

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 4800' feet Rotary XX / Cable tools /

Approximate water strata depths: Fresh, 2 feet; salt, 2 feet.

Approximate coal seam depths: ? Is coal being mined in the area? Yes / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	<u>11 3/4</u>			<u>X</u>		<u>20'</u>	<u>20'</u>	Kinds
Fresh water								
Coal								Sizes
Intermediate	<u>8 5/8</u>		<u>20#</u>	<u>X</u>		<u>900'</u>	<u>900'</u>	<u>To surface</u>
Production Tubing	<u>4 1/2</u>		<u>10 1/2</u>	<u>X</u>		<u>4800'</u>	<u>4800'</u>	<u>375 Sks</u> Depths set
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-23-81
[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee XX / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: May 19, 19 80

H. Paul Davison et al
By Russell L. Davison
Its Agent

BLANKET BOARD

100 5-21-80

Date: 14 May, 1980
Operator's Well No. DAVISSON #1
API Well No. 47 033 - 2378
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /
LOCATION: Elevation: 1404' Watershed: Zack's Run
District: EIK County: Harrison Quadrangle: Mount Clare, W.Va.

WELL OPERATOR Century Hydrocarbon, Corp. DESIGNATED AGENT Alvin Sorcan
Address Suite 305, 7030 S. Yale Address Rt. 4, Box 444
Tulsa, Oklahoma 74130 Buckhannon, W.Va. 26201
918-492-3656 472-0007

OIL & GAS ROYALTY OWNER Paul H. Davisson et al.
Address 931 Hughes Dr.
St. Albans, W.Va. 25177
Acreage 70

COAL OPERATOR _____
Address _____
COAL OWNER(S) WITH DECLARATION ON RECORD: (Russell)

SURFACE OWNER Paul H. Davisson (727-3178)
Address 931 Hughes Dr.
St. Albans, W.Va. 25177
Acreage 70

Name Paul H. Davisson (727-3178)
Address 931 Hughes Dr.
St. Albans, W.Va. 25177
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____
RECEIVED
MAY 19 1980

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Paul Garrett
Address 321 Beech St.
Clarksburg, W.Va. 26301

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated 7-23, 1975, to the undersigned well operator from Russell Davisson, Agent.
[If said deed, lease, or other contract has been recorded:]
Recorded on June 16, 1976, in the office of the Clerk of the County Commission of Harrison County, West Virginia, in Lease Book 1045 at page 79. A permit is requested as follows:
PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.
Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Century Hydrocarbon, Corp.
Well Operator
By Alvin Sorcan
Its Agent

