



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, March 18, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 2-A-572
47-033-00947-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 2-A-572
Farm Name: PERINE, NANCY
U.S. WELL NUMBER: 47-033-00947-00-00
Vertical Plugging
Date Issued: 3/18/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date March 2, 2026
2) Operator's
Well No. PERINE A-572
3) API Well No. 47-033-00947

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1181' Watershed West Fork River
District Union-Outside County HARRISON Quadrangle Weston
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified Name Jeff Propst
Address 4936 Little Sand Run Road
Buckhannon, WV 26201
- 9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____

Jeff A
Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email =
jeff.a.propst@wv.gov C = US
Date: 2026.03.05 11:24:29 -
05'00'

Date _____

03/20/2026

Plugging Prognosis

API #: 47-033-00947

West Virginia, Harrison County

Lat/Long – 39.194926, -80.423189

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

13-3/8" @ 16' – Pulled

8-5/8" @ 803' – CTS w/ 230 sks

4-1/2" @ 4541' – Cemented w/ 380 sks – ETOC @ 2573' using 1.18 yield & 7-7/8" O.H. – OG-10 Form says TOC @ 2800'

2-3/8" @ 3215' – Set on tension packer @ 3183'

TD @ 4560'

Completion: Benson – 12 perfs – 4414'-4420.5'
Balltown – 3 perfs – 3244'-3245' – 8 perfs – 3232.5'-3236'

Offset Wells: 47-033-00099 – Completed the Gantz Sand – Top @ 1604' @ Elev. of 1017' – Would put top of Gantz @ 1768' in subject well. Also had gas show in Thirty Foot Sand w/ top @ 1715' – Would put top of Thirty Foot @ 1879' in subject well. Gas Show in Big Injun as well.

47-033-00123 – Gas show in the Fifty Foot Sand – Top @ 1890' @ Elev. of 1193' – Would put top of Fifty Foot @ 1878' in subject well. Also had gas show in Thirty Foot Sand w/ top @ 1965' – Would put top of Thirty Foot @ 1953' in subject well. Gas show in Big Injun as well.

Fresh Water: 95'

Salt Water: 793' using offset well 47-033-01541 showed SW @ 600' (top of salt @ 585') @ elevation 988' and offset @ 0.74 miles

Gas Shows: None Reported

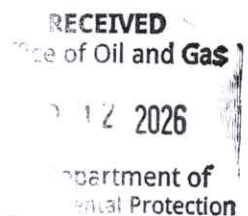
Oil Shows: None Reported

Coal: Driller's Record – 435'-438', 446'-450', 604'-607'

Open Mine: None Reported

Elevation: 1181'

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. **AT ALL PHASES OF THIS PROJECT, CONTINUALLY MONITOR FOR ANY CHANGES IN FLOW COMING FROM THE HOLE IN THE LANDOWNER'S YARD (CURRENTLY NO FLOW).**
6. **TOOH w/ any rods, unset packer & TOOH w/ 2-3/8" tbg in well. (Return packer and 2-3/8" tbg to Buckhannon yard).**
7. Verify TOC on backside of 4-1/2" csg.
8. TIH w/ tbg to 4550' and pump 10 bbls of 6% bentonite gel.



Jeff A
Propst
Digitally signed by Jeff A
Propst
DN: CN = Jeff A Propst
email = jeff.a.propst@wv.gov, C = US
Date: 2026.03.20 10:38:02Z

03/20/2026

9. TOOH w/ tbg to 4390'. Pump 100' Class L/Class A cement plug from **4390' to 4290' (Completion – Benson Plug)**. Approximately 8 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 3212'. Pump 100' Class L/Class A cement plug from **3212' to 3112' (Completion – Balltown Plug)**. Approximately 8 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. Cut 4-1/2" csg just above TOC and/or free point and TOOH. Set 100' csg cut plug, 50' in/out of csg cut using Class L/Class A cement. Approximately 19 sks @ 1.14 yield in 4-1/2" csg and 7-7/8" O.H. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. LOOK FOR HOLES IN 4-1/2". 8-5/8" AND 4-1/2" HAVE COMMUNICATED. SUSPECTED TO BE CLOSE TO SURFACE.**
12. TOOH w/ tbg to 2000'. Pump 939' Class L/Class A cement plug from **2000' to 1061' (Thirty Foot, Fifty Foot, Gantz, Big Injun, Big Lime & Elevation Plug)**. Approximately 279 sks @ 1.14 yield in 7-7/8" O.H. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Break into more than one plug if necessary for operational feasibility.**
13. TOOH w/ tbg to 903'. Pump 200' Class L/Class A cement plug from **903' to 703' (8 5/8" Csg Shoe Plug)**. Approximately 62 sks @ 1.14 yield in 7-7/8" O.H. and 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
14. Perforate each coal zone @ 4spf from 1' below to 1' above the coal zone. **IF HOLE(S) WAS FOUND IN 4-1/2" ABOVE THE COAL ZONES, DISCUSS W/ RANDY KIRCHBERG, JEFF PROPST, AND JOE WADE (NLE) TO DETERMINE ADDITIONAL PERFORATIONS.**
15. TIH w/ tbg to 703'. Pump 368' Class L/Class A cement plug from **703' to 335' (Coal Zones Squeeze Plug)**. Approximately 118 sks @ 1.14 yield in 8-5/8" csg. **Do not omit any plugs listed below. Perforate as needed. TOOH w/ tbg to above TOC and pressure up on csg/tbg to attempt to squeeze cement out into perforations. MAX PRESSURE 500 PSI. WOC. Tag TOC.**
16. TIH w/ tbg to TOC (estimated 335'). Pump 335' Class L/Class A cement plug from **335' to Surface (Surface Plug)**. Approximately 108 sks @ 1.14 yield in 8-5/8" csg. Tag TOC. Top off as needed. **Perforate as needed. TOOH w/ tbg and pressure up on csg to attempt to squeeze cement out into perforations. MAX PRESSURE 500 PSI. WOC. Tag TOC.**
17. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

