

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, February 16, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCOUISTON DRIVE JACKSON CENTER, PA 16133

Re: Permit approval for 3-A-547 47-033-00933-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Chief

Operator's Well Number: 3-A-547

Farm Name: VORHOLT, ALLEN R.

U.S. WELL NUMBER: 47-033-00933-00-00

Vertical Plugging Date Issued: 2/16/2022

### **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date January 31	, 2022
2) Operator's	
Well No. A-547	
3) API Well No. 47	0033 00933

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	District Grant	Watershed West Fork River County Harrison Quadrangle Weston
		Quadrangle Weston
6)	Well Operator Diversified Production, LLC	7) Designated Agent Jeff Mast
	Address 414 Summers Street	Address 31 Hickory Drive
	Charleston, WV 25301	Barboursville, WV 25504
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Sam Ward	Name Diversified Production, LLC (in-house rig.
	Address P.O. Box 2327	Address 1951 Pleasantview Ridge Road
	Buckhannon, WV 26201	Ravenswood, WV 26164
10)	Work Order: The work order for the man	
10)		
10)		
10)		ached
10)		RECEIVED Office of Oil and Gas

PLUGGING PROCEDURE HARRISON COUNTY, WEST VIRGINIA API# 47-033-00933

### Current Status

### Csg Schedule

- · 10"@ 16'
- 8 5/8" @ 543' cemented to surface
- 4 1/2" @ 4383' cemented to 3400'

### Completion

Benson: 4296'- 4318'

Coal @ 481'- 483' Fresh Water @ 40', 722' Salt Water @ 2617' Oll Show @ No Show Gas Show @ No show reported Elevation 1051'

### Objective: Plug and abandon

- 1) Prepare road and location.
- MIRU service rig and support equipment.
- 3) Nipple up to well. Check TD with wireline.
- 4) Set CIBP at 4260'. Confirm no flow on well.
- 5) TIH w/ tbg to 4258'. Pump 10 bbl of 6% gel. Pump 500' C1A cement plug from 4258'- 3758'
- 6) TOOH w/ tbg. Free point 4 ½" csg. Cut and remove 4 ½" csg at free point. Set plug 50' in/out of cut. If free point is above any plugs shown below 4 1/2' csg is to be perforated prior to setting plug. RECEIVED Office of Oil and Gas
- TIH w/ tbg to 2617'. Set 100' C1A cement plug from 2617' to 2517' (SW Show)
- TOOH w/ tbg to 2517'. Pump 6% bentonite gel from 2517'- 1051'
- 9) TOOH w/ tbg to 1051'. Pump 100' C1A cement plug from 1051'- 951' (Elevation).
- 10) TOOH w/ tbg to 951'. Pump 6% bentonite gel from 951'- 772'
- 11) TOOH w/ tbg to 772'. Pump 341' C1A cement plug from 772'- 431' (FW, 8 5/8" csg st., and coal).
- 12) TOOH w/ tbg to 431'. Pump 6% bentonite gel from 431'- 100'
- 13) TIH w/ tbg to 100'. Pump 100' C1A cement plug from 100' to surface
- 14) Pull work string and top off w/cement.
- 15) Erect permanent monument (30" minimum height and 6" minimum diameter pipe) with API # (1/2" height numbering) and reclaim.

3/15/202

FEB 0 1 2022

WV Department of ... Environmental Protection OG-10 Rev. - 9-71



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# AUG 1 0 1976

DE. CEMINES

## Oil and Gas Division

WELL RECORD

Quadrangle WESTON Permit No. HAR-933

Rotary X Oi\_ Gas\_XX Cable\_ Recycling Comb.\_ Water Flood\_ Storage\_ Disposal

farm H. Mundey . Acres 165	Drilling	Left in Well	Cu. ft. (Sks.)
ocation (waters) West Fork River Size			
Strict Grant County Harrison Cond.			
he surface of tract is owned in fee by 13-10"	161	0	i
Allen R. Vorholt 9 5/8			1
ddress Box 182, Lost Creek, WV 26385 85/8	5431	5431	Cement to surface
ineral rights are owned by Martha Jane Mann, 7			
Agent. Address Rt.1, Lost Creek, WV 26989			
rilling Commenced March 25, 1976 4 1/2	1,383	63831	Cement to 34001
rilling Completed March 30, 1976 3			2000000
itial open flow bbls. 2			
nal production cu. ft. per daybbls. Liners Used			
eil open hrs. before test RP.			
	f cementing recor	d	
Fractured May 13, 1976 by Dewel		-	

