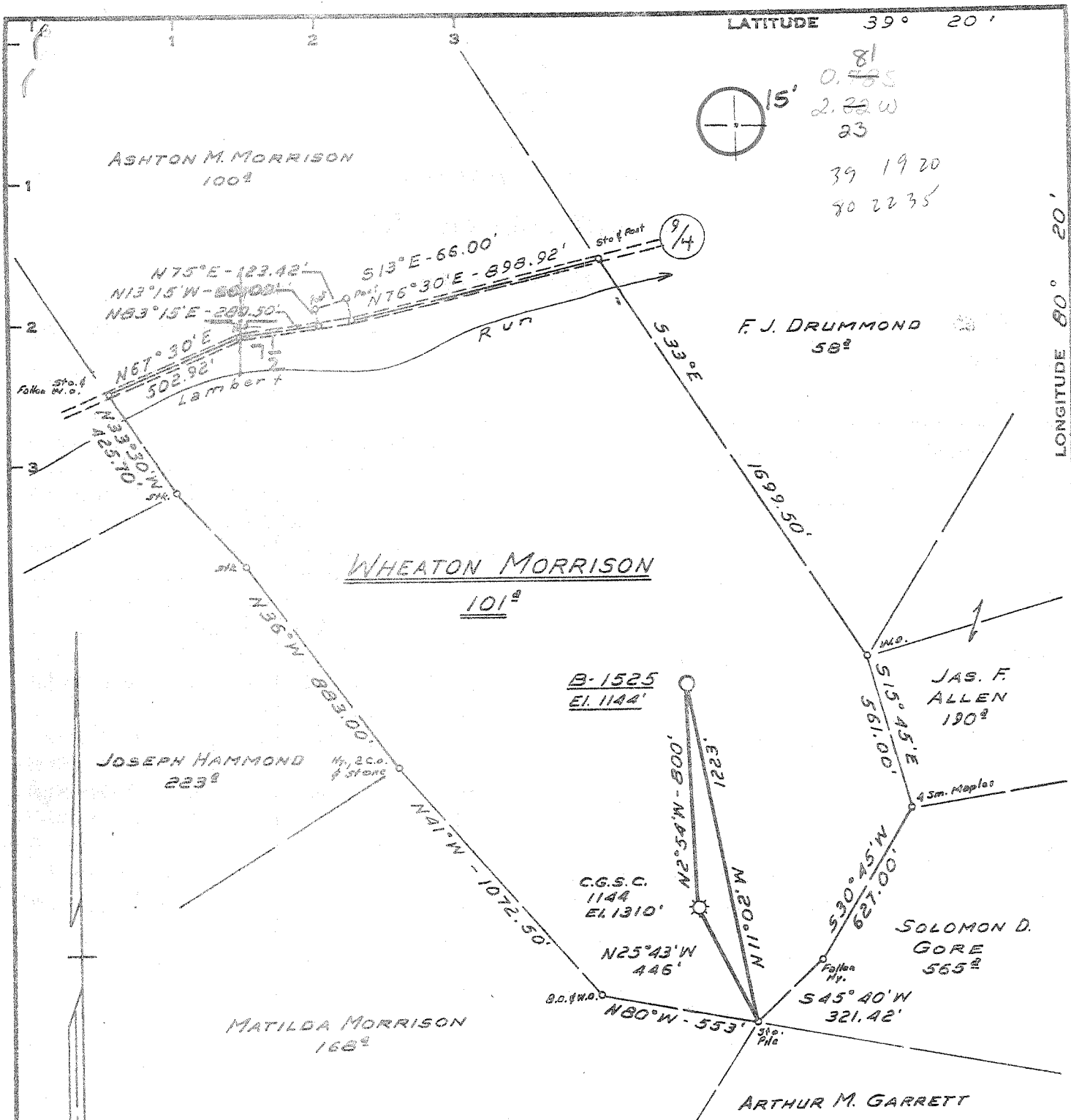


10/23/78



81
0.755
2.22 W
23
39 19 20
90 22 35

Minimum Error of Closure ONE PART IN 200
 Source of Elevation C.G.S.C. WELL #1144 ELEV. 1310'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

Company SCOTT ENTERPRISES INC.
 Address P.O. BOX 112, SALEM W.V.
 Farm WHEATON MORRISON, JOHN MCINTYRE
 Tract _____ Acres 101 Lease No. _____
 Well (Farm) No. 1 Serial No. B-1525
 Elevation (Spirit Level) 1144'
 Quadrangle CLARKSBURG 7 1/2 15 SC
 County HARRISON District EAGLE
 Engineer Daniel L. Shuler
 Engineer's Registration No. 530 L.L.S
 File No. _____ Drawing No. _____
 Date 10-17-78 Scale 1" = 500'