Digitally signed by: Jeff A Propst
 DN: CN = Jeff A Propst
 email = jeff.a.propst@wv.gov C = US
 Date: 2026.03.05 11:24:43 -05'00'

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
WELL RECORD

Rotary X Oil _____
Cable _____ Gas XX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle WESTON
Permit No. Har-447

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sts.)
Address <u>Box 1740, Clarksburg, WV 26301</u>	Size			
Farm <u>Nancy Perine</u> Acres <u>38</u>	20-16			
Location (waters) <u>West Fork River</u>	Cond.			
Well No. <u>A-572</u> Elev <u>1181'</u>	13-10"	16'	0	
District <u>Union</u> County <u>Harrison</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	803'	803'	Cement to surface
<u>Lonnie Bennett</u>	7			
Address <u>Box 217, Lost Creek, WV 26385</u>	4 1/2	451'	451'	" " 2800'
Mineral rights are owned by <u>Agnes C. Smallwood,</u>	3			
Agt. Address <u>508 Gould Ave., Clarksburg, WV</u>	2			
Drilling Commenced <u>June 18, 1976</u>	Liners Used			
Drilling Completed <u>June 22, 1976</u>				
Initial open flow <u>298,000</u> cu. ft. _____ bbls.				
Final production _____ cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Fractured June 30, 1976 by Halliburton
Rock Pressure - 1620# - 13 days
Open Flow - 50/10-W-2" = 298 MCF

Coal was encountered at 435, 446 & 604 Feet _____ Inches
Fresh water 95 Feet _____ Salt Water _____ Feet _____
Producing Sand Balltown & Benson Depth 3232-50 ; 4410-28'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Red Rock			0	16		
Shale and Sand			16	435		Water @ 95'
Coal *****			435	438		Coal *****
Shale and Sand			438	446		
Coal *****			446	450		Coal *****
Sand & Shale			450	604		
Coal *****			604	607		Coal *****
Sand & Shale			607	904		
Shale			904	947		
Sand & Shale			947	1396		
Big Lime			1396	1462		
Injun Sand			1462	1562		
Slate & Shale			1562	1931		
Sand			1931	1942		
Shale			1942	1966		
Sand			1966	1976		3232 1/2 - 3236 - 8 shots
Slate & Shale			1976	3002		3244 - 3245 - 3 "
Sand			3002	3018		4414 - 4420 1/2 - 12 "
Slate & Shale			3018	3232		
Balltown Sand			3232	3250		
Slate & Shale			3250	4410		
Benson Sand			4410	4428		
Slate & Shale			4428	4560		
Total depth				4560		

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* Indicates Electric Log tops in the remarks section.

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Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks

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Date August 5 1976

APPROVED Allegheny Land & Mineral Owner

By Claron Dawson, Supt.
(Title)

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. H24-947

Oil or Gas Well _____
(UNDS)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Allegheny Land & Mineral Co</u>	<u>P. Parksburg, W. Va.</u>	<u>Nancy Parviz</u>	<u>2-A-572</u>	<u>Union</u>	<u>Harrison</u>	<u>6/18/76</u>										16			
																13			
																10			
																8 1/2"	803	Cemented	To Surface - 230-5k
																0%			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			Perf. top
																			Perf. bottom
																CASING CEMENTED <u>8 1/2"</u> SIZE <u>803</u> No. <u>FT 4/16/76</u> Date			
																NAME OF SERVICE COMPANY <u>Dowell</u>			
																COAL WAS ENCOUNTERED AT <u>435</u> FEET <u>60</u> INCHES			
																<u>446</u> FEET <u>48</u> INCHES <u>604</u> FEET <u>36</u> INCHES			
																FEET INCHES FEET INCHES			