Open flow - 30/10 -M-2" = 852 MCF

Coal was encountered at 1281 Feet. Inches @ 2617 Fresh water 504 & 722! Feet Salt Water\_ Feet Producing Sand Banson Depth 4296 - 43181

Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water " Remarks
Clay Sand & Shale Coal ##### Send & Shale Red Rock Shale & Red Rock Sig Lime Injun Sand Sand & Shale	Total depth	0 8 481 483 1076 1245 1262 1452 1708 1732 2138 2156 2204 2220 2970 3018 4238 44318 44165	8 481 483 1076 1245 1262 1452 14732 2138 2156 2220 2970 3018 4296 4318 4465	Water & 50' - 1" stream Coal ***** Water & 722' - 3" stream RECEIVED Office of Oll and Gas  FEB + 1 2022  WV Department of Environmental Protection  Salt water & 2617' - 12" stream  PERFORATIONS:  4307 - 4309' - 6 shots 4312 - 4314' - 6 "

\* Indicates Electric Log tops in the remarks section.

(over)

WW-4A Revised 6-07

1)	Date:	January 31, 2022	1		
2)	<ol> <li>Operator's Well Number A-547</li> </ol>				
3)	API Well No.:	47 -	033	00933	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface C (a) Name	wner(s) to be served: Larry D. Myers Revocable Trust	5) (a) Coal Operator Name	None	
Address	770 Duck Creek Road	Address	NOTE	
11111111111	Lost Creek, WV 26385			
(b) Name		(b) Coal Own	ner(s) with Declaration	
Address		Name	Larry D. Myers Revocable Trust	
		Address	770 Duck Creek Road	
	1		Lost Creek, WV 26385	
(c) Name		Name		
Address		Address		
6) Inspector	Sam Ward	(c) Coal Less	see with Declaration	
Address	P.O. Box 2327	Name	No Declaration	
	Buckhannon, WV 26201	Address		
Telephone	304-389-7583			

### TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the
  well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC	Well Operator	Diversified Proel@cijon, LLC	RECEIVED Office of Oil and Gas	
	Phyllis A. Copley 144 Willard Circle	By: Its:	Jeff Mast Director Technical Services	FEB 0 1 2022
	Hurricane, WV 25528	Address	414 Summers Street	
My Co	mmlesion Expires September 16, 2023		Charleston, WV 25301	WV Department of
**********	Leaunanananananan	Telephone	304-543-6988	Environmental Protection

Subscribed and sworn before me this 31st day of January

My Commission Expires September 16, 2023

My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice@wv.gov.



RECEIVED
Office of Oil and Gas

FEB 0 1 2022

WV Department of Environmental Protection WW-9 (5/16)