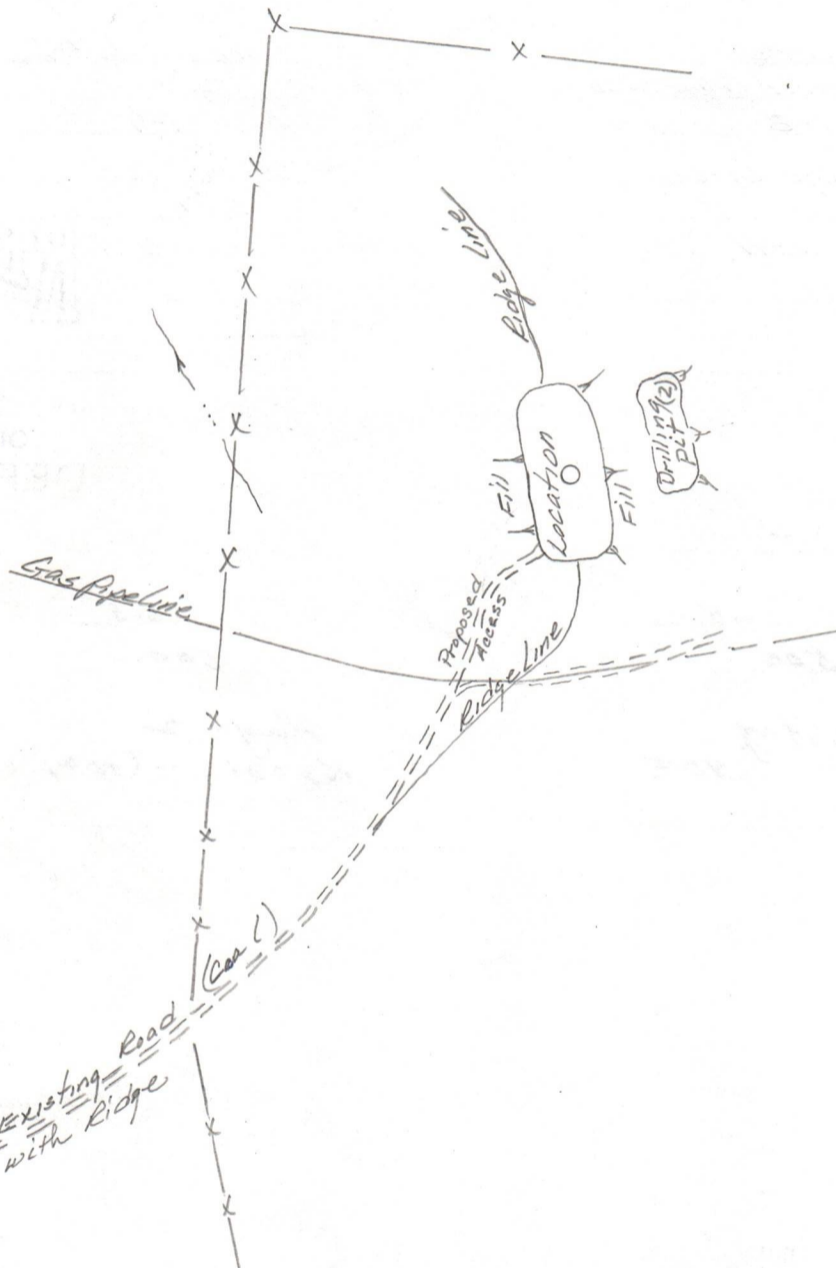
BLANKET BOND

Well Site Plan

Legend: Property Boundary Road Existing Fence Planned Fence Stream Open Ditch

Diversion Spring Wet Spot Building Drain Pipe Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: road to follow existing well road, thence with existing
coal haul road to pipeline, thence road to be constructed to
location on flat grade. No drainage structures needed along ridge
but will be placed as needed

Signature: Alvin Sorensen Agent Rt 4 Box 444 Buckhannon Address 472-0007 Phone Number

Please request landowners cooperation to protect new seeding for one growing season.

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Century Hydrocarbon Corp. Designated Agent Alvin Sorcar
Address Suite 1305, 7930 S. Yale Address Box 444
Tulsa, Oklahoma 74136 Buckhannon, W.Va. 26201
Telephone 918-492-3656 Telephone 304-472-0007
Landowner Paul H. Davisson Soil Cons. District West Fork SCD
Revegetation to be carried out by Self (Agent)

This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan. 5-14 80 Clifford Kesting
(Date) (Agent)

Access Road	Location
Structure <u>Culverts</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>As needed (min. 12" ID)</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-8</u>	Page Ref. Manual <u>1-9</u>
Structure <u>Drainage Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing _____	Material <u>Soil</u>
Page Ref. Manual <u>1-11</u>	Page Ref. Manual <u>N/A</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED
MAY 19 1980