Drillers' Names Bobby Davis - Tool Pusher

Union Drilling Inc. - Contractor

Remarks: Drilling at 2601

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6/24/76
DATE

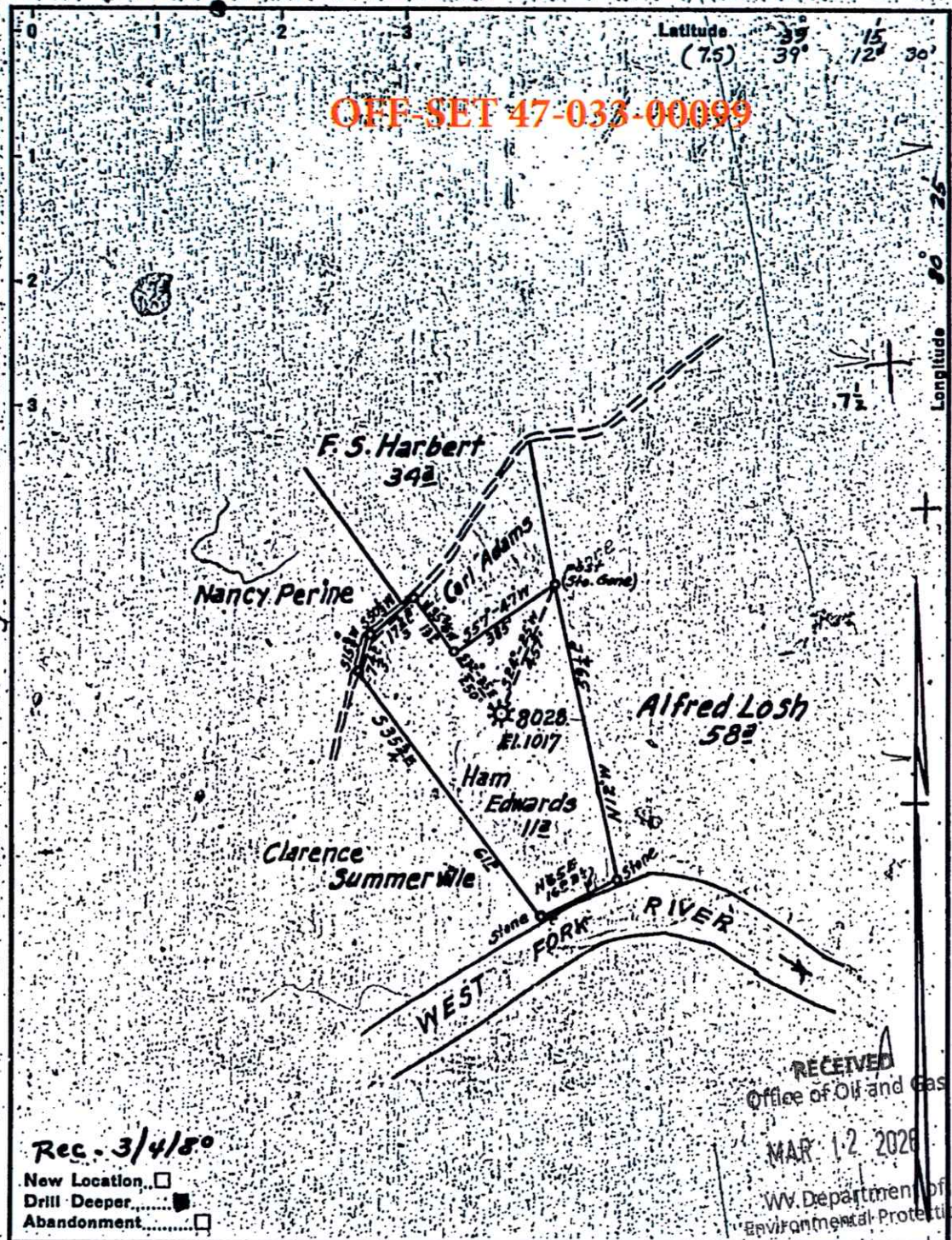
Paul M. Garrett
DISTRICT WELL INSPECTOR

-45

OFF-SET 47-033-00099

Latitude 39° 15' 30" (75)

Longitude 80° 25' 00"



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Rec. 3/4/80
New Location
Drill Deeper
Abandonment

Company Hope Natural Gas Co.
 Address Clarksburg, W. Va.
 Farm Ham Edwards
 Tract Acres 11 Lease No. 52825
 Well (Farm) No. 1 Serial No. 8028
 Elevation (Spirit Level) 1017
 Quadrangle Weston 15' West M. 15' 57 1/2
 County Harrison District Union
 Engineer Wm. James
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date July 21, 1942 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. HAR-99-Rec.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing. 47-033

"IMPERIAL" TRACING CLOTH
E. E. CO., N.Y.