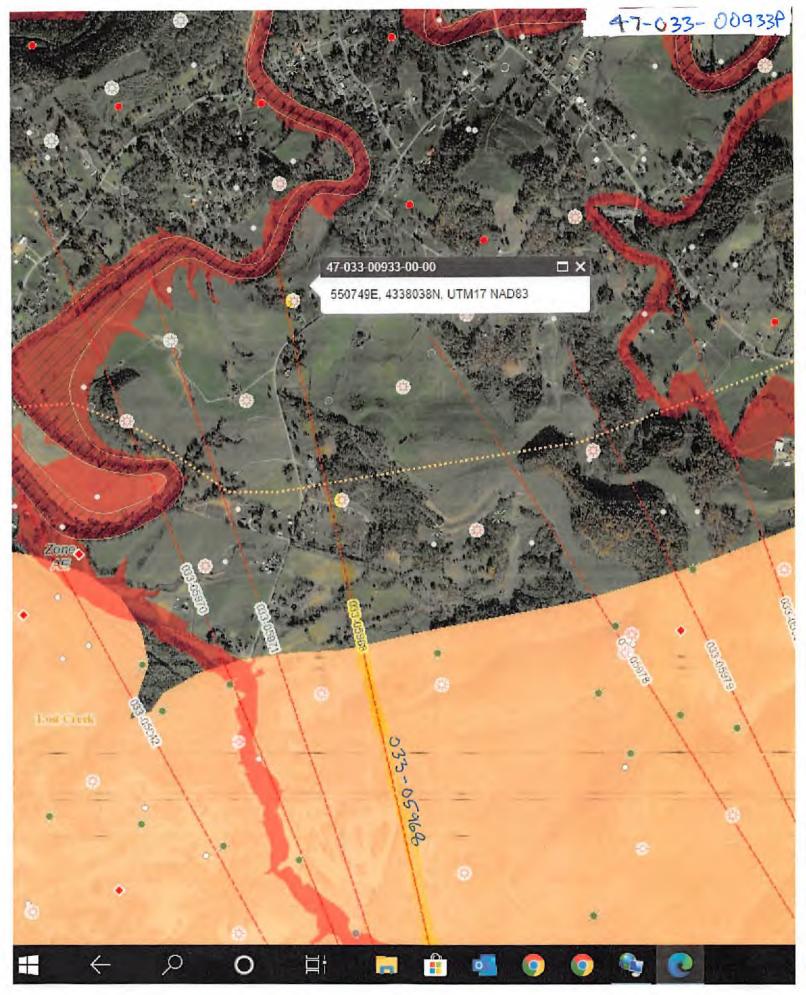
API Number 4	7 - 033	00933	
Operator's Wel	I No. A-547		

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

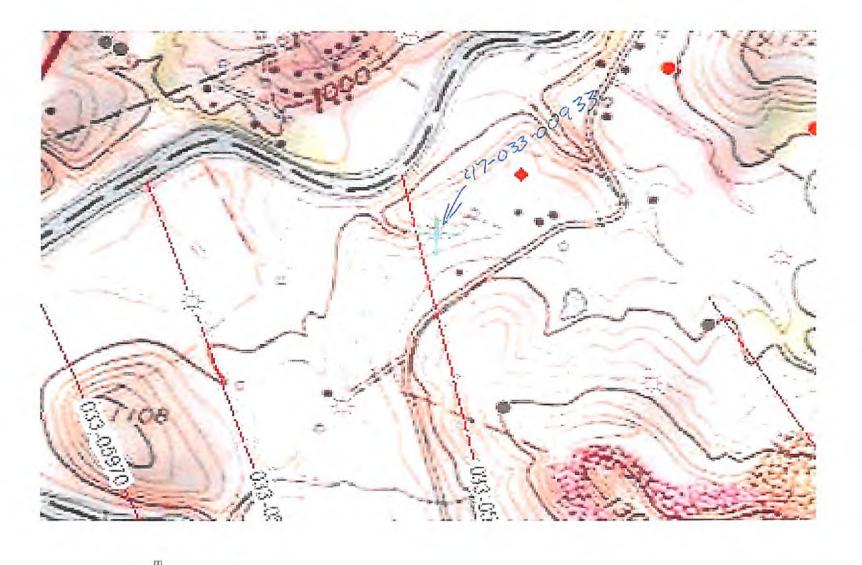
Operator Name Diversified Production, LLC	OP Code 494524121
Watershed (HUC 10) West Fork River	Quadrangle Weston
Do you anticipate using more than 5,000 bbls of water to Will a pit be used? Yes No No	
If so, please describe anticipated pit waste: Pr	roduced fluid and cament returns
Will a synthetic liner be used in the pit? Yes	No If so, what ml.7 20 Specials:
Proposed Disposal Method For Treated Pit Was	stes:
Underground Injection ( UIC Reuse (at API Number_	provide a completed form WW-9-GPP) Permit Number_Booker 47-039-02327  Inn WW-9 for disposal location)
Will closed loop systembo used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and he	orizontal)? Air, freshwater, oil based, etc. N/A RECEIVED
-If oil based, what type? Synthetic, petroleum, e	Unice of Oil and Com
Additives to be used in drilling medium? N/A	FEB 0 1 2022
Drill cuttings disposal method? Leave in pit, landfill, rem	1 00 1 10 10
-If left in pit and plan to solidify what medium w	to post of
-Landfill or offsite name/permit number? N/A	( and the state of
Permittee shall provide written notice to the Office of Oil West Virginia solid waste facility. The notice shall be prowhere it was properly disposed.	and Cas of any load of drill outtings or associated waste rejected at any ovided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the We provisions of the permit are enforceable by law. Violation or regulation can lead to enforcement action.  I certify under penalty of law that I have person application form and all attachments thereto and that, base	and conditions of the CENERAL WATER POLLUTION PERMIT issued est Virginia. Department of Environmental Protection. I understand that the est of any term or condition of the general permit and/or other applicable law on ally examined and am familiar with the information submitted on this ed on my inquiry of those individuals immediately responsible for a biaining counte, and complete. I am aware that there are significant penalties for fine or imprisonment.
Company Official Signature	STATE OF WEST VIRGINIA
Company Official (Typed Name) Jeff Mast	144 William Cont
Company Official Title Director Technical Services	May Committee on Section (I. 200)
Subscribed and sworn before me this 31 day of	Consulty, 2022 Notary Public
dy commission expires September 16, 2023	1 0

