

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **Talbott** Operator Well No. : **11939**  
LOCATION: Elevation: **1149'** Quadrangle: **Mount Clare 7.5'**  
District: **Elk** County: **Harrison**  
Latitude: **39.14493** Feet South of **39** Deg. **10** Min. **00** Sec.  
Longitude: **80.29640** Feet West of **80** Deg. **17** Min. **30** Sec.

Company: **Dominion Transmission Inc.**  
**445 West Main Street**  
**Clarksburg, WV 26301**

Casing & Tubing Size	Used In Drilling	Left In Well	Completion
11"	320'	320'	CTS
8 5/8"	1846'	1846'	
4-1/2"	2350'	2350'	200 sks CBL PO CT 1300

Agent: **James D. Blasingame**  
Inspector: **Tristan Jenkins**  
Permit Issued: **05/11/2012**  
Well Work Commenced: **06/11/2012**  
Well Work Completed: **06/18/2012**  
Verbal Plugging **N/A**  
Permission granted on: **06/11/2012**  
Rotary Cable Rig **X**  
Total Depth (feet): **2350**  
Total Measured Depth (feet): **2350**  
Fresh water depths ( ft ) **Behind casing**  
Salt water depths ( ft ) **Behind casing**  
Is coal being mined in area ( Y / N )? **N**  
Coal Depths ( ft ): **N/A**  
Void(s) encountered (N/Y) Depth(s): **N/A**

OPEN FLOW DATA

Producing formation **Bayard** Pay zone depth ( ft ) **2260**  
Gas: Initial open flow **show** MCF / D Oil: Initial open flow **N/A** Bbl / D  
Final open flow MCF / D Oil: Final open flow **N/A** Bbl / D  
Time of open flow between initial and final tests **72** Hours  
Static rock pressure psig ( surface pressure ) after **72** Hours

Second producing formation **5<sup>th</sup> Sand** Pay zone depth ( ft ) **2180**  
Gas: Initial open flow **show** MCF / D Oil: Initial open flow **N/A** Bbl / D  
Final open flow MCF / D Oil: Final open flow **N/A** Bbl / D  
Time of open flow between initial and final tests **72** Hours  
Static rock pressure psig ( surface pressure ) after **72** Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

**APPROVED**

NAME: *Sam Ward*

DATE: *1/5/17*

*[Signature]*  
\_\_\_\_\_  
Signature

*1-4-2016*  
\_\_\_\_\_  
Date

Office of Oil and Gas  
JAN 06 2016  
WV Department of Environmental Protection  
**02/03/2017**

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**APPROVED**  
NAME: \_\_\_\_\_  
DATE: \_\_\_\_\_

02/03/2017

**DTI Well # 11939 (47-033-00889 F)**

Were core samples taken? Yes \_\_\_ No X      Were cuttings caught during drilling? Yes \_\_\_ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes

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**Perforated Intervals, Fracturing, or Stimulating:**

- 1) Bayard 2262'–2268' ( 15 holes) sand and water, 25,000# 20/40 sand, 250 bbl. water
- 2) 5<sup>th</sup> Sand 2182'–2190' ( 20 holes) sand and water, 31,500# 20/40 sand, 300 bbl. water

**FORMATIONS Encountered:**                      **Top Depth** \_\_\_\_\_ / \_\_\_\_\_ **Bottom Depth**

This was a rework on the well no drilling took place.