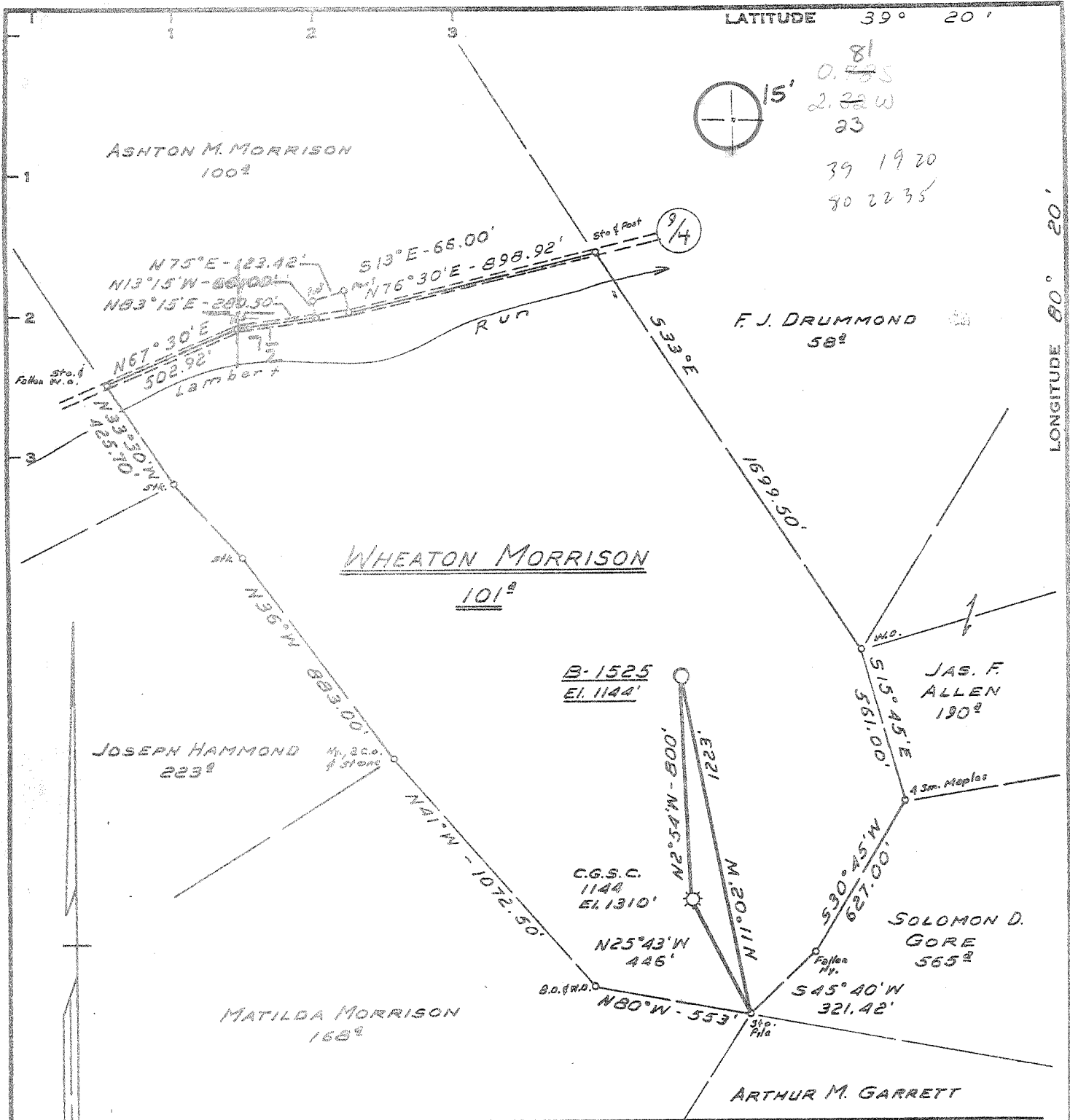
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1954

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-033



81
0.785
2.22 W
23
39 19 20
80 22 35

Minimum Error of Closure ONE PART IN 200
 Source of Elevation C.G.S.C. WELL #1144 ELEV. 1310'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

Company SCOTT ENTERPRISES INC.
 Address P.O. BOX 112, SALEM W.V.
 Farm WHEATON MORRISON, JOHN MCINTYRE
 Tract _____ Acres 101 Lease No. _____
 Well (Farm) No. 1 Serial No. B-1525
 Elevation (Spirit Level) 1144'
 Quadrangle CLARKSBURG 7 1/2 15 SC
 County HARRISON District EAGLE
 Engineer Daniel L. Wheeler
 Engineer's Registration No. 530 L.L.S
 File No. _____ Drawing No. _____
 Date 10-17-78 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1954

