



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, June 27, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 7563
47-033-01492-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 7563
Farm Name: GAWTHROP, C.
U.S. WELL NUMBER: 47-033-01492-00-00
Vertical Plugging
Date Issued: 6/27/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date April 28, 2023
2) Operator's
Well No. 7563
3) API Well No. 47-033 - 01492

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___/ Gas X/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production ___ or Underground storage X) Deep ___/ ShallowX

5) Location: Elevation 1088.26 Watershed West Fork
District Simpson Bridgeport Corp. County Harrison Quadrangle West Milford

6) Well Operator Eastern Gas Transmission and Storage, Inc. 7) Designated Agent John M. Love
Address 925 White Oaks Blvd Address 925 White Oaks Blvd
Bridgeport, WV 26330 Bridgeport, WV 26330

8) Oil and Gas Inspector to be notified Name Kenneth Greynolds
Address 613 Broad Run Road
Jane Lew, WV 26378
9) Plugging Contractor Name Stalnaker Energy Services
Address 220 West Main St.
Glennville, WV 26351

10) Work Order: The work order for the manner of plugging this well is as follows:
Trip to TD @ 2467' plug back open hole with cement from TD to 5-1/2" casing shoe @ 1247'. Run
bond log on 5-1/2" casing. Cut and pull free 5-1/2" casing from well. Cement 5-1/2" casing from cement top to top of
stub. Run bond log on 7" casing to find clean pipe to shoot squeeze perms. Plug 7" casing back to squeeze interval.
Perforate and attempt to circulate 7" casing. If able to circulate, pump cement and cement both inside
and outside of 7" casing to surface. If 7" will not circulate, perforate across any remaining covered
zones (saltwater, elevation, coal) and cement 7" casing from cement top to surface. Set
monument per state code once plugging is complete.

All cement used to plug with will be Class A cement.

*CUT & ATTEMPT TO PULL FREE 7" CASING. IF CANNOT PULL, PERP
& SQUEEZE RLG*

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted
work can commence.

Work order approved by inspector *Kenneth Greynolds* Date 5-26-23

Bridgeport Storage

Well #7563

Harrison County
Elevation 1112' GL

Well Type: OBS

API # 47-033-01492

10-3/4" csg set @ 165'. No cement record. (1923)

7" csg set @ 1238'. No cement record. (1923)

5.5" csg set @ 1247'. No cement record. (1952)

50' Sand
1747' - 1814'

Current TD: 2467'

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Well Name & Number:	7563		Lease:	Cornelia Gawthrop		
County or Parish:	Harrison		State/Prov:	WV	Country:	US
Perforations: (MD):			(TVD):	2467'		
Angle/Perfs:	Angle @KOP and Depth:			KOP TVD:	0	
BHP:	BHT:			KB:		
FWHP:	FBHP:	FWHT:		FBHT:	Other:	
Original Completion:	12/31/1923	Date Reworked:		Date Recompleted for Storage	2/15/1952	
Prepared By:	Michael Brannock		Last Revision Date:	12/1/2003		

4703301492

H.T.
To
J.H.M.

WELL RECORD

MIDLAND NATURAL GAS COMPANY
(Bridgeport Natural Gas & Oil Co.)

Number		Farm Name	Acres	District	County	Working Dist.
Hope	Midland					
✓ 7563	B-23	Cornelia Gawthrop	57	Simpson	Harrison	Bridgeport
		Little Dunkard	290	330		
		Big Dunkard	358	423	Water	405
		First Salt Sand	541	573		
		Second Salt Sand	630	683		
		Maxton Sand	730	780		
		Little Lime	1173	1192		
		Big Lime	1213	1296		
		Big Injun	1296	1374		
		Gas	1771		Light	3/10 W 1"
		Fifty Foot	1748	1869		
		Thirty Foot	1879	1930		
		Stray Sand	1930	1973		
		Fourth Sand	2150	2170		
		Fifth Sand	2282	2326	Gas	2322 Light
		Total depth	2467			

Commenced well 11-15-23
Finished well 12-31-23

Shot at 1771 & 2326
Tested 4/10 W in 2" 80/10 W in 1"

185' - 10" Casing
~~110' - 8" Casing~~ never shown on their record (Was not found when C.O. 2/15/52)

1238' - 6-5/8" Casing

2467' - Tubing
2 Packers - 1115 - 1116'
Packers set 1 ft. apart

*Cont. d
J.H.M.*

Well Book _____
Lease Book _____
Well Map MAR 14 1932 J.O.B.
Line Map _____
Date AUG 4 R.H.B.

