:	<u>PROJECT ENGINEER</u>	Office of Oil and Gas
Address	<u>1 BRIDGE STREET</u>	OCT 28 2024
	<u>MONONGAH, WV 26554</u>	
Telephone	<u>(304) 534-4748</u>	WV Department of Environmental Protection

Subscribed and sworn before me this 17th day of October, 2024
 Notary Public
 My Commission Expires MARCH 29, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

SURFACE OWNER WAIVER

Operator's Well
Number

4703300887P
E ROGERS 11868

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By <u>Harrison County Local Company</u>	
		Its <u>David Robert</u>	Date <u>10-17-24</u>
		Signature _____	Date _____
		<u>[Signature]</u>	<u>11/22/2024</u>

Farm Name

ROGERS

Well No.

E ROGERS 11868

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ✓ / owner ✓ / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 10-17-24

By: [Signature]
Its Agent

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Office of Oil and Gas
OCT 28 2024
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code _____

Watershed (HUC 10) JONES CREEK OF WEST FORK RIVER Quadrangle WALLACE WW

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *David Roddy*

Company Official (Typed Name) David Roddy

Company Official Title Project Engineer

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Office of Oil and Gas

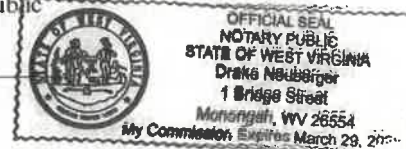
OCT 28 2024

WV Department of
Environmental Protection

Subscribed and sworn before me this 17th day of October, 2024

David Roddy Notary Public

My commission expires March 29, 2028



11/22/2024

4703300887P
Consolidation Coal Company
Northern West Virginia Operations
1 Bridge Street
Morgantown, WV 26504

phone: 304-534-4745
fax: 304-534-4739
e-mail: ronnieharsh@consolidation.com
web: www.coalsource.com

*Name: RONNIE HARSH
*Title: Project Engineer

April. 7, 2014

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0499
Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,



Ronnie Harsh
Project Engineer

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Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre
See Attachment 100

Seed Type lbs/acre
See Attachment 100

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ry Welebs

Comments: _____

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Title: Inspector Date: 10/23/24

Field Reviewed? Yes No

4703300887P

CAUDILL SEED • 1254 E MAIN HWY 63 • BOX #2 • MOREHEAD KY 40351 • PMS # 4823



NOTICE TO CONSUMERS

Notice: A label with information required by several states... (text continues)

MIXTURE: LEGAL SEED 2015
LOT NO 7M1228
CR# 53 INERT: 1.55 NET WT 50
WEED SEED 2%

KIND VARIETY
ANNUAL RYEGRASS MAGNUM
ORCHARDGRASS POTOMAC
COATING MATERIAL
PERENNIAL RYEGRASS LIAM
CLOVER NOT STATED
COATING MATERIAL CLIMAX
TIMOTHY NOT STATED
BIRDFOOT TREFLOIL
COATING MATERIAL
LADINO CLOVER
COATING MATERIAL SEEDLING

Table with columns: CRY, PLS, GERM, HGR, WPH, TEST. Rows include various seed types and their corresponding values.

NOTICE TO BUYER: WE WARRANT THAT SEEDS WE SELL WILL CONFORM TO THE LABEL DESCRIPTION REQUIRED UNDER STATE AND FEDERAL LAWS...

Maple Treeline

MIXTURE LEGAL SEED

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SW

11/22/2024

Well# 47-033-00887

WALLACE WV 7.5' Quad

Scale: 1" = 500'



× 1454

× 1471

Well# 47-033-00887

1518 ×

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Well # 47-033-00887

WALLACE WV 7.5' Quad

Scale: 1" = 2000'



E A G L E

Well #47-033-00887

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47-033-00887E



WELL# 47-033-00887

REPORT 5 MI
KSBURG 16 MI



QUADRANGLE LOCATION

ROAD CLASSIFICATION

- Heavy-duty ———
- Medium-duty - - - - -
- Light-duty
- Unimproved dirt - - - - -
- State Route ○

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WALLACE, W. VA.

NW/4 CLARKSBURG 15' QUADRANGLE
N 3922.5 - W 8022.5/7.5

'Wallace; WV' Scale: 1" = 0.379Mi 610Mt 2,000Ft, 1 Mi = 2.640" , 1 cm = 240Mt

11/22/2024



4703300887P

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-033-00887 WELL NO.: E ROGERS 11868

FARM NAME: ROGERS

RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.

COUNTY: HARRISON DISTRICT: EAGLE

QUADRANGLE: WALLACE WV

SURFACE OWNER: HARRISON COUNTY COAL

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,363,068 m (1161')

UTM GPS EASTING: 551,743 m GPS ELEVATION: 354 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

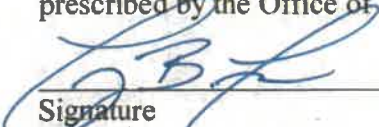
- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS x : Post Processed Differential X

Real-Time Differential _____

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

PS 2002
Title

OCTOBER 15, 2024
Date

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