All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
DEPT. OF MINES

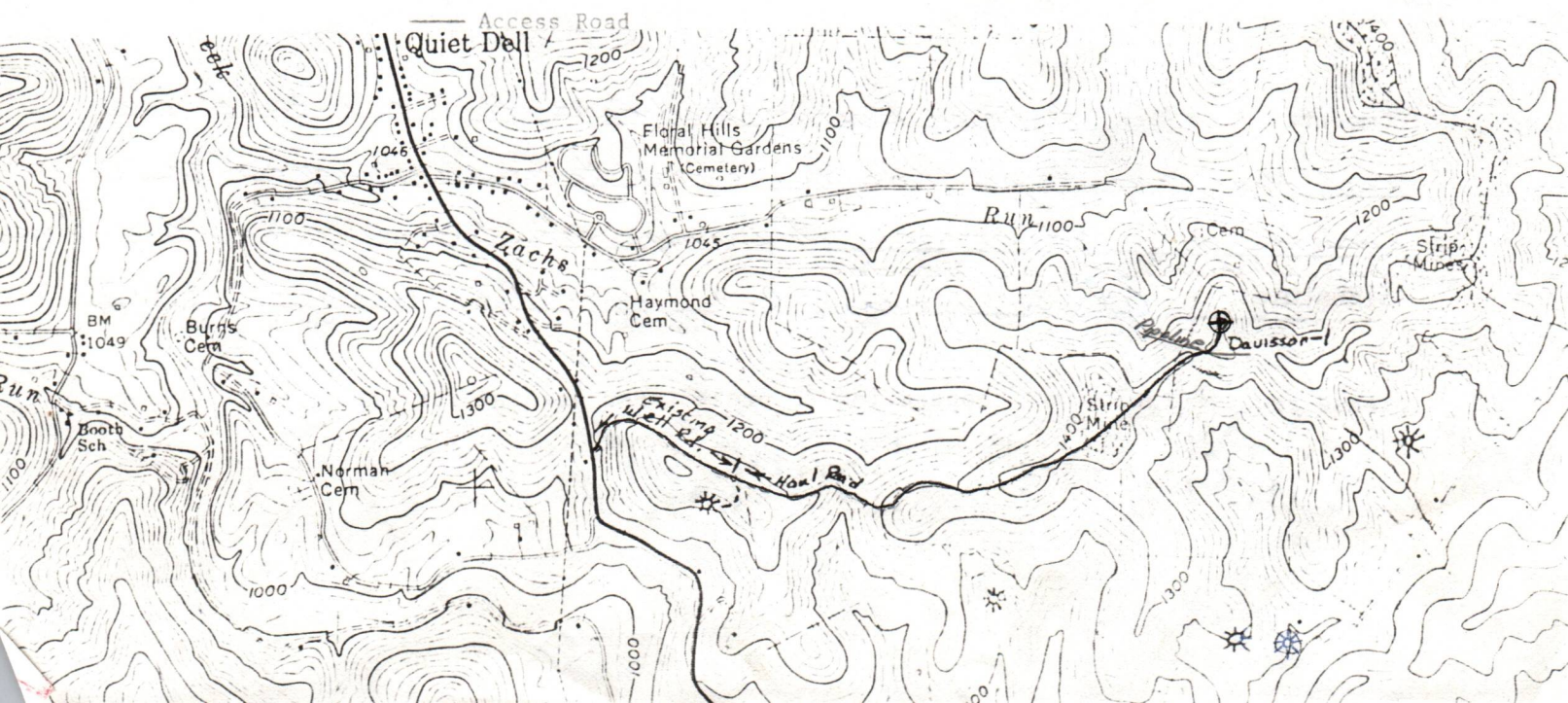
Revegetation

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>2 Hay</u> Tons/Acre	Mulch <u>Hay - 2</u> Tons/Acre
Seed* <u>KY-31 - 40#</u> lbs/acre	Seed* <u>KY-31 - (40#)</u> lbs/acre
_____ lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Mount Clare, WV.

Legend:  Well Site



Century Hydrocarbon Operator
Tex-

Danessa #1
E. L. Dist

Her C. B.
Jack B. Run.
D. 11/10 1980



INFORMATION

MEMO

STATE OF WEST VIRGINIA

WV-20

TO: <i>J. Neal</i>	Date: <i>7-6-81</i>	Time: <i>11:40</i>
FROM: <i>R. L. Dawson</i>	Of: <i>St. Albans</i>	
TELEPHONE Number: <i>747-4158</i>	Ext:	Received By: <i>RP</i>

PLEASE CALL
 WILL CALL AGAIN
 RETURNING YOUR CALL
 CALLED TO SEE YOU

APPOINTMENT With: _____ Time: _____

- PLEASE:
- COMMENT
 - NOTE
 - SEE ME
 - INVESTIGATE
 - TAKE NECESSARY ACTION
 - EXPLAIN
 - APPROVE
 - SIGN
 - REVISE
 - PREPARE REPLY FOR MY SIGNATURE
 - REPLY DIRECTLY
 - ROUTE TO: _____
 - FOR YOUR INFORMATION

- AND:
- FILE
 - RETURN

REMARKS/MESSAGES:

Dawson #1
Re:
Three Century
Hydro Carbon
drilled on
this property
in Harman
County -
Mar 33 28

Dept. of Mines
Office of Oil & Gas

10-22-84

Century Hydrocarbon Corp.
33-2B78 Davison #1
CR Dist. Harr.

