



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 24, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3301444, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

A blue ink signature of James Martin, Chief, is written over the text.

James Martin
Chief

Operator's Well No: WE WV 7032
Farm Name: POTH, SHEILA
API Well Number: 47-3301444
Permit Type: Plugging
Date Issued: 02/24/2016

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

109-45
Revised 11

1 Date February 18, 2016
2 Operator's
Well No. 7032
3/API Well No. 47-01-1000

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4 Well Type: Oil / Gas / Liquid Injection / Waste disposal
 a) Gas Production or Underground storage Deep / Shallow

5 Location: Elevation 1222 ft Watershed Elk Creek - Ann Moore Run
 District Simpson County Harrison Quadrangle Clarksburg

6 Well Operator: CNX Gas Company LLC 7 Designated Agent: Anthony Kendziora
 Address: 1000 CONSOL Energy Drive Address: One Dominion Drive
Canonsburg, PA 15317 Jane Lew WV 26378

8 Oil and Gas Inspector to be notified: 9 Plugging Contractor
 Name: Sam Ward Name: See Attached
 Address: P O Box 2327 Address: _____
Buckhannon, WV 26201

Work Order: The work order for the manner of plugging this well is as follows:
See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

S. P. D. Ward

Date 2/19/2016

Plugging Work Order for Permit 47-033-01444**CNX Gas - Well 7032**

1. Verify 2" tubing TD (~2511), pump ~50 bbls 6% gel to control well.
2. Unseat packer @ 2386' and TOH, if unable to unseat, cut 2" above packer (~2380').
3. TOH with old 2" v-thread production tubing.
4. TIH w/ 2-3/8" EUE work string.
5. Pump bottom cement plug from TD to 2360'.
6. TOH w/ 2-3/8" EUE work string. Wait on cement.
7. Attempt to pull 5-3/16" (2300'), if unable to pull
8. Free point & split shot collar (~1500'), TOH w/ 5-3/16".
9. Attempt to pull 6-5/8" (1512'), if unable to pull,
10. Free point & split shot collar (~900'). TOH w/ 6-5/8".
11. Perforate remaining casing w/ 2 holes every 50', from ~2300' to 50'.
12. TIH with 2-3/8" EUE work string to new TOC approx. ~2300'.
13. Pump cement plug from 2300' to surface in 3 stages.
14. TOH with 2-3/8" EUE, and top off cement to surface.
15. Install 6" x 14' monument (10' below grade, 4' above grade) API 47-033-01444

Work Order approved by Inspector S. P. O. W. J. W. H. H. Date: 2/19/2016

Note: All cement will be Class A. All spacers between plugs will be 6% gel.

MUST TRY TO PULL ALL CASING.

J. W. H.

Located on J. E. Supler Farm
 District Simpson County Harrison State W. Va.

Location Made 5-2-22 First Work Done 3-6-22
 Rig Commenced 3-9-22 Rig Completed 3-30-22
 Drilling Commenced 4-27-22 Drilling Completed 6-20-22
 Rig Contractor H. N. G. Co. Drilling Contractor Coleman Bros.
 Drillers J. E. Coleman and S. W. Coleman
 Tool Dressers R. L. Coleman and Harrold Coleman

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal								
Pittsburgh Coal	below							
Little Dunkard		340	375					Never got a smell of gas until the Fifth Sand. Fifty Foot and Thirty Foot all run together and broken up. From the Gordon Stray there was sand and shells all the way thru the Fourth Sand all run together.
Big Dunkard		400	450		433			
Gas Sand	Sand	750	800					
First Salt		826	908		850			
Second Salt		950	1100	S. L.				
Maxon		1256	1305					
Little Lime								
Pencil Cave								
Big Lime		1441	1503	S. L.				
Big Injun		1503	1602	S. L.				
Squaw		1956	2050	All broken up				
Herea		2096	2112					
Gastix		2260	2290					
Fifty Foot		2312	2350					
Thirty Foot								
Gordon Stray		2365	2380	S. L.				
Gordon								
Fourth								
Fifth		2458	2493				2460	
Hayard								
Spanshley								
Total Depth				2532				

