

39° 20' 00"

Latitude ✓

80° 12' 30"

Longitude

Topo Location

7.5' Loc. 2.435 15' Loc. 2.435  
1.68W (calc.) 3.91W

Company H. N. G. Co. # 7562  
Farm Gawthrop/Willis  
15' Quad Fairmont (SW)  
(sec.)  
7.5' Quad Rosemont  
District Simpson

WELL LOCATION PLAT

County 033 Permit 1491

# HOPE NATURAL GAS COMPANY

033-01491

LOCATION FOR WELL No. 7582

7  
Instructions NU

BRIDGEPORT DISTRICT

GANTHROP-WILLIS

Farm on waters of

Simpson

District

Harrison

County, West Virginia

Lease No. 15152 Acres 250 N. 12 E. 20 W.

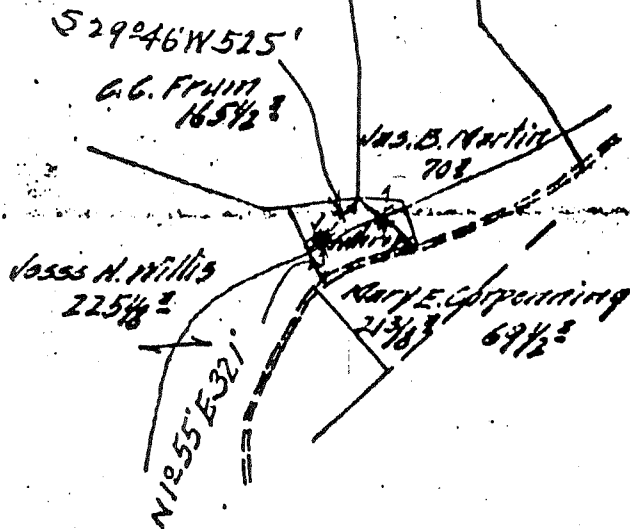
Scale one inch equals 80 poles Location made in Pittsburgh Sent to Clarksburg Jan. 8, 1932

Location to be

PURCHASED from Midland Gas Corporation, December 21, 1932

*Incl - Sch - Dist*

*directly NW of Benadon  
Cuyler - Keenmont Oval?*



*25 B-10  
633-1491*

Field Book 525 Page 40 El. 1001'

Well Book	_____
Lease Book	_____
Wall Map	FEB 8 1932 J.C.L.
Line Map	MAR 5 A.J.B.
Sketches	MAR 1 H.H.

TITLE RESERVE

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

Same Lease on which Located Well No.

Location made Jan. 4, 1932 by Geo. H. Cunningham As per plat, except as noted. On field map

Jan. 30, 1932 Returned to Pittsburgh Jan. 30, 1932

Location changed on account of

Authorized by \_\_\_\_\_ Date \_\_\_\_\_ Signed S. H. Bradley

OCF

Permit # 1491

CORNELIA GAWTHROP NO. 7562 WELL.

No. 103 O.F.-Harrison.

(Assigned 1978 by  
Dept. Mines)

Simpson District, Harrison County, W. Va.

By Hope Natural Gas Co., 415 W. Main St., Clerksburg, W. Va.

On 9 acres, surface owned by Cornelia Gawthrop, Bridgeport, W. Va.

Elevation, 100m' L.

6-5/8" casing, est. 1200'; 2" tubing, 2400'; 3/4" tubing, 2400'.

No coal was encountered.

Abandonment reported to Dept. of Mines March 24, 1932.

Purchased well.

Have no record of the formations.

Gas well; exhausted to extent of not being commercially productive.

NO RECORD.

Form H 546-8M-5-52

HOPE NATURAL GAS COMPANY  
BAILING RECORD

DISTRICT Bridgeport

WELL NO. 7562

FARM NAME Cornelia Gawthrop

DATE COMMENCED 6-1-54

N 12 E 20 W  
DATE COMPLETED 1-7-54

TEST BEFORE BAILING

DATE OF TEST	FLOW METER OR OPEN FLOW	SIZE OF OPENING	READING	LIQUID USED	CUBIC FEET	SAND, GAS IS FROM	SANDS WATER IS FROM
6-1-54	FM	1/2	20-30/10	Water			

TEST AFTER BAILING (VOLUME TEST)

DATE OF TEST	FLOW METER OR OPEN FLOW	SIZE OF OPENING	READING	LIQUID USED	CUBIC FEET	SANDS GAS IS FROM	AMOUNT OF WATER BAIL
6-7-54	FM	1/2	38/10	Water	12-M		

(PRESSURE TEST)

DATE OF TEST	OPENING	1 MIN.	2 MIN.	3 MIN.	4 MIN.	5 MIN.	6 MIN.	7 MIN.	8 MIN.	9 MIN.	10 MIN.	15 MIN.	30 MIN.	60 MIN.	HRS.	ROCK
6-7-54	CASTING															
	2" TUBING	0	1	2	3	4	4	5	5	6	8	15	29			

NO. OF DAYS BAILING 4 LABOR COST \$ 56.00 TEAMING \$ None TOTAL \$ 56.00  
 NO. OF DAYS OTHER REPAIRS \_\_\_\_\_ LABOR COST \$ \_\_\_\_\_  
 DAIRED TO 1920 FEET. LAST GAS PAY Unknown FT. TOTAL DEPTH \_\_\_\_\_ GRAND TOTAL \$ \_\_\_\_\_  
 FT. LAST BAILED 1-54 VOL. 13

THIS SECTION OF REPORT FOR FIELD USE ONLY

MRS. OPEN FOR BAILING	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30

REMARKS \_\_\_\_\_ SIGNED I. McCarty DISTRICT SUPERINTENDENT

Form No. 199 Special 26 Bks. 2-50

SPECIAL VOLUME AND PRESSURE REPORT

WELL NO. 7562

OWNER OF WELL Hope Natural Gas Co.

FARM NAME Cornelia Gawthrop

N 12 E 20 W  
DISTRICT Bridgeport

VOLUME TEST

DATE OF TEST	FLOW METER OR OPEN FLOW	SIZE OF OPENING	PITOT TUBE		OPEN FLOW LBS.	SAND GAS FROM	TESTED BY
			READING	LIQUID USED			
1-26-1932	F.M.	1/4"	30/10	Water			
80-Mins.				2.576 cu. ft.	✓		R. L. Barnes

PRESSURE TEST

DATE OF TEST	OPENING	1 MIN.	2 MIN.	3 MIN.	4 MIN.	5 MIN.	6 MIN.	7 MIN.	8 MIN.	9 MIN.	10 MIN.	15 MIN.	30 MIN.	60 MIN.	Hrs.
1-26-32	3/4" CASING TUBING	35	65	94	118	135	142	145	144	144	145	148	15		

REMARKS Purchased from Bridgeport Natural Gas & Oil Co. (Shows some fine)  
(Please note well is lined with 3/4" tubing)

SPECIAL TEST.

OIL: FROM \_\_\_\_\_ SAND \_\_\_\_\_  
 ESTIMATED PRODUCTION \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_

60 Lyle  
DISTRICT SUPERINTENDENT

033-1491

Hope Natural Gas Company Company

Clarksburg, W. Va. Address

Well No. 7562

COMPLETION DATA SHEET  
No. 2  
FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
		(Purchased well)						
Have no record of the formations.								