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06/30/2023

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Hope Natural Gas Company REPAIR RECORD

Well No. 7563
Farm Name Cornelia Gawthrop
Date First Work Done Dec. 26, 1951
Commenced:
Cleaning Out Jan. 1, 1952
Drilling Deeper _____
Abandoning _____

Bridgeport District

N. S 11 E 21 W

Nature of Work Moving Maching & Tools

Completed:
Cleaning Out Feb. 15, 1952

Drilling Deeper _____

Abandoning _____

CASING AND TUBING RECORD

Size	Before Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
10-3/4"	165' 0"	-	None	-	None	-	165' 0"	-	32.75#
7"	1238' 0"	-	"	-	"	-	1238' 0"	-	20#
5 1/2"	1259' 0"	-	"	-	1259' 0"	1247' 0"	1259' 0"	1247' 0"	13#
2-3/8"	2467' 0"	-	2467' 0"	-	None	-	None	-	5#

No 8" Gas found 3/15/52

SHOOTING RECORD (Show if Open Shot or Tamped Shot)

Date	Parts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot	
						Reading	Liquid	Opening	Reading	Liquid	Opening			
NOT SHOT														

RECORD OF ANY DEEPER DRILLING					PACKER RECORD		
Formation	Top	Bottom	Oil at	Gas at	Size	Kind	Set At (Steel Line)
Commenced drilling at depth of					6-5/8x2 1/2"	16" Disc. Wall	1247'
PACKER PULLED							
					Size 6-5/8x2"	Kind Hook Wall	
OIL PRODUCTION							
Estimated					bbl per day		Sand
CLARKSBURG OFFICE ENTRIES							
Repair Card					V.W.D.N. 3/5/52		
Well Card					" " "		
Memo Book							
Well Map					C.D.R. 3/10/52		
Map Sheets					MAR 13 1952 A. F. J.		
Total Depth					2467		

VOLUME AND PRESSURE REPORT BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
12-17-51	F.M.	0/10	Water	1/4"	Fifth	6-Hrs.	
(Drowned out)							

AFTER CLEANING OUT VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
Feb. 15, 1951	F.M.	14/10	Water	3/4"	15.849	Fifth - <i>dry</i>	7-Hrs.

AFTER DRILLING DEEPER VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs. Rock in Line
		0	0	0	0	1	2	3	3	4	4	10	16	
2-15-51	5 1/2" Casing	0	0	0	0	1	2	3	3	4	4	10	16	

Remarks: Philed stg. 2" tubing. Ran. stg. 5 1/2" Casing and Cleaned out. Well Dry.

ORIGINAL - For Land Dept. Only

06/30/2023

District Superintendent

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TELEGRAM
NATURAL GAS

TELEPHONE & TELEGRAPH DEPARTMENT

Bridgeport Feb 14 1952

G J Rapp
Clarksburg W. Va.

7563 Gawthrop S 11 E 21 Bridgeport Dist. Orders pull tubing, clean out and reporte Top Fifth 2282. Gas 2322. Bottom 2326. Total depth 2467. Original test 80/10 W 1" O F 94 M. Pulled tubing, run string 5 1/2" casing at 1247. Cleaned out on bottom. Test 14/10 W 3/4" F M 15 M. Suggest shut in on 5" casing

Wm. W. Mayfield
P R Sosgray Morgan 333 PM.

Suggest shut in on 5" casing.

~~XXXX~~ Geo. J. Rapp-Newell

J. G. Rhodes
E. H. Tollefson
B. R. Nuzum
2-J. H. Newell

Shut in on 5 1/2" casing.

W. W. Mayfield 2-15-52

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Shut-in on 5 1/2" casing. W. W. Mayfield

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J. R. B.

Form H 546 5M Sets

DISTRICT Bridgeport

WELL NO 7563

FARM NAME Cornelia Gamthrope

DATE COMMENCED 12/2/51

DATE COMPLETED 12/19/51

HOPE NATURAL GAS COMPANY

BAILING RECORD

N S 11 E 21 W

TEST BEFORE BAILING

DATE OF TEST	FLOW METER OR OPEN FLOW	SIZE OF OPENING	PITOT TUBE		CUBIC FEET	SANDS GAS IS FROM	SANDS WATER IS FROM
			READING	LIQUID USED			
12/6/51	FM	1/2"	00/00	Water	-----	Fifth	

TEST AFTER BAILING (VOLUME TEST)