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left of Well Out in Use		REMARKS
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
18" Cog.													Unable to pull casing
10" "	197	8	169	8	none		169	8	28		none		
8 1/2" "	1213	4	973	6	"		973	6	239	10	"		
6 3/4" "	1877	9	1512	1	"		1512	1	365	8	"		
5 1/2" "	2529	11	2300	1	"		2300	1	229	10	"		
2 1/2" "	2607	7	2511		"		2511		96	7			

PACKER RECORD

SIZE	MOND	Amount Anchor	Amount Above Anchor	REMARKS
8 1/2 x 6 1/2	Bottom Hole			033-1444
6 1/2 x 5 1/2	"			
5 1/2 x 2	H. W. & Anchor	125	2386	

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Gauge	Top of Well	Bottom of Well	Diameter	Coal	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Spouting	Reading	Liquid	Spouting		
6-23-22	30	2459	2473	4"	5th	12/10	W.	2"	24/10	W.	2"	24	

CEMENTING RECORD

Date Cemented Not cemented Size Hole Cemented _____ Size Casing Cemented _____
 Top Pittsburgh Coal _____ Top Cementing _____ Amount Cement Used _____
 Bottom Pittsburgh Coal _____ Bottom Cementing _____ Amount Sand Used _____
 Mr. _____ of _____ Coal Company on ground when coal was cemented
 Remarks: _____ Signature of persons who cemented well _____

Approved by F. Nicholson

Form No. 02/26/2016

033-1444

1052

WELL NO. 6147 NAME J.B. Supter

LEASE NO. 17104 ACRES 2.14 N. S. 13 E. 18 W.

DISTRICT BRIDGEPORT

DISTRICT *Hempden*

RECORD

CASING AND TUBING

COUNTY *Towson* 47-033-1444

FORMATION	TOP	BOTTOM	OIL AT	GAS AT	WATER AT	FRESH OR SALT	SIZE	PUT IN WELL	PULLED	CEMENTED
Pittsburgh Coal							13 in. Casing			Date <i>Not</i>
Dunkard Sand	340	450					10 in. Casing	169'8"		Size Casing
Salt Sand	826	1100					8 1/2 in. Casing	973'6"		Top Ft.
Maxon Sand	1256	1305					8 1/2 in. Casing	1512'1"		Bottom Ft.
Injun Sand	1503	1602					6 3/4 in. Casing	2300'1"		
Berea Sand	2096	2112					2 in. Tubing	2511'		
Gantz Sand	2261	2290					in. Tubing			
Fifty Foot Sand	2312	2350					in. Tubing			
Thirty Foot Sand										
Stray Sand	2365	2380								
Gordon Sand										
Fourth Sand										
Fifth Sand	2458	2493			2460					
Bayard Sand										