1922 Injun

03/20/2026 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. **HAR-99**

Oil or Gas Well

Company	Hope Natural Gas Company		
Address	445 West Main St. Clarksburg W. Va.		
Name	How Edwards	Acres	11
Location (waters)			
Well No.	8028	Elev.	1017
District	Union	County	Harrison
The surface of tract is owned in fee by			
Mineral rights are owned by			
Drilling commenced 7/24/1909			
Drilling completed 8/14/09. Deeper 1918, and 1948			
Date Shot Not shot From To			
With			
Open Flow	/10ths Water	in	Inch
	/10ths More	in	Inch
Volume		Cu. Ft.	
Rock Pressure		lbs	hrs
Oil		bbbls. 1st 24 hrs	
Fresh water	None Recorded	feet	
Salt water	None Recorded	feet	

Casing and Tubing	Used in Drilling	Left in Well	Packers
5 1/2			
4			
3 1/2	141	Pulled	
3	987	Pulled	
2 1/2	1283	1283	Depth set
2	1288	1288	
Liners Used			
Casing Cemented Not Cemented			
COAL WAS ENCOUNTERED AT FEET INCHES Below Coal FEET INCHES FEET INCHES FEET INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
							Drilled Deeper
Commenced Drilling				1784			
Sand			1724	1745	Gas	1731	
Sand			1810	1820	Gas	1817	
Total Depth				1922			



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STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 WELL RECORD

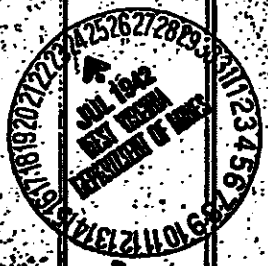
M. J. ...

Permit No. 141-99 Date 2/17/24 Oil or Gas Well Gas

Company	Hops Natural Gas Company			Casing and Tubing	Used in Drilling	Left in Well	Packer
Address	435 West Main St., Clarksburg W. Va.						
Farm	Edwards	Acres	11	Size			
Location (waters)				14			Kind of Packer
Well No.	8028	Ev.	1017	18			
District	Union	County	Harrison	20	141	Pulled	Size of
The surface of tract is owned in fee by				24	967	Pulled	
Mineral rights are owned by				28	1285	1285	Depth set
Drilling commenced	7/24/1909			32 1/2	1740	Pulled	Perf. top
Drilling completed	8/15/1909	Deeper	4/20/18	3			Perf. bottom
Date Shot	Not shot	From	To	Lines Used			Perf. top
With							Perf. bottom
Open Flow	/10ths Water	in	inch	CASING CEMENTED			
Volume	/10ths Merc.	in	inch	Not cemented			
Rock Pressure	lbs.	hrs.		COAL WAS ENCOUNTERED AT			
Oil		bbbls. 1st 24 hrs.		Below Coal			
Fresh water	None recorded	feet		FEET INCHES FEET INCHES			
Salt water	None recorded	feet		FEET INCHES FEET INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Little Dunkard			340	360			
Big Dunkard			415	430			
Gas Sand			620	676			
1st Salt Sand			730	780			
2nd Salt Sand			885	985			
Maxon Sand			1087	1100			
Little Lime			1190	1211			
Pencil Con			1211	1223			
Big Lime			1223	1275			
Big Injun			1275	1369	Gas	1294- 1300	
Gantz			1604	1619	Gas	1609	
Fifty Feet			1650	1664	Gas		
Thirty Feet			1715	1722	Gas	1717- 1722	
Total Depth				1724			

NO BE DRILLED DEEPER



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

Quadrangle Newton
Permit No. 47-033-99-Rec.

Rotary _____ Oil _____
Cable X Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, WV
Farm Ham Edwards Acres 11
Location (waters) West Fork River
Well No. 8028 Elev. 1017
District Union County Harrison
The surface of tract is owned in fee by _____
G. G. Chidester
Address 634 Locust Ave., Clarksburg, WV
Mineral rights are owned by Appalachian Royalty
Address Clarksburg, WV
Drilling Commenced Feb. 25, 1980
Drilling Completed Mar. 25, 1980
Initial open flow _____ cu. ft. _____ bbls.
Final production No Test cu. ft. per day _____ bbls.
Well open _____ hrs. before test NT RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8			
7	1283	1283	
5 1/2			
4 1/2	1827	1827	100 sks.
3			
2			
Liners Used			

Well treatment details:

Well acidized with 500 gal. acid. Perforations: 1611-18 w/14 holes.

Pulled 1288' of 5 1/2" casing and cleaned out. Ran 1827' of 4 1/2" casing, perforated and acidized Gantz sand.

Coal was encountered at Below coal Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Gantz Depth 1611-18

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Dunkard			340	430		
Salt Sand			730	995		
Maxton			1087	1100		
Injun			1275	1369		
Gantz			1604	1619		
Gantz			1650	1664		
50'			1715	1722		
50'			1724	1745		
30'			1810	1820		
Total Depth				1908		

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JUN 18 1980

OIL & GAS DIVISION
DEPT. OF MINES

Consolidated Gas Supply Corp.
445 West Main Street
Clarksburg, West Virginia 26301

* Indicates Electric Log tops in the remarks section.

