

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 1/3/13
API #: 47-033-01510 W

Farm name: Petitto Brothers, Inc. Operator Well No.: CW-244

LOCATION: Elevation: 1378.72' (GL) Quadrangle: West Milford, 7.5'

District: Grant County: Harrison
Latitude: 3,755' Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 12,180' Feet West of 80 Deg. 22 Min. 30 Sec.

Company: Dominion Transmission, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
445 West Main St. Clarksburg, WV 26301	10 3/4"	183'	183'	Existing
Agent: James D. Blasingame	8 5/8"	1141'	1141'	Existing
Inspector: Tristan Jenkins	7"	1618'	1618'	Existing
Date Permit Issued: July 17, 2012	4 1/2"	2714'	2714'	Existing
Date Well Work Commenced: October 22, 2012				
Date Well Work Completed: November 1, 2012				
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 2775'				
Total Measured Depth (ft): 2775'				
Fresh Water Depth (ft.): None				
Salt Water Depth (ft.): 1700'				
Is coal being mined in area (N/Y)? Y				
Coal Depths (ft.): 155'-160'				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Storage (Gantz) Pay zone depth (ft) 2072'-2102'

Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow N/A MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

Static rock Pressure N/A psig (surface pressure) after N/A Hours

Second producing formation N/A Pay zone depth (ft) N/A

Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow N/A MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

Static rock Pressure N/A psig (surface pressure) after N/A Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

[Signature]
Signature

1/3/13
Date

01/11/2013

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Bond Log

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

N/A

Plug Back Details Including Plug Type and Depth(s): Cement plug set from 2,775'(TD) to 2,220' using Baker Oil Tools cement retainer set at 2,484' with 2 7/8" tailpipe. Squeezed 2.5 bbls. of cement into Fourth, Fifth, Fifth Stray Sands.

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth
Surface: _____

Partial plugging of existing well see original completion report.