LOCATED *March 2, 1922*

COMMENCED *March 2, 1922*

COMPLETED *August 16, 1922*

CONTRACTOR *Robman Bros*

PURCHASED FROM

DATE PURCHASED

DATE SHUT IN

DATE CONNECTED *Sept. 16, 1922*

DATE TURNED ON

DATE TURNED OFF

DATE DISCONNECTED

SOLD TO

DATE SOLD

DATE RE-PURCHASED

DATE PLUGGED

DATE ABANDONED

Elevation - *1243'*

50 Per Foot

TOTAL DEPTH *2532*
Filled up to 2501

SHOOTING

DATE	QTS.	SAND	VOLUME BEFORE	VOLUME AFTER
6-23-22	30	5th	164,160	233,088

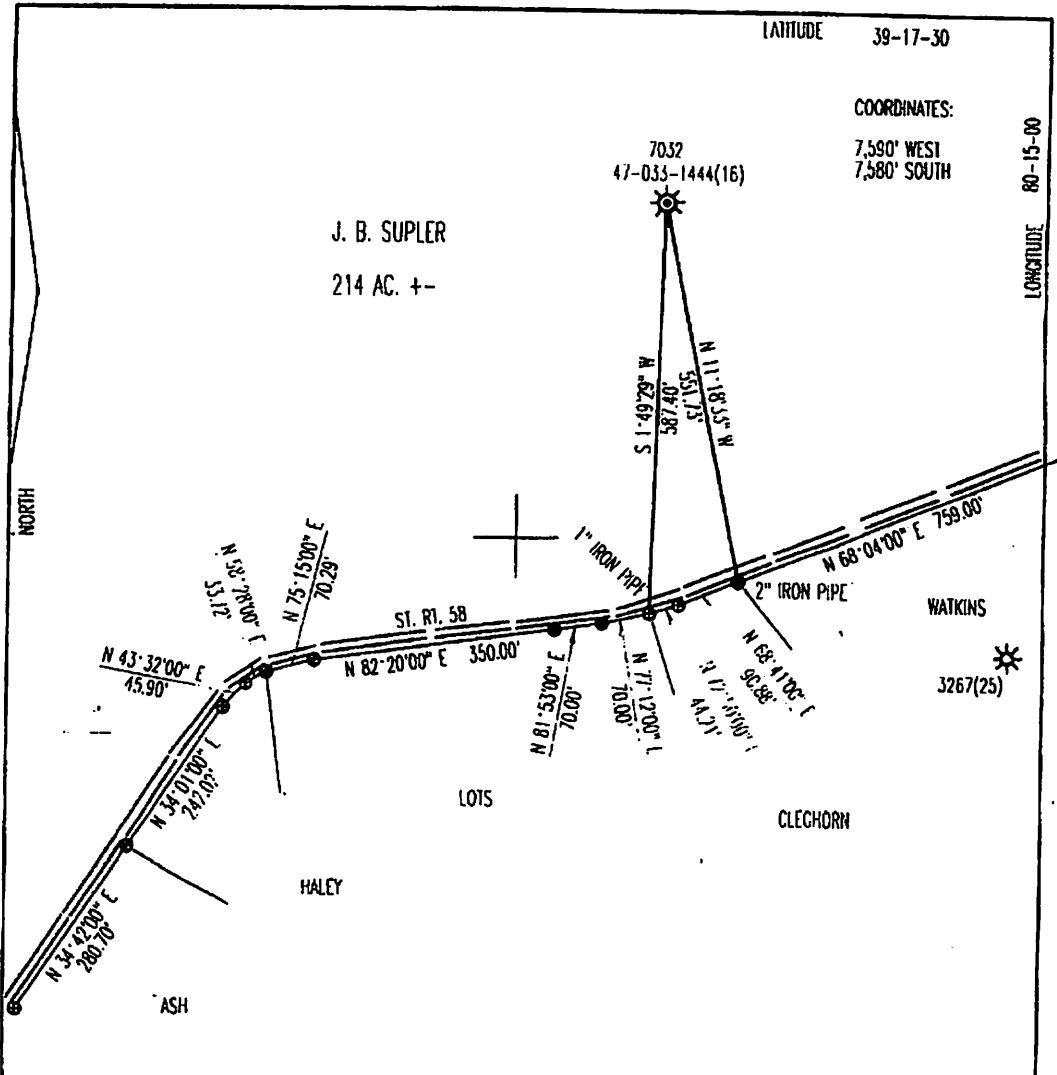
VOLUME AND PRESSURE TESTS

DATE TAKEN	READING	LIQUID	OPENING	POUNDS PRESSURE	VOLUME					ROCK	VOLUME	SAND	PACKERS		
					1 MIN.	5 MIN.	10 MIN.	30 MIN.	60 MIN.				SIZE	MAKE	SET AT
<i>Jan 29 1922</i>	<i>24/10</i>	<i>H</i>	<i>2"</i>		<i>25</i>	<i>90</i>	<i>125</i>	<i>150</i>	<i>160</i>	<i>185</i>	<i>233,088</i>	<i>5th</i>	<i>8 X 6</i>	<i>B.H.</i>	
<i>Nov 28 1931</i>	<i>57/10</i>	<i>W</i>	<i>1 1/4"</i>								<i>177,187</i>	<i>"</i>	<i>5 X 6</i>		
<i>June 20 1940</i>	<i>44/10</i>	<i>W</i>	<i>1" FM</i>								<i>49,951</i>	<i>"</i>	<i>2 X 5</i>	<i>H.H. & O.</i>	<i>2386.</i>