(over)

Western



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OFF-SET
47-033-00123

WELL RECORD

Permit No. HAR-123

Oil or Gas Well (KIND)

Company Hope Natural Gas Company.
 Address 445 West Main St. Clarksburg, W. Va.
 Farm M.M. Herbert Acres 34
 Location (waters) _____
 Well No. 8027 Elev. 1193
 District Union County Harrison
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced Jan. 1, 1945
 Drilling completed Feb. 20, 1945
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 1/10ths Water in _____ Inch
1/10ths Merc. in 2 1/2 INCH Inch
 Volume 54,000 Cu. Ft.
 Rock Pressure _____ lbs _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water none feet _____ feet
 Salt water none feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packerc
16			
13			
10	262	262	Size of
8 1/4	994	994	
6 1/2	1424	1424	Depth set
5 3/16	1475	1475	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED Not cemented SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
RECORD OF DEEPER DRILLING							
							Started drilling
				2058			
			2091	2220	gas	2098- 2164	
			2311	2333			
				2405			Total depth

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 123

Oil or Gas Well _____
(11102)

Company Hops Natural Gas Company.
Address 445 West Main St. Clarksburg, W. Va.
Farm M.M. Herbert Acres 34
Location (waters)
Well No. 8027 Elev. 1193
District Injun County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced AUGUST 4, 1909
Drilling completed AUGUST 25, 1909
Date Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water none recorded feet
Salt water none recorded feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
12			
10	262	262	Size of
8 1/2	994	994	
6 1/2	1424	1424	Depth set
5 3/16			
3	2038	2038	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Not cemented
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
None recorded
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
First Salt			600	?			
Second Salt			960	1030			
Red rock			1080	1150			
Maxon			12000	1250			
Little Lime			1325	1355			
Pencil cave			1355	1375			
Big Lime			1375	1470			
Big Injun			1470	1570	gas	1485	
Squaw			1600	1630			
Genyx			1665	1720			
Fifty foot			1890	1920	GAS	1900	
Thirty Foot			1985	2000	Gas	1990	
Total depth				2058			
TO BE DRILLED DEEPER							

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(Over)

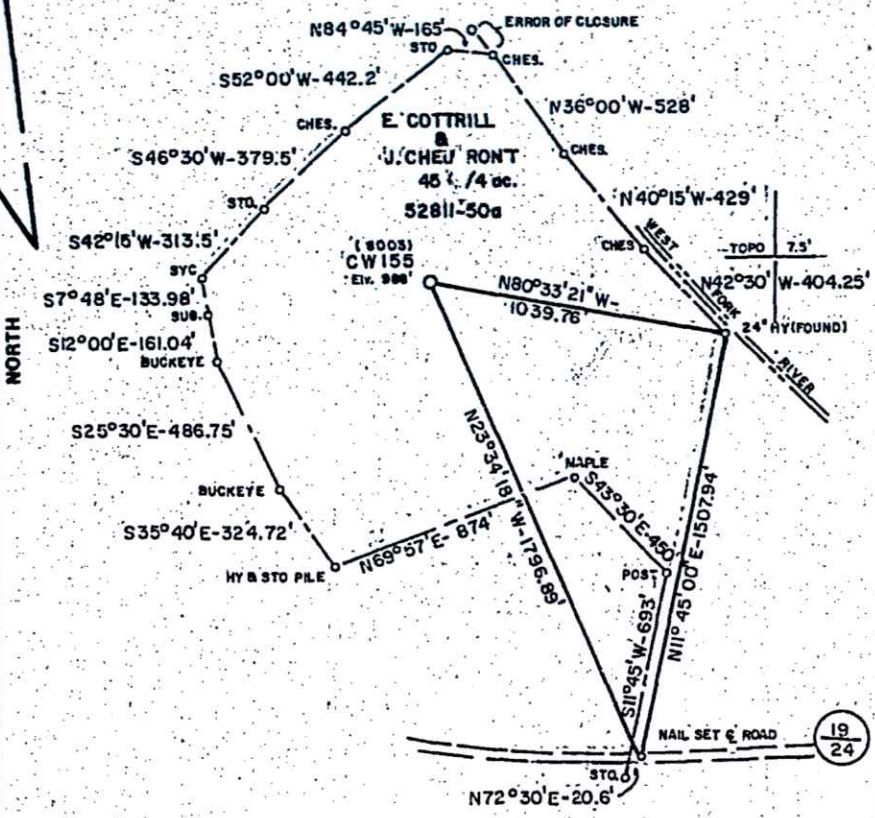
03/20/2026

8/27/86

4,750'
LATITUDE 39° 12' 30"

OFF-SET
47-033-01541

LONGITUDE 80° 25' 00"



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MP. SHEET Q118133 FF 4230195 . FB 2224 PG. 11-12

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 IN 200
PROVEN SOURCE OF ELEVATION C.G.T.C. Well 8004
Elev. 1004'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
(SIGNED) Harrell M. Radcliffe
R.P.E. _____ L.L.S. 741