DATE OF TEST	FLOW METER OR OPEN FLOW	SIZE OF OPENING	PITOT TUBE		CUBIC FEET	SANDS GAS IS FROM	AMOUNT OF WATER BAILED
			READING	LIQUID USED			
12/19/51	FM	1/2"	00/00	Water	-----	Fifth	5,000 Gal

(PRESSURE TEST) Harrison Nutter

DATE OF TEST	OPENING	TIME										ROCK						
		1 MIN	2 MIN	3 MIN	4 MIN	5 MIN	6 MIN	7 MIN	8 MIN	9 MIN	10 MIN		15 MIN	30 MIN	60 MIN	HRS		
12/19/51	1" CASING																	
	2" TUBING	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

NO. OF DAYS—BAILING 10 LABOR COST \$ 145.71 TEAMING \$ NONE TOTAL \$ 145.71
 NO. OF DAYS—OTHER REPAIRS NONE LABOR COST \$ NONE GRAND TOTAL \$ 145.71
 BAILED TO 1500' FEET LAST GAS PAY 2322' FT. TOTAL DEPTH 2467' FT. LAST BAILED 12/10/47 15.2 M.

THIS SECTION OF REPORT FOR FIELD USE ONLY

HRS OPEN FOR BAILING	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30

REMARKS: Moved in string of C.O. Tools

SIGNED [Signature]

DISTRICT SUPERINTENDENT

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WW-4A
Revised 6-07

1) Date: 4/28/23
2) Operator's Well Number 7563
3) API Well No.: 47 - 033 - 01492

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

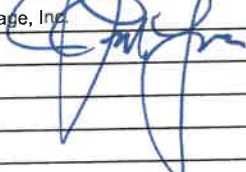
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Bridgeport Municipal Building Commission</u>	Name _____
Address <u>515 E. Main Street</u>	Address _____
<u>Bridgeport, WV 26330</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Mid-City Land Co., Inc c/o Grandeotto, Inc.</u>
_____	Address <u>P.O. Box 2328</u>
_____	<u>Clarksburg, WV 26302</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

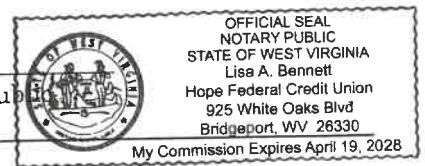
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	<u>Eastern Gas Transmission and Storage, Inc.</u>		RECEIVED
By:	<u>John M. Love</u>		Office of Oil and Gas
Its:	<u>Director of Storage</u>		JUN 12 2023
Address	<u>925 White Oaks Blvd.</u>		WV Department of
Telephone	<u>681-842-3311</u>		Environmental Protection

Subscribed and sworn before me this 26 day of May 2023
Lisa A. Bennett Notary Public
My Commission Expires Apr. 19, 2028



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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01035899-11 WV 26302
CLARK COUNTY, WV 26302

Certified Mail Fee \$4.15 0798 11

Extra Services & Fees (check box, add fee)
 Return Receipt (hardcopy) \$0.00
 Return Receipt (electronic) \$0.00
 Certified Mail Restricted Delivery \$0.00
 Adult Signature Required \$0.00
 Adult Signature Restricted Delivery \$0.00

Postage \$0.87
Total Postage and Fees \$8.37
05/12/2023

Sent To
Mid-City Landco, c/o Grandfather Inc
PO Box 2328
Clarksburg, WV 26302
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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01035899-11 WV 26330
CLARK COUNTY, WV 26330

Certified Mail Fee \$4.15 0798 11

Extra Services & Fees (check box, add fee)
 Return Receipt (hardcopy) \$0.00
 Return Receipt (electronic) \$0.00
 Certified Mail Restricted Delivery \$0.00
 Adult Signature Required \$0.00
 Adult Signature Restricted Delivery \$0.00

Postage \$0.87
Total Postage and Fees \$8.37
05/12/2023

Sent To
Bridgport Municipal Building for Mission
SIS F. Main St.
Bridgport, WV 26030
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SURFACE OWNER WAIVER

Operator's Well
Number

7563

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name
Signature		By	_____
		Its	_____
			Date

Signature

Date

06/30/2023

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JUN 12 2023

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4703301492 P

WW-4B

API No. 47-033-01492
Farm Name _____
Well No. 7563

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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06/30/2023

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WW-9
(5/16)

API Number 47 - 033 - 01492
Operator's Well No. 7563

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage, Inc. OP Code 307048

Watershed (HUC 10) _____ Quadrangle West Milford

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: n/a

Will a synthetic liner be used in the pit? Yes No If so, what ml.? n/a

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Meadowfill Landfill, Bridgeport, WV)