Operator's Well No. A-547

2		+/- Preveg etation	
Lime 3	Tons/acre or to come		
Fertilizer type	10-20-20 or equi	valent	
Fertilizer amount		lbs/acre	
Mulch_2		Tons/acre	
		Seed Mixtures	
Теп	iporary	Perm	anent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		
Maps(s) of road, location, pit a rovided). If water from the pit L, W), and area in acres, of the	t will be land applied, pro e land application area.	d application (unless engineered plans inclu ovide water volume, include dimensions (L	iding this info have been , W, D) of the pit, and dimension
rovided). If water from the pi L, W), and area in acres, of th hotocopied section of involve	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L	, W, D) of the pit, and dimension
Maps(s) of road, location, pit a provided). If water from the pit L, W), and area in acres, of the chotocopied section of involved lan Approved by:	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L	, W, D) of the pit, and dimension
faps(s) of road, location, pit a rovided). If water from the pit, W), and area in acres, of the hotocopied section of involved an Approved by:	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L	RECEIVED
Maps(s) of road, location, pit a rovided). If water from the pit a., W), and area in acres, of the hotocopied section of involve	t will be land applied, pro e land application area. ed 7.5' topographic sheet.	ovide water volume, include dimensions (L	RECEIVED  THIS OF THE PIT, and dimension  RECEIVED  THIS OF OIL and Gas  FEB 0 1 2022  WV Department of
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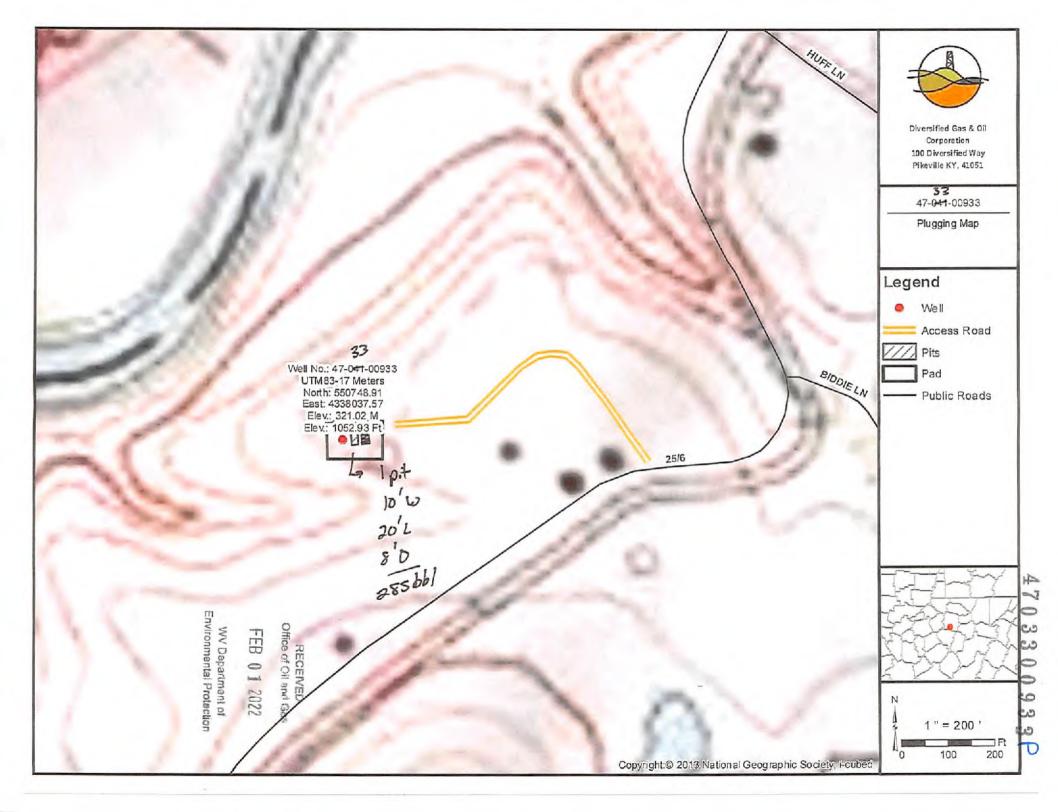


