

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **A. G. Swiger**

Operator Well No. : **One (1)**

LOCATION: Elevation: **1146'**
District: **Eagle**
Latitude: **39**
Longitude: **80**

Feet South of **22**
Feet West of **24**

Quadrangle: **Wolf Summit 7.5**
County: **Harrison**
Deg. **27** Min. **0** Sec.
Deg. **17** Min. **2** Sec.

Company: **JACKSON FUEL CORP**
P.O. Box 219
VOLGA, WV 26238

Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu Ft
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Agent: **David C. Nichols, II**
Inspector: **Tim Bennett**
Permit Issued: **02-07-2000**
Well Work Commenced: **03-10-2000**
Well Work Completed: **03-18-2000**
Verbal Plugging: **N/A**
Permission granted on: **03-09-2000**
Rotary Cable Rig **X**

13"	24'	24	CTS
8-5/8"	1164'	1164'	CTS
4-1/2"	3420'	3420'	100 sks. Class A

Total Depth (feet) **2355'**
Fresh water depths (ft) **N/A**
Salt water depths (ft) **N/A**
Is coal being mined in area (Y / N)? **No**
Coal Depths (ft): **N/A**

Rework well squeeze cement over Injun Sand, 100 sks. TD. 2355' CT 1300'

OPEN FLOW DATA

Producing formation	Injun	Pay zone depth (ft)	2052-2062
Gas: Initial open flow	N/A	MCF / D	Oil: Initial open flow
Final open flow	103	MCF / D	Oil: Final open flow
Time of open flow between initial and final tests	72	Hours	Hours
Static rock pressure	380	psig (surface pressure) after	72

Second producing formation	Pay zone depth (ft)
Gas: Initial open flow	MCF / D
Final open flow	MCF / D
Time of open flow between initial and final tests	Hours
Static rock pressure	psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: JACKSON FUEL CORPORATION

By: 

Date: June 17, 2013

PRESIDENT

Received

JUL 1 2013

A.G. Swiger #1 (47-033-02377F)

TREATMENT:

Injun (20 holes) 2052-2062 sand and water 20,000# 20/40 sand and 270 bbl. water

FORMATIONS:

No change in tops, well was drilled in 1980 and squeeze job was completed in 2000.

Received

JUL 1 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

07/19/2013