Will closed loop system be used? If so, describe: Yes, open top and closed tanks may be utilized to store fluid and all returns during the plugging.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? n/a

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) n/a

-Landfill or offsite name/permit number? n/a

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____
 Company Official (Typed Name) John M. Love
 Company Official Title Director of Storage

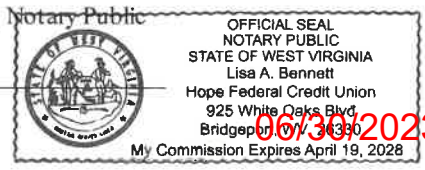
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JUN 12 2023

WV Department of
Environmental Protection

Subscribed and sworn before me this 26 day of May, 2023

Lisa A. Bennett
My commission expires April 19, 2023



06/30/2023

Proposed Revegetation Treatment: Acres Disturbed 1.00 +/- Prevegetation pH

Lime pH Test Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Timothy	4	Timothy	4
Orchard Grass	12	Orchard Grass	12
White Clover	3	White Clover	3

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: RECLAIM, SEED + MULCH ASAP

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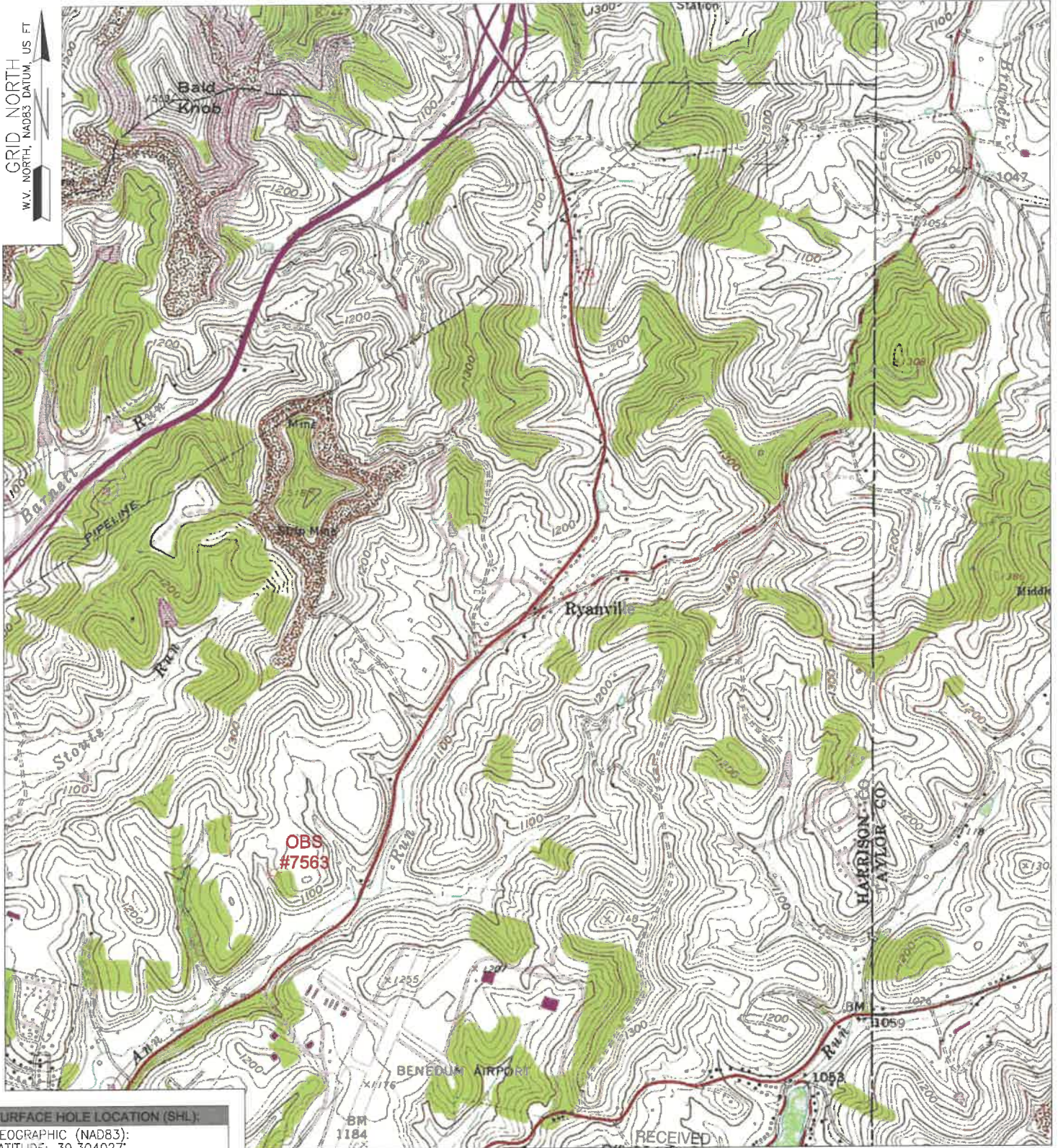
JUN 12 2023