INITIAL OIL PRODUCTION

DATE	BARRELS	SAND
------	---------	------

ESTIMATED BBL. WELL

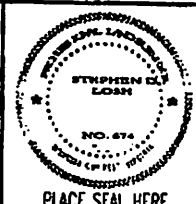


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: CNG7032.PCS
 SCALE: 1" = 200'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: [EXIST. WELL] 3267
 ELEVATION = 1150'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGN'D) 
 STEPHEN D. IOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 110 McHARRON ROAD
 HETRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LAKE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-3162

DATE: OCTOBER 06, 1998

OPERATORS WELL NO.: 7032

AP# WELL NO. 47-033-01444 P
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1222' WATERSHED ANN MOORE RUN
 DISTRICT SIMPSON COUNTY HARRISON
 QUADRANGLE CLARKSBURG LEASE NUMBER 17104

SURFACE OWNER JASON JIM POH ACRES 170.24
 OIL & GAS ROYALTY OWNER J. B. SUPLER LEASE ACREAGE 214

PROPOSED WORK: DRILL CONVIKT DRILL EXPLOR REDRILL FRACTURE OR STIMULANT PLUG OF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) _____
 PLUG & ABANDON CLEAN OUT & REPLUG _____

TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR CNG PRODUCING COMPANY DESIGNATED AGENT RODNEY BIGGS
 ADDRESS RT. 2, BOX 698 BRIDGEPORT, WV 26330 ADDRESS RT. 2, BOX 698 BRIDGEPORT, WV 26330

LONGITUDE 80-15-00

HARRISON COUNTY MAP PERMIT 1444 P

Office of Oil and Gas
Revised 6-07

FEB 22 2016

WV Department of Environmental Protection

1) Date: February 18, 2016
2) Operator's Well Number: 7032
3) API Well No.: 47 - 033 - 01444

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name: Sheila and Jason Poth, Address: 1579 Meadland Road, Bridgeport, WV 26330. (b) Name: , Address: . (c) Name: , Address: . 5) (a) Coal Operator: Name: None of Declaration, Address: . (b) Coal Owner(s) with Declaration: Name: None of Declaration, Address: . (c) Coal Lessee with Declaration: Name: None of Declaration, Address: . 6) Inspector: Sam Ward, Address: P.O. Box 2327, Buckhannon, WV 26201, Telephone: 304-389-7583.

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Katherine L. Jursa, Notary Public
Cecil Twp., Washington County
My Commission Expires Oct. 29, 2017
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

Well Operator: CNX Gas Company LLC
By: Matthew Hanley (signature)
Its: Manager - Gas Permitting
Address: 1000 CONSOL Energy Drive, Canonsburg, PA 15317
Telephone: 724-485-3011

Subscribed and sworn before me this 19th day of February 2016
Katherine L. Jursa (signature) Notary Public
My Commission Expires 10-29-2017

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

SURFACE OWNER WAIVER

Operator's Well
Number

7032

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,


Signature

Dated 2/19/16 Name _____
By _____
Its _____

Date _____
Signature _____ Date _____

SURFACE OWNER WAIVER

Operator's Well
Number

7032

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Department of Environmental Protection
601 57th St. SE
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I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

Sheela M. Poth Date 2/19/14 Name _____
Signature By _____
Its _____

Signature Date _____

WW-9
(2/15)

API Number 47 - 033 01444
Operator's Well No. 1652

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company LLC OP Code 49456046
Watershed (HUC 10) Elk Creek- Ann Moore Run Quadrangle Clarksburg

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste N/A

Will a synthetic liner be used in the pit? Yes No If so, what mt.? N/A

Proposed Disposal Method For Treated Pit Wastes

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain: N/A - No pit will be used)

Steel pit must be used to catch any effluent from well bore & disposed of properly. SDW 2/19/2016

Will closed loop system be used? If so describe _____

Drilling medium anticipated for this well (vertical and horizontal)? Art. freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Matthew Hanley

Company Official (Typed Name) Matthew Hanley

Company Official Title Manager - Gas Permitting

Subscribed and sworn before me this 19th day of February, 2016

Katherine L. Jursa

* My commission expires 10/29/17

Notary Public COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Katherine L. Jursa, Notary Public
Cecil Twp., Washington County
My Commission Expires Oct. 29, 2017
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