RECEIVED

OCT 24 1984

OIL & GAS DIVISION

DEPT. OF MINES

This well now reportedly owned by
Rudolph (deceased) and Greta Koppell

Today I met with landowners Paul + Russell
Davison and drove to farm on Fall Run
to inspect well.

This well has not been produced for more
than 12 months and was never reclaimed.

I am issuing 2 violations, one to plug or
produce, one to reclaim.

I need to know who is responsible, does
Century still have a bond posted or does
Mrs. Koppell have a bond posted.

Steve Casey

10-22-84

Dept. of Mines
Office of Oil & Gas

RECEIVED
OCT 21 1984
DIVISION OF OIL & GAS
DEPT. OF MINES

Century Hydrocarbon Corp.
33-2878
Levelland #1
OK Pat. Horn.

This will now reportedly consist of
Burling (Levelland) and State Property

Today I met with landowners Paul & Bernice
Levelland and their son Paul
to inspect well.

This will consist of gas produced for more
than 15 months and some minor reclamation.

I am wishing a restoration, one to play or
produce, one to reclaim.

I need to know who is responsible, does
Century still have a good hold on this
area. Property has a good hold.

Steve Green

Formation	Color	Hard or Soft	Top Feet ¹⁴	Bottom Feet	Oil. Gas or Water	* Remarks
SHALY SAND			1,990	2,450		
SHALE			2,450	2,506		
SAND			2,506	2,542		
SHALE			2,542	3,200		
SAND			3,200	3,210		
SHALE			3,210	4,600		

Date 12/10/80 19__

APPROVED *J. I. Myung* (Owner)
 John I. Myung Ph. D.
 By *Consultant Eng*
 Consultant (Title) Engineer



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

WELL RECORD

Rotary Oil
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle ELK DISTRICT

Permit No. 47-033-2378

Company <u>CENTURY HYDROCARBON CORP.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>CLARKSBURG, WV</u>				
Farm _____ Acres <u>120</u>	Size			
Location (waters) _____	20-16			
Well No. <u>1</u> <u>DAVISSON</u> Elev. _____	Cond.			
District _____ County <u>HARRISON</u>	13-10"			
The surface of tract is owned in fee by _____	9 5/8			
Address _____	8 5/8	1,242'	1,242'	
Mineral rights are owned by _____	7			
Address _____	5 1/2			
Drilling Commenced <u>MAY 12, 1980</u>	4 1/2	3,300'	3,300'	
Drilling Completed <u>MAY 30, 1980</u>	3			
Initial open flow <u>0</u> cu. ft. <u>0</u> bbls.	2			
Final production _____ cu. ft. per day <u>5</u> bbls.	Liners Used			
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

40,000# 20-40 SAND TREATMENT WITH 400/BBLs. OF WATER
INJECTION RATE 20 BPM PER MINUTE AT 2,100 PSI

Coal was encountered at NONE Feet _____ Inches _____
Fresh water 550 Feet _____ Salt Water _____ Feet _____
Producing Sand FIFTH SAND Depth 2,500 - 2,542'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
SAND			0	80		
SHALE			80	230		
SAND			230	250		
SHALE - SAND			250	686		
SAND			686	700		
SHALE			700	806		
SAND			806	818		
SHALE			818	876		
SAND			876	903		
SHALE			903	954		
SAND			954	1,010		
SHALE			1,010	1,340		
SHALY SAND			1,340	1,403		
SHALE			1,403	1,485		
LIME			1,485	1,702		
SANDY SHALE			1,702	1,990		

RECEIVED

JAN - 5 1981

OIL & GAS DIVISION
DEPT. OF MINES

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-033-2378

Oil or Gas Well _____
(KIND)

Company <u>Century Hydrocarbon Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>7030 South Yale, Tulsa, Okla.</u>	Size			
Farm <u>Paul H. Davisson</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>EIK</u> County <u>Harrison</u>	10			Size of _____
Drilling commenced <u>5/24/80</u>	8 1/8"	1242	1242 - 280 sks	
Drilling completed _____ Total depth _____	6 5/8"			Depth set _____
Date shot _____ Depth of shot _____	5 3/16"			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>880</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names H. Jarvis - FWA Drilling Corp.

