

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 12/21/2011

API #: 47-033-02133 **W**

RECEIVED
Office of Oil and Gas
MAY 10 2012
WV Department of
Environmental Protection

Farm name: Compton, C E - Trust Operator Well No.: 7570

LOCATION: Elevation: 1498' Quadrangle: Rosemont, 7.5'

District: Simpson County: Harison
Latitude: 5115 Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude 6750 Feet West of 80 Deg. 12 Min. 30 Sec.

Company: Dominion Transmission Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
445 West Main St Clarksburg, WV 26301	20" 0.312w		6' GL	108 cuft
Agent: Mr. James D. Blasingame	13-3/8" 36#		322' GL	311 cuft
Inspector: Tristan Jenkins	7" (Existing Stub)		355' to 1645' GL	existing
Date Permit Issued: 08/24/2011	4-1/2" 11.6#		2041' GL	532 cuft
Date Well Work Commenced: 08/15/2011				
Date Well Work Completed: 05/07/2012				
Verbal Plugging:	5-1/2" (existing stub)		~2181'-2202' GL	lost in hole no cement
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 2212'				
Total Measured Depth (ft): 2212'				
Fresh Water Depth (ft.): 153'				
Salt Water Depth (ft.): 1498'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 153'				
Void(s) encountered (N/Y) Depth(s) none				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation 50 Foot Sand (Storage Zone) Pay zone depth (ft) 2150'

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

5/29/12
Date

08/03/2012

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes _____ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Bond Logs, CCL, GR

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Open hole completion - left a 20' long piece of 5-1/2" csg in the open hole at the bottom of the well.

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered:	Top Depth	Bottom Depth
Surface:		

No new drilling done on the well. Pulled existing 5-1/2 csg, 355' of 7" csg and ran new 13-3/8" to 332' through the fresh water and 4.5" casing through the storage interval.