Form W.W. 9

Operator's Well No. 7032

CNX Gas Company LLC

Proposed Revegetation Treatment Acres Disturbed 1

Prevegetation pH

Lime according to pH test 1 tons/acre or to correct to pH 7.0

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount: 500 lbs/acre

Mulch hay or straw @ 2 tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10

Attach Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved T.S. topographic sheet

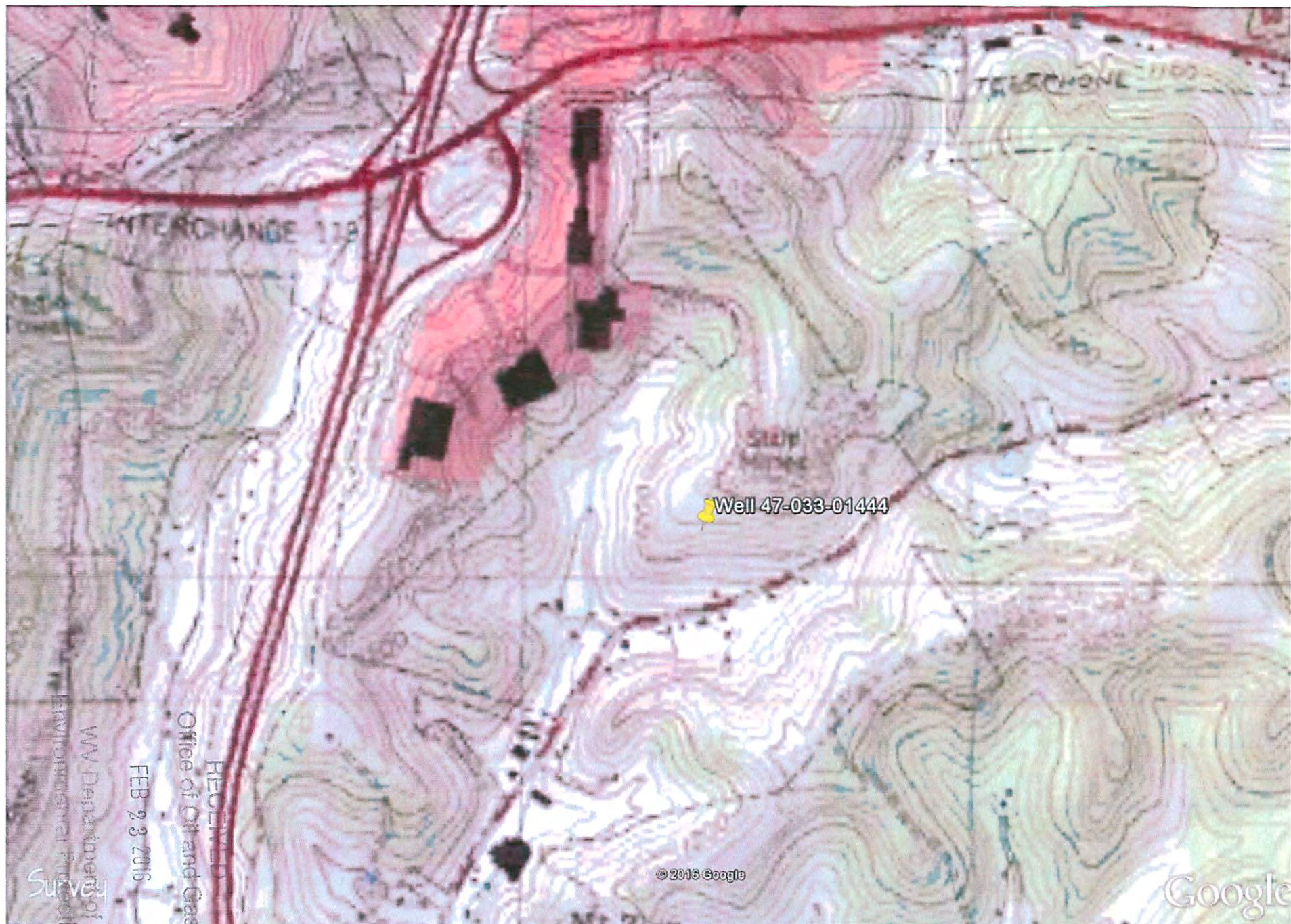
Plan Approved by [Signature]
Comments

Title COG Inspector

Date 2/19/2016

Field Reviewed? Yes No

Well location Topography Map



Note: Drawing not to Scale

Well location Topography Map



Entrance
to be
graveled

Well 47-033-01444

RECEIVED

Office of Oil and Gas

FEB 23 2016

WV Department of
Environmental Protection

Note: Drawing not to Scale

SDW
2/19/2016

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-033-01444 WELL NO.: 7032

FARM NAME: Jason and Sheila Poth

RESPONSIBLE PARTY NAME: CNX Gas Company LLC

COUNTY: Harrison DISTRICT: Simpson

QUADRANGLE: Clarksburg

SURFACE OWNER: Jason and Sheila Poth

ROYALTY OWNER: _____

UTM GPS NORTHING: 85888.2 m

UTM GPS EASTING: 532990.15 m GPS ELEVATION: 378.04 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mary Ann Hartley Permitting Manager
Signature Title

02/19/2016
Date

02/26/2016

3301444P



Matthew Hanley
Manager – Gas Permitting
(Southern and Ohio Regions)
1000 CONSOL Energy Drive
Canonsburg, PA 15317
(724) 485-3011

February 22, 2016

West Virginia Department of Environmental Protection
Office of Oil & Gas
Attn: Jeff McLaughlin
601 57th Street, SE
Charleston, WV 25304-2345

OK # 272 0000018
50⁰⁰

RE: P&A Well: OP77 Transfer Form

Dear Jeff,

Enclosed, please find the OP 77 Transfer forms and fees for the following well to be transferred from Consol Gas Company to CNX Gas Company LLC:

Well	API#
7032	47-033-01444

Should you need any further information, please contact me at (724) 485-3011 or by email at MattHanley@consolenergy.com. Thank you!

