



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

FEB - 6 1980

Oil and Gas Division WELL RECORDS4

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Wallace 7½

Permit No. 47-033-2224

				(Kind)
Company Doran & Associates, Inc. Address 728 Washington Rd., Pgh., PA 15228 Farm E. Keiner Acres 9	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Little Ten Mile Creek Well No. #1 K-L-295 Elev. 1008 District Sardis County Harrison	Size 20-16 Cond.			
The surface of tract is owned in fee by Emlyn B. Keiner, 1520 N. 14th Street	13-10" 9 5/8			
Address Clarksburg, W.V. 26301 Mineral rights are owned by Same as above	8 5/8 7	1090	1090	190 Sks.
Drilling Commenced 12-17-79	5 1/2			
Drilling Completed 12-29-79	3	4934	4934	390 Sks.
Final production 805 Mcu. ft. per day bbls.	2 Liners Used			
Well open 72 hrs. before test 1300# RP.				

Well treatment details:

Attach copy of cementing record.

				Stimulatio	n Record:
_Date:	Interval Perforated:	From	To	Amt. Fluid	Amt. Sand
_1-29-80		4800	4823	572 bbls.	65,000#
***		3684	3702	500 bbls.	40,000#
11		3352	3380	430 bbls.	40,000#

Coal was encountered at 180, 340, 425, 570 Feet Inches

Fresh water 70 Feet Salt Water Feet

Producing Sand Benson, Balltown, Upper Speechley Depth 4808', 3678', 3330'

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Substructure	:	:	
White Sand	0 7.	7	
Slate		49	
Shale Shale	49	51	
Sand	51	60	
Sandy Shale	60	100	F.W. @ 70'
Sand	100	125	•
Shale & Sand	125	160	
Coal	160	180	
Sand	180	185	
Lime	185	195	
Sandy Shale	195	330	
Coal	330	340	
Sand & Shale	340	345	
Coal	345	425	
and	425	430	
hale	430	440	
and & Shale	440	471	
and a shale	471	540	
oal	540	570	
and	570	572	
	572	580	
hale & Red Rock & Sand	580	640	
	·		

(over)

formation Color Hard or Soft			
Formation Color Hard or Soft	Top Feet 34	Bottom Feet	Oil. Gus on Water Remarks
Sand & Shale Sand & Shale Sand & Shale Sand Sandy Shale Sand Sandy & Shale Lime & Shale Lime & Shale Sand Sand & Shale Sand Sand & Shale Sand Lime & Sand Chime Sand & Shale Chime Chand Chime Chand Chime Chand Chime Chime Chand Chime Chand Chime C	640 665 770 790 960 1005 1025 1065 1140 1155 1340 1380 1465 1617 1705 1720 1730 1856 1860 4840	665 770 790 960 1005 1025 1065 1140 1155 1340 1380 1465 1617 1705 1720 1730 1856 1860 4840 5029 5029	S.W. @ 1368'
Upper Speechley Balltown Bradford Benson Bogger's T.D.	3330 3678 4206 4808	3354 3734 4238 4832 4987	
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Date Feb. 4	1680
APPROVED Donald P. Jan &	0.
	The Compet
119 Vice Tresident -	Operations
(Title)	7