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

47-033

OG-10
Rev. - 9-71STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 12

Quadrangle CLARKSBURGPermit No. HAR-1954
47-033Rotary X Oil _____
Cable _____ Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Scott Enterprises, Inc.
Address P.O. Box 112, Salem, WV 26426
Farm Wheaton Morrison Acres 101
Location (waters) Lamberts Run
Well No. B-1525 (S-264) Elev. 1144'
District Eagle County Harrison
The surface of tract is owned in fee by _____
John McIntyre
Address 115 Edgewood, Clarksburg, WV
Mineral rights are owned by Wheaton Morrison
Address Clarksburg, WV
Drilling Commenced 11-27-78
Drilling Completed 12-1-78
Initial open flow Show gas cu. ft. _____ bbls.
Final production 996M cu. ft. per day _____ bbls.
Well open 4 hrs. before test 1500# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	1235	1235	320 sacks
7			
5 1/2			
4 1/2	4599	4599	300 sacks RFC
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

BENSON FRAC.: Perf. 4458-62, 13 holes; 30,000# 20/40 sand; 500 gal. 15% acid; 570 bbls. water; 15 gal. soap; 2197 HHP.
BRADFORD : Perf. 3734-51, 4 holes, 3781-85 8 holes; 30,000# 20/40 sand; 500 gal. 15% acid; 400 bbls. water; 15 gal. soap; 2167 HHP.
BALLTOWN : Perf. 3320-40, 13 holes; 30,000# 20/40 sand; 500 gal 15% acid; 530 bbls water; 15 gal. soap; 1864 HHP.

Coal was encountered at 585-90; 680-85. Feet _____ InchesFresh water 750' Feet _____ Salt Water _____ FeetProducing Sand BENSON, BRADFORD, BALLTOWN Depth 4458-62; 3734-51, 3781-85; 3320-40.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Fill			0	68		
Sand			68	235		
Shale			235	460		
Sand			460	585		
* COAL			585	590		
Shale & sand			590	680		
* COAL			680	685		
Sand			685	960		1" stream water @ 750'
Shale			960	1210		
Sand & redrock			1210	1520		
Sand			1520	2010		
* LITTLE LIME			2010	2025		
Redrock			2025	2035		
* BIG LIME			2035	2120		
Sandy shale			2120	2400		Show gas
* FIFTH SAND			2400	2430		
Sand			2430	2985		
* SPEECHLEY			2985	3010		
Sand			3010	3300		
* BALLTOWN			3300	3330		

RECEIVED

FEB 28 1979

OIL & GAS DIVISION
DEPT. OF MINES

(over)

* Indicates Electric Log tops in the remarks section.

MAR 9 1979

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Sandy shale			3330	4460	Show gas	
* BENSON			4460	4475		
Sandy shale			4475	5010	Show gas	
* TOTAL DEPTH				5010		

Date February 14 1979

APPROVED Senet Enterprises Inc Owner

By D.F. Franklin
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RECEIVED
OCT 24 1978
OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 20, 1978

Surface Owner John McIntyre
Address 115 Edgewood, Clarksburg, WV 26301
Mineral Owner Wheaton Morrison
Address Clarksburg, WV
Coal Owner Below the coal
Address _____
Coal Operator _____
Address _____

Company Scott Enterprises, Inc.
Address P.O. Box 112, Salem, WV 26426
Farm Wheaton Morrison Acres 101
Location (waters) Lamberts Run
Well No. 1 B-1525 Elevation 1144'
District Eagle County Harrison
Quadrangle Clarksburg

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-25-79.

INSPECTOR TO BE NOTIFIED Paul Garrett
ADDRESS Clarksburg, WV 26301
PHONE 622-3871

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 10 1903 by Wheaton Morrison made to Hope Natural Gas Co. and recorded on the _____ day of _____ 19____, in _____ County, Book 143 Page 397
 NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Very truly yours, SCOTT ENTERPRISES, INC.
(Sign Name) By- D. F. Franklin
Well Operator
P.O. Box 112
Street
Salem
City or Town
West Virginia 26426
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME S.W. Jack Drilling Company NAME Scott Enterprises, Inc.
 ADDRESS Buckhannon, WV 26201 ADDRESS P.O. Box 112, Salem, WV 26426
 TELEPHONE 472-2161 TELEPHONE 782-2523
 ESTIMATED DEPTH OF COMPLETED WELL: 4550' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT CHUTE OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	1100	1100	To surface
7			
5 1/2			
4 1/2	4550	4550	150 sacks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS Below coal
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title