02/18/2022



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Office of Oil and Gas

WV Department of Environmental Protection



WW-7 8-30-06



### West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

	JUNION FORM, GIS	
<sub>АРІ:</sub> 47-033-00933	WELL NO.	A-547
<sub>FARM NAME:</sub> <u>Hiram Mur</u>		
RESPONSIBLE PARTY NAME	Diversifed Production	on LLC
COUNTY: Harrison		
QUADRANGLE: Weston		
SURFACE OWNER: Larry [	D. Myers Revocable	Trust
ROYALTY OWNER: Divers		
UTM GPS NORTHING: 4,338		
UTM GPS EASTING: 550,74		<sub>TON</sub> . 1,052'
height above mean sea l 2. Accuracy to Datum – 3.	for a plugging permit or assigned a Gas will not accept GPS coordinat ne: 17 North, Coordinate Units: m level (MSL) — meters. .05 meters.	API number on the les that do not meet RECEIVED
<ol> <li>Data Collection Method Survey grade GPS: Post F</li> </ol>		WV Department of Environmental Protection
Real-	Time Differential	
Mapping Grade GPS X : Po.	st Processed Differential X	
	eal-Time Differential	
4. Letter size copy of the I the undersigned, hereby certify th belief and shows all the information prescribed by the Office of Oil and	n required by law and the regulation	knowledge and
TA	Director Technical Services	1/31/2022
Signature	Title	Date



Stansberry, Wade A <wade.a.stansberry@wv.gov>

### Plugging Vertical Well Work Permit API: 47-033-00933)

1 message

#### Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Feb 16, 2022 at 2:15 PM

To: "Mast, Jeff" <jmast@dgoc.com>, dpalmer@harrisoncountywv.com, mcopeland@harrisoncountywv.com, "Ward, Samuel D" <samuel.d.ward@wv.gov>

I have attached a copy of the newly issued well permit number. This will serve as your copy.

#### 47-033-00933 - 3-A-547

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry
Environmental Resource Specialist 3
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 41115
(304) 926-0452 fax
Wade.A.Stansberry@wv.gov

#### 2 attachments