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE 02-04 1986
OPERATOR'S WELL NO. CW-155
API WELL NO. (8003)
47-033-1541-10-D
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW ___
LOCATION: ELEVATION 988 WATER SHED WESTFORK RIVER
DISTRICT GRANT COUNTY HARRISON
QUADRANGLE WESTFORK 7.5
SURFACE OWNER LOUIS STINGER ACREAGE 50
OIL & GAS ROYALTY OWNER UNION NAT'L BANK OF CLK. (TRUSTEE) LEASE ACREAGE 50
LEASE NO. 52811
PROPOSED WORK: DRILL ___ CONVERT X DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) OBSERVATION WELL
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Grate Bedded ESTIMATED DEPTH 1150' - 4230'
WELL OPERATOR CON. GAS TRANS. CORP. DESIGNATED AGENT W.A. FOX Jr.
ADDRESS 445 W. MAIN ST. ADDRESS 445 W. MAIN ST.
CLARKSBURG, W.V. 26301 CLARKSBURG, W.V. 26301

HARRISON 1541-10-D

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IV-35
(Rev 8-81)

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia

Department of Mines
Oil and Gas Division

Date July 30, 1986

Operator's
Well No. CH-155 (8003)

Farm E. Cottrill & J. Chevront

API No. 47 - 033 - 1541

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas," Perforation / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 988' Watershed West Fork River
District: Grant County Harrison Quadrangle West Milford

COMPANY Consolidated Gas Transmission Corp.

ADDRESS 445 W. Main St., Clarksburg, WV

DESIGNATED AGENT W. A. Fox

ADDRESS 445 W. Main St., Clarksburg, WV

SURFACE OWNER Louis Stinger

ADDRESS Box 18, West Milford, WV 26451

MINERAL RIGHTS OWNER Union Nat'l. Bank, Tr. U.

ADDRESS Gore Morris Trust, P. O. Box 2330,

Clarksburg, WV

OIL AND GAS INSPECTOR FOR THIS WORK Stephen

Casey ADDRESS Jane lev. WV 26378

PERMIT ISSUED _____

DRILLING COMMENCED May 25, 1914

DRILLING COMPLETED August 1, 1914

IF APPLICABLE: PLUGGING OF DRY HOLE OR
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13/10"	190	0	
9 5/8			
8 1/4			
18/8 3/8	1010	1010	
6 5/8			
7 1/2	1250	1250	
5 3/16			
5 1/2	1765	1765	
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Fifth Depth 2060-2080 feet

Depth of completed well 2281 - 2788 feet Rotary / Cable Tools

Water strata depth: Fresh feet; Salt 600 feet

Coal seam depths: none Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Fifth & Speechley Pay zone depth see tops feet

Gas: Initial open flow 39 Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 711 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests n/a hours

Static rock pressure 590 psig (surface measurement) after n/a hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

August 5, 1914 - 60 quarts in Fifth
September 6, 1923 - 30 quarts in Speechley

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Dunkard			235	386	
Salt			585	830	
Little Lime			1148	1165	
Big Lime			1186	1255	
Injun			1255	1330	
Gantz			1530	1553	
Fifty Foot			1585	1620	
Thirty Foot			1655	1675	
Stray			1740	1800	
Gordon			1800	1812	
Fourth			1890	1930	
Fifth			2060	2080	
Speechley			2763	2774	
Total Depth				2788	

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(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.
Well Operator

By: *J. P. Union* Manager of Production

Date: July 31, 1986

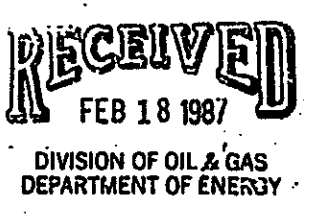
Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations, including
well, encountered in the drilling of a well."

03/20/2026

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

None

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Dunkard			235	386	
Salt			585	830	
Little Lime			1148	1165	
Big Lime			1186	1255	
Injun			1255	1330	
Gantz			1530	1553	
Fifty Foot			1585	1620	
Thirty Foot			1655	1675	
Stray			1740	1800	
Gordon			1800	1812	
Fourth			1890	1930	
Fifth			2060	2080	
Speechley			2763	2774	
Total Depth				2788	

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Office of Oil and Gas
MAR 12 2026
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Environmental Protection

(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.
Well Operator

By: *J. L. ...* Manager of Production

Date: February 10, 1987

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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JAN 25 1989

API # 47-033-1541-DD

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY Well Operator's Report of Well Work

Farm name: Louis Stinger

Operator Well No.: 8003

LOCATION: Elevation: 988

Quadrangle: West Milford

District: Grant

County: Harrison

Latitude: 7,250

Feet South of 39 Deg. 12 Min. 30 Sec.

Longitude 4,750

Feet West of 80 Deg. 25 Min. 00 Sec.

