



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION \_\_\_\_\_

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) David J. Mitchell  
 R.P.E. \_\_\_\_\_ L.L.S. 873



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (7-87)



DATE 5/14/91, 19\_\_\_\_  
 OPERATOR'S WELL NO. 2459  
 API WELL NO. \_\_\_\_\_  
47 - 033 - 1662-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE X DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 1224 WATER SHED LAUREL RUN  
 DISTRICT SARDIS COUNTY HARRISON  
 QUADRANGLE WALLACE / CLARKSBURG NW 37 3.2 WC  
 SURFACE OWNER LAWRENCE PIGOTT ACREAGE 25  
 OIL & GAS ROYALTY OWNER EILEEN P. MOORE ET AL LEASE ACREAGE 150  
 LEASE NO. 12273  
 PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON X CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 1954 (TD)  
 WELL OPERATOR EQUITRANS, INC DESIGNATED AGENT BILL HOSTUTLER  
 ADDRESS 3500 PARK LANE ADDRESS P.O. BOX 1550  
PITTSBURGH, PA. 15275 (104) CLARKSBURG, WV 26301



FIRST PRESSURE TEST IN 6 5/8 CASING

FIRST PRESSURE TEST IN <u>6 5/8</u> CASING		REMARKS
30 Sec.	<u>63</u> lbs.	
1 Min.	<u>110</u> "	
2 "	<u>160</u> "	
5 "	<u>220</u> "	
10 "	<u>328</u> "	
15 "	<u>360</u> "	
30 "	<u>400</u> "	
Rock Pressure	<u>425</u> " in <u>13</u> no.	
Taken	<u>Nov 2</u> 19 <u>11</u>	<u>Cap. 24 in. 6 5/8" 4,728,680 Cu. ft.</u>
By	<u>Kinnaid</u>	

WELL TUBED AND PACKED April 21 1913

VIZ:- Used 95 ft. 2 1/4 in. 3" Tubing  
1-6 5/8" x 3" Anchor Packer  
3 ft. 40 ft. Below Packer

FIRST PRESSURE TEST IN 3" TUBING

FIRST PRESSURE TEST IN <u>3"</u> TUBING		REMARKS
30 Sec.	<u>30</u> lbs.	
1 Min.	<u>45</u> "	
2 "	<u>85</u> "	
5 "	<u>175</u> "	
10 "	<u>245</u> "	
15 "	<u>275</u> "	
30 "	<u>278</u> "	
Rock Pressure	" in <u>May 31 - 1913 - 290<sup>th</sup></u>	
Taken	<u>April 22</u> 19 <u>13</u>	
By		

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

Blank lined area for listing material sources.

FORMATIONS  
FORM: Q32-5170

Well # 2459 J. J. Pigott

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Sand		57				
Slate	57	65				
Lime	65	85				
Slate, Lime	85	115				
Red Rock	115	120				
Lime, slate & shells	120	145				
Red Rock	145	150				
Lime	150	200				
Nature Coal	200	203				
Slate	203	218				
Lime, slate & shells	218	225				
Lime	225	245				
Slate	245	255				
Red Rock	255	270				
Slate	270	290				
Lime, slate & shells	290	330				
Coal	330	334				
Lime	334	342				
Slate	342	352				
Lime	352	399				
Slate	399	400				
Lime	400	485				
Slate	485	508				
Lime	508	528				
Slate	528	536				
Sand, shell and slab	536	550				
Lime	550	580				
Slate	580	585				
Lime	585	602				
Red Rock	602	610			610	Steel line measurement
Slate	610	625				
Lime	625	640				
Slate	640	655				
Lime	655	675				
Sand	675	688				
Slate	688	690				
Sand	690	697				
Slate & shells	697	745				
Red Rock	745	765				
Lime	765	775				
Slate	775	790				
Dirty Lime	790	800				
Red Rock	800	815				
Lime	815	820				
Red Rock	820	855				
Sand	855	875				
Slate	875	880				
Lime	880	890				
Slate	890	910				
Red Rock	910	935				
Lime, slate & shells	935	960				
Little Sand	960	998				
Slate & shells	998	1010				
Red Rock	1010	1032				
Slate & shells	1032	1042				
Sand	1042	1057				
Slate & shells	1057	1102				
Big Sand	1102	1123				
Slate	1123	1143				
Slate & shell	1143	1308				
st. l. sand	1308	1367				
Slate & shells	1367	1428				
Slate shells	1428	1490				
st. salt sand	1490	1540				