WV Department of Environmental Protection

Title: OIL & GAS INSPECTOR Date: 5-26-23

Field Reviewed? () Yes (v) No

GRID NORTH
W.V. NORTH, NAD83 DATUM, US FT



SURFACE HOLE LOCATION (SHL):
 GEOGRAPHIC (NAD83):
 LATITUDE: 39.304027°
 LONGITUDE: -80.234238°
 UTM (NAD83, ZONE 17, FEET):
 NORTHING: 14,274,233.662
 EASTING: 1,857,031.521
 UTM (NAD83, ZONE 17, METERS):
 NORTHING: 4,350,795.122
 EASTING: 566,024.340

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GRAPHIC SCALE IN FEET

WV Department of Environmental Protection

WELL OPERATOR: Eastern Gas Transmission and Storage, Inc.	WELL (FARM) NAME: GAWTHROP, CORNELIA	WELL # 7563	SERIAL #
ADDRESS: 925 White Oaks Blvd., Bridgeport, WV 26330	COUNTY - CODE HARRISON - 33	DISTRICT; SIMPSON BRIDGEPORT CORP.	
SURFACE OWNER: GAWTHROP, CORNELIA	USGS 7 1/2 QUADRANGLE MAP NAME WEST MILFORD	API: 47-033-01492	

WW-7
8-30-06

4703301492P



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-033-01492 WELL NO.: 7563

FARM NAME: Gawthrop, Cornelia

RESPONSIBLE PARTY NAME: Eastern Gas Transmission and Storage, Inc.

COUNTY: Harrison DISTRICT: Simpson Bridgeport Corp.

QUADRANGLE: West Milford

SURFACE OWNER: BRIDGEPORT MUNICIPAL BUILDING COMMISSION

ROYALTY OWNER: Five-J Energy, Inc., The Leon B. Davis and Ruth G. Davis Revocable Trust, Betty Y. Gawthrop Testamentary Trust, Asa Gawthrop, & Karen Lynn Gibson

UTM GPS NORTHING: 4,350,795.122

UTM GPS EASTING: 566,024.340 GPS ELEVATION: 1088.26'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential _____
Real-Time Differential

Mapping Grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Michael R. Hyman
Digitally signed by Michael R. Hyman
Date: 2023.04.28 09:43:51 -04'00'
Signature

Surveyor
Title

4-28-2023
Date

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JUN 12 2023
WV Department of
Environmental Protection

06/30/2023

WV DEP Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

To Whom It May Concern:

Please review this plugging and abandonment permit packet for Eastern Gas Transmission and Storage, Inc. well number 7563. The state completion report could not be found for this well. However, I included all the well reports that could be found.

If you have any further questions or comments, please feel free to contact me by means of the information listed below.

Sincerely,

Alex Worley
Gas Storage Engineer III
Eastern Gas Transmission and Storage, Inc.
304-203-6243
Alexander.worley@bhegts.com

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JUN 12 2023
WV Department of
Environmental Protection

06/30/2023



Kennedy, James P <james.p.kennedy@wv.gov>

Fwd: Message from KM_C450i

1 message

McLaughlin, Jeffrey W <jeffrey.w.mclaughlin@wv.gov>

Wed, Jun 28, 2023 at 9:50 AM

To: Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, John.love@bhegts.com, rromano2@harrisoncountywv.com, James P Kennedy <james.p.kennedy@wv.gov>

Gentlemen:

Please find attached the newly issued plugging permit for Well No. 7563 (API No. 47-033-01492).

Regards,

Jeff McLaughlin, Technical Analyst

WV DEP, Office of Oil and Gas

----- Forwarded message -----

From: <Copy.Center.2064@wv.gov>

Date: Tue, Jun 27, 2023 at 11:03 AM

Subject: Message from KM_C450i

To: <jeffrey.w.mclaughlin@wv.gov>



SKM_C450i23062711040.pdf

1542K

06/30/2023