

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **Ross F. Stout** Operator Well No. : **12073**  
 LOCATION: Elevation: **1213'** Quadrangle: **Mount Clare 7.5'**  
 District: **Elk** County: **Harrison**  
 Latitude: **39.20052** Feet South of **39** Deg. **12** Min. **30** Sec.  
 Longitude: **80.32053** Feet West of **80** Deg. **17** Min. **30** Sec.

Company: **Dominion Transmission Inc.**  
**445 West Main Street**  
**Clarksburg, WV 26301**

Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu Ft
11"	319'	319'	CTS
8 5/8"	2032'	2032'	CTS
4-1/2"	2550'	2550'	200 sks. CBL POZ CT 1600'

Agent: **James D. Blasingame**  
 Inspector: **Tristan Jenkins**  
 Permit Issued: **05/11/2012**  
 Well Work Commenced: **06/11/2012**  
 Well Work Completed: **06/21/2012**  
 Verbal Plugging: **N/A**  
 Permission granted on: **06/11/2012**  
 Rotary Cable Rig **X**  
 Total Depth (feet): **2550**  
 Total Measured Depth (feet): **2550**  
 Fresh water depths (ft) **Behind casing**  
 Salt water depths (ft) **Behind casing**  
 Is coal being mined in area (Y / N)? **N**  
 Coal Depths (ft): **N/A**  
 Void(s) encountered (N/Y) Depth(s): **N/A**

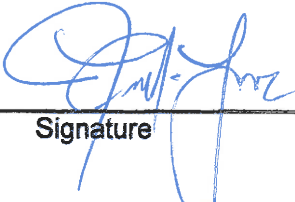
OPEN FLOW DATA

Producing formation **Bayard** Pay zone depth (ft) **2430**  
 Gas: Initial open flow **show** MCF / D Oil: Initial open flow **N/A** Bbl / D  
 Final open flow **189** MCF / D Oil: Final open flow **N/A** Bbl / D  
 Time of open flow between initial and final tests **72** Hours  
 Static rock pressure **160** psig ( surface pressure ) after **72** Hours

Second producing formation **5<sup>th</sup> Sand** Pay zone depth (ft) **2340**  
 Gas: Initial open flow **show** MCF / D Oil: Initial open flow **N/A** Bbl / D  
 Final open flow **189** MCF / D Oil: Final open flow **N/A** Bbl / D  
 Time of open flow between initial and final tests **72** Hours  
 Static rock pressure **160** psig ( surface pressure ) after **72** Hours

DATE: 3/29/2017  
 NAME: Sam Smith  
**APPROVED**

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
 \_\_\_\_\_  
 Signature

RECEIVED  
 Office of Oil and Gas  
 JAN 06 2015  
 1-4-2016  
 Date  
 WV Department of Environmental Protection  
 05/26/2017

DTI Well # 12073 (47-033-00938 F)

Were core samples taken? Yes \_\_\_ No X      Were cuttings caught during drilling? Yes \_\_\_ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes

---

**Perforated Intervals, Fracturing, or Stimulating:**

- 1) Bayard 2426'-2431' ( 15 holes) sand and water, 23,000# 20/40 sand, 210 bbl. water
- 2) 5<sup>th</sup> Sand 2336'-2346' ( 20 holes) sand and water, 31,500# 20/40 sand, 310 bbl. water

**FORMATIONS Encountered:**                      Top Depth                      /                      Bottom Depth

This was a rework on the well no drilling took place.

RECEIVED  
Office of Oil and Gas  
JAN 06 2016  
WV Department of  
Environmental Protection  
05/26/2017