(Obverse)	DEPARTMEN	T OF MINES	, OIL AND GAS	DIVISIO	N Date: _	October 17	,	19 <u>7</u>
[08-78]	OIL AN	D GAS WELL	PERMIT APPLI	CATION	Operato Well No			
WELL TYPE: C	O11/ Gas X /				API Wel	No. $\frac{47}{\text{State}} = \frac{1}{30}$	<u>033</u> -	2224
								rermj
LOCATION: E	If "Gas", Production χ / Elevation: 1008					Shallow	_/):	
	District: Sardis		i: Little			Uallaca 71		
	:	_	*	Qua	irangle: _	Wallace 7½		
WELL OPERATOR	Doran & Associates, I	nc.	DESTONAT	TED AGEN	Al Sor	can		
Address	728 Washington Road		Ado	iress	Rt. 4,	Box 444		
• •	Pittsburgh, PA 15228	}		******	Buckha	nnon, WV 26	201	
OIL & GAS								٠
	Emlyn B. Keiner		COAL OPE	ERATOR _	Virginia	Tetrick		
Address	1520 N 14th Street	· · · · · · · · · · · · · · · · · · ·	Add	lress		tional Cente		
	Clarksburg, WV 26301				Clarksbu	rg, WV 2630	1	
Acreage Supplement		:				TION ON RECER	2:	
•	Emlyn B. Keiner		Name <u>V</u>	irginia	Tetrick			
Address	1520 N. 14th Street		Add	ress <u>U</u>	nion Nati	onal Center V	<i>l</i> est	.
Acreage	Clarksburg, WV 26301					<u>, WV 26301</u>	· .	
FIELD SALE (11		•	Name	· · · · · · · · · · · · · · · · · · ·				 -
•	N/A		Add	ress				
			•	•	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
, , , , , , , , , , , , , , , , , , ,					DECLARATI	ON ON RECORD:		
OIL & GAS INST	PECTOR TO BE NOTIFIED		Name N/			(5)3(1)	111	
Name Paul	\$ 1.5		Λdd	ress		0 - 0 (,		
	321 Beech Street					OV - 8 19 79	_ Came	
_	Clarksburg, WV 26301	,						
						& GAS DIVISIO	11	
	undersigned well operator						E.S	
	a deed/ lease <u>X</u>						, xxx	xxx
	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		· · · · · · · · · · · · · · · · · · ·	from Em	lyn B. Ke	iner		·
	lease, or other contract h							
	July 20 , 19 79 , in							
	irginia, in						ខាងក	W.C.
PROPOSED	WORK: Drill <u>x</u> / Drill do					nulate/		
	Plug off old formati			w format	tion/			
	Other physical chang	ge in well	(specify)			·		
	_		· · · · · · · · · · · · · · · · · · ·					
	planned as shown o							
	above named coal operator,							
objection they	wish to make or are requir	ed to make	by Code § 22	-4-3 mus	st be filed	with the Dep	artmenz	~
	n fifteen (15) days after t							
	es of this Permit Applicati							
	tail or delivered by hand t							
	e day of the mailing or de	livery of	this Permit A	pplicati	on to the	Department of	Mines	74°
Sharlestin, Wed	st Virginia.							
PLEASE SUBMIT ((
GEOPHYSICAL LOC	OS DIRECTLY TO:	m	Ama	ر څر ر	anne.	ites, In	<i>p.</i>	
VECT VIRGINIA C CONSERVATIO	DIL AND GAS ON COMMISSION BLANKIT	Rokh		٠ ، د	Well Opera	tor)	<u>, </u>	

VECT VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
WHARLESTON, WV 25311
PELEPHONE: (304) 348-3092

By Wildow C. Down Jo

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING COM	TRACTO	R (IF	KNOWN)			· · · · · · · · · · · · · · · · · · ·						
				Addre	ss			· · · · · · · · · · · · · · · · · · ·				
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GEOLOGICAL T	ARGET	FORMAT	ION, <u>(</u>	3EN	SON							
Estimat	ed dep	th of	complete	ed we	11, _	49 75'		feet	Rota	ry <u> </u>	Cable tools	/
Approxi	mate w	ater s	trata de	epths	: Fr	esh, <u>30'4</u>	15 re	et; sal	1t,	feet.		
Approxi	mate c	oal sea	am dept1	hs: <u>ไ</u>	0, 19	15, 445	_ Is c	oal being	mined	in the area	a: Yes	1 No 1
CASING AND T				-								
CASING OR			IFICATIO		1	FOOT	TAGE II	NTERVALS	CEMI	ENT FILL-UF	P il PA	CKERS
TUBING TYPE	Size	Grade	Weight per ft	New	Used	For dril	lling l	Left in we	N /	OR SACKS ubic feet)	A	
Conductor	1134			X				3ა′	H	Surface	Kinds	
Fresh water												
Coal											Sizes	
Intermediate				X				1050'	To.	Surface		
Production	41/2			×				4975		osks.	Depths set	
Tubing				-								
Liners											Perforation	ns:
											Тор	Botton.
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	1000	TA	LLK .				,					
De; Th: or is	outy Direction of the property	ector - O buing O lessee issued	who has within	Division reco	orded teen (quicted b a declar (15) days WAI	s oj re	roal oper under Cod ceipt the	cator an le \$ 22- ereof:	d by any c 4-20, if t	ral owner he permit	
The location has well location the work propagate applicable to	on, the	well 1 o to d	s propo ocation one at	sea i has this	vell l been locat	ocation.	ner If a the m	mine map ine map.	exists The un	which covidersigned.	had no obia	a of the
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