Sincerely,

Matthew Hanley

02/26/2016

OP-77 (05-01)

Record No. _____

State of West Virginia
Department of Environmental Protection
Charleston, WV 25301

This is to acknowledge that the well: API no. 47-033-01444

District Harrison County/Simpson Township

Well No WE WV 7032 Farm name Poth, Sheila

Is hereby transferred from:

The transferor Company: CONSOL Gas Company

Code # 494495754 Address 1000 CONSOL Energy Drive, Canonsburg PA 15317

To:

The transferee Company: CNX Gas Company LLC

Code # 494458046 Address 1000 CONSOL Energy Drive, Canonsburg PA 15317

Transfer approval and responsibility for any noncompliance matter not resolved in this document will be addressed in the thirty day circular that will be issued after review of your application for transfer, or as otherwise set forth by agreement with the Chief.

If this well has been out of production for the period in excess of 12 months, the transferee agrees to bring the well into compliance by producing or plugging within 120 days of approval of the application. Yes No

The transferee has registered and designated an agent on form OP-1, which is on file with the Office of Oil and Gas. The agent is:

Designated agent (name) Anthony Kendziora - Production Superintendent (Designated Agent)

Address: One Dominion Drive, Jane Lew WV 26378

The transferee has bonded the said well by (check one):

Securities Cash Surety bond Letter of credit

Identified by:

Amount:	\$250,000	Effective date:	05/02/2012
Issuing authority:	RLI Insurance Company	Id. No:	

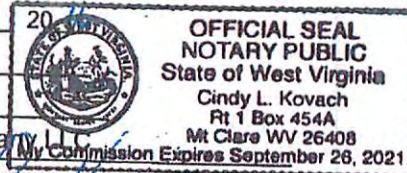
Transferor: CONSOL Gas Company

By: Anthony Kendziora *[Signature]*
Its: Designated Agent

Taken, subscribed and sworn before me this 18th day of Feb.

Notary Public Cindy L. Kovach

My Commission Expires Sept. 26, 2021



Transferee: CNX Gas Company LLC

By: Anthony Kendziora *[Signature]*
Its: Designated Agent

Taken, subscribed and sworn before me this 18th day of Feb. 2016

Notary Public Cindy L. Kovach

My Commission Expires Sept. 26, 2021