445 WEST MAIN ST
CLARKSBURG, WV

Casings	Used in	Left	Cement
Size	Drillings	in Well	Fill Up
Size	Drillings	in Well	Cu. Ft.
8 1/4"		1010	
5 1/2"		1761	
3 1/2"	4237.8	4237.8	175

Agent: GLENN A. KNEPPER

Inspector: Stephen Casey

Permit Issued: March 6, 1987

Well work Commenced: June 17, 1987

Well work Completed: July 20, 1987

Verbal Plugging

Permission granted on: _____

Rotary Cable _____ Rig _____

Total Depth (feet) 4284 _____

Fresh water depths (ft) _____

Salt water depths (ft) 600 _____

Is coal being mined in area (Y/N)? N

Coal Depths (ft): _____

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MAR 17 2026

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OPEN FLOW DATA

Producing formation Beason Pay zone depth (ft) 4068-4094

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 1264 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 2 Hours

Static rock Pressure 1740 psia (surface pressure) after 1704 ~~1704~~

14 Day

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psia (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNG TRANSMISSION CORP.

By: James E. Givens / JEG

Date: 1-24-89

03/20/2026

HARR. 1541-9D



DIVERSIFIED
energy

Date: 3/2/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703300947 Well Name PERINE A -572

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
MAR 12 2026
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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MAR 12 2026

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/20/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Office of Oil and Gas
MAR 12 2026
WV Department of
Environmental Protection

03/20/2026

WW-4A
Revised 6-07

1) Date: 3/2/2026
2) Operator's Well Number PERINE A -572

3) API Well No.: 47 - 033 - 00947

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	<u>Jeffrey Wagoner</u>	Name	<u>Not Currently Operated</u>
Address	<u>426 Pine Tree Ln. Lost Creek, WV 26385</u>	Address	<u></u>
(b) Name	<u></u>	(b) Coal Owner(s) with Declaration	
Address	<u></u>	Name	<u>Jeffrey Wagoner</u>
		Address	<u>426 Pine Tree Ln. Lost Creek, WV 26385</u>
(c) Name	<u></u>	Name	<u></u>
Address	<u></u>	Address	<u></u>
6) Inspector	<u>Jeff Propst</u>	(c) Coal Lessee with Declaration	
Address	<u>4936 Little Sand Run Road Buckhannon, WV 26201</u>	Name	<u>None Reported</u>
Telephone	<u>681-990-2569</u>	Address	<u></u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

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Office of Oil and Gas
MAR 12 2026
Department of Environmental Protection

Subscribed and sworn before me this 2nd day of March 2026
Rebecca Wanstreet Notary Public
 My Commission Expires 7/26/29

Oil and Gas Privacy Notice

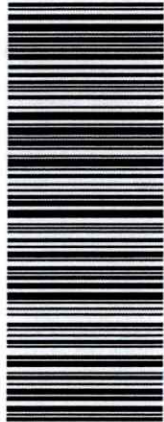
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at denrivacyoff@dep.wv.gov.

Jeff A Propst
 Digitally signed by
 Jeff A Propst
 DN: CN = Jeff A
 Propst, email = jeff.a.
 propst@wv.gov C =
 US
 Date: 2026.03.05 11:
 24:22 -05'00'

03/20/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1286 7371 52



JEFFREY WAGONER
426 PINE TREE LN
LOST CREEK WV 26385-7398

US POSTAGE PAID IMI
2026-03-02
25301
CA000004
Retail
5.0 OZ/FLAT



0901000010773



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MAR 12 2026
WV Department of
Environmental Protection

SURFACE OWNER WAIVER

Operator's Well
Number

PERINE A -572

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

RECEIVED
Date
Office of Oil and Gas
MAR 12 2026
By
Its
WV Department of
Environmental Protection

Name

By
Its

Date

Signature

Date

03/20/2026

47-033-00947
Royalty Owners

Appalachian Royalties, Inc.

David W. Kehoe

Dorothy L. Gandee

Imogene North Hones

WMS WV Minerals, Trust

Roslyn C. Brown

Gore Corporation

Jane Merandi, Agent

Beverly Darlene Ash

Pamela Sue Bennett

Janet & Thomas Beyl

Edna M. Losh

Ralph E. Cox

John W. Williams

Karen Lea Wagoner

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MAR 12 2026
WV Department of
Environmental Protection

03/20/2026

WW-4B

API No.	<u>4703300947</u>
Farm Name	<u>Nancy Perine</u>
Well No.	<u>PERINE A -572</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

RECEIVED
 Office of Oil and Gas

 By: MAR 12 2026
 Its _____
 WV Department of
 Environmental Protection

03/20/2026

WW-9
(5/16)

API Number 47 - 033 - 00947
Operator's Well No. PERINE A-572

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)West Fork River QuadrangleWeston

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Site conditions will dictate use of pit or half round - Waste would be production fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20 Proposed

- Disposal Method For Treated Pit Wastes:
- Land Application (if selected provide a completed form WW-9-GPP)
 - * Underground Injection (UIC Permit Number 2D03902327 002)
 - Reuse (at API Number _____)
 - Off Site Disposal (Supply form WW-9 for disposal location)
 - * Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

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WV Department of
Environmental Protection

Subscribed and sworn before me this 2nd day of March, 2026

Rebecca Wanstreet Notary Public

My commission expires 7/26/29



03/20/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____


 Digitally signed by: Jeff A Probst
 DN: cn = Jeff A Probst, email = jeff.a.probst@wv.gov, c = US
 Date: 2026.03.05 11:26:00 -0500