Remarks: Drilling at 3410'

RECEIVED

JUN 2 1980

5/29/80
DATE

OIL & GAS DIVISION
DEPT. OF MINES

Paul H. Garrett - 504
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

DEPT. OF MINES
 OIL AND GAS DIVISION

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

UPGRADE ROAD & LOCATION
C&I Hole T.D. TO 0 6⁸/₁₀ 601

Cement 2542 - 2300

Cut 4 1/2 @ 1500 Feet

Cement 1500 - 1200

600 - 400

100 - 0

ERect & IDENTIFY MARKER

Reclaim All DISTURBED AREA

EST
\$ 20,000.00

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

*Copy
Dnt put on
file*



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	<u>STATE</u>
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	_____
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	<u>EIK</u> District
_____	<u>HARRISON</u> County
Lease or Property Owner	Well No. <u>#1</u>
_____	_____ Farm
Address	_____

Inspector _____ Telephone _____

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-033-2378
Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Upgrade Road & Location

Gel Hole T.D. to 0' with 6% Gel

Cement - 2542' - 2300'

Cut 4½' @ 1500'

Cement - 1500' - 1200'

600' - 400'

100' - 0'

Erect & Identify Marker

Reclaim All Disturbed Area

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2nd. day of August, 19 85.

DEPARTMENT OF MINES
Oil and Gas Division

By: Robert Stewart
Supervising Inspector

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, WVa. 25311-2192

BY: Kee-Tank Service, Inc. (25632)

Coal Operator

Name of Well Operator

Address

P.O. Box 2564- Clarksburg, WVa. 26301

Coal Owner

Complete Address

Address

May 28, 1985

Lease or Property Owner

Date

Address

WELL TO BE ABANDONED

Elk District

Harrison County

County

Well No. Davisson #1

Paul H. Davisson

Farm

Inspector Stephen Casey-Rt. 2, Box 232-D- Jane Lew, WVa. 26378 Telephone 884-7470

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	For: Dept. of Mines-Office of Oil & Gas
Address	Name of Well Operator
<i>Unknown</i>	1615 Washington St. East
	Complete Address
	Charleston, WV 19
	WELL AND LOCATION
	ELK District
	Harrison County
Address	WELL NO. <u>Davisson #1</u>
	<u>Paul H. Davisson</u> Farm

STATE INSPECTOR SUPERVISING PLUGGING Stephen Casey

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison

ss:

Lawrence Louk and David West

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Dept. of Mines - Off. of Oil & Gas, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13 day of August, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSC PULLED	CSC WFLIB
	3177' - 2925'	20 sks. cement		
	2925' - 2542'	6% gel 6 BBls.		
	2542' - 2300'	20 sks. cement		
	2300' - 1500'	6% gal 10 BBls.		
Cut 4 1/2" @ 1500'	1500' - 1200'	Cement	1500'	1800'
	1200' - 600'	Gel		
	600' - 400'	Cement		
	400' - 100'	Gel		
	100' - Surface	Cement		
8 5/8"				1242'
(Name)		Description of Monument		
(Name)		Installed as prescribed		
(Name)		by law.		
(Name)				

and that the work of plugging and filling said well was completed on the 9 day of September, 19 85.

And further deponents saith not.

Sworn to and subscribed before me this 9th day of September, 19 85

A. J. Sabatino

V.P. of Engineering & Production

Robert L. Spudis

Notary Public

My commission expires:

April 29, 1991



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY W. Va. Dept. of Mines
Contractor - Kee Gas
Clarksburg

PERMIT NO 33-2378-P
FARM & WELL NO Davisson 1
DIST. & COUNTY Clk Harr.

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 10-3-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

[Signature]
Administrator-Oil & Gas Division
10/17/85
DATE



State of West Virginia
Department of Energy
Oil and Gas Division
Charleston 25311
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Kee-Tank Service, Inc.
P.O. Box 2564
Clarksburg, wVa. 26301

PERMIT NO 033-2378-P (8-2-85)
FARM & WELL NO Paul H. Davisson #1
DIST. & COUNTY Elk / Harrison

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 10