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Title: Inspector

Date: 3-5-2026

Field Reviewed? () Yes () No



DIVERSIFIED
energy



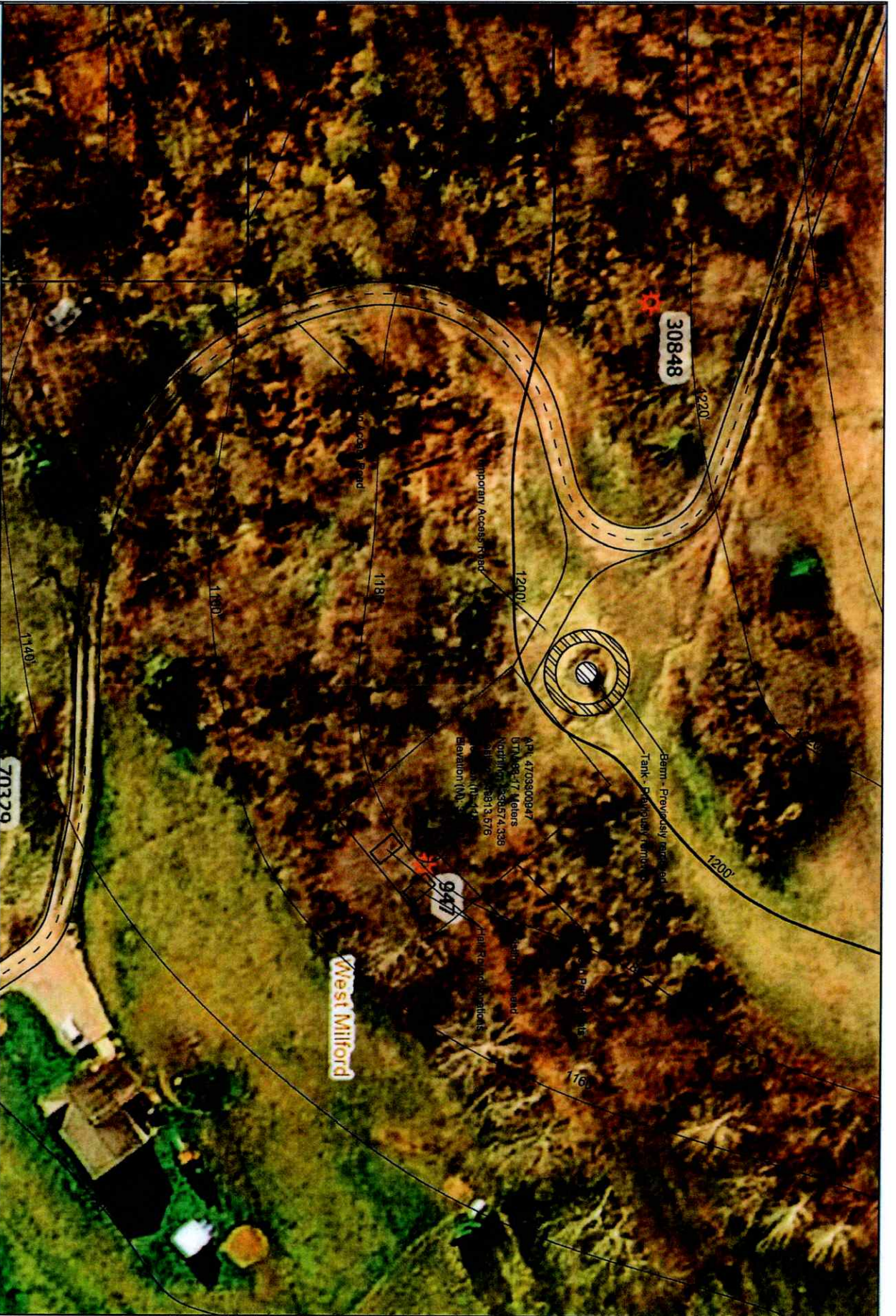
4703300947 Perine A-572 Well Plugging Site Layout

Drawn By: NLE/DEC Permitting

Department of Environmental Protection

Permit #: 3/2/2026

MAR 21 2026 Not To Scale - Sketch Only



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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703300947 WELL NO.: PERINE A -572
FARM NAME: Nancy Perine
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: HARRISON DISTRICT: Union-Outside
QUADRANGLE: Weston
SURFACE OWNER: Jeffrey Wagoner
ROYALTY OWNER: See Attached
UTM GPS NORTHING: 4338574.336
UTM GPS EASTING: 549813.576 GPS ELEVATION: 1181'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

3/2/2006
Date

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03/20/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4703300947

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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MAR 12 2026
WV Department of
Environmental Protection

03/20/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703300947

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Mar 18, 2026 at 9:27 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, dpalmer@harrisoncountywv.com

To whom it may concern, a plugging permit has been issued for 4703300947.

--

James Kennedy

Environmental Resource Specialist III / Permitting


WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4703300947.pdf**
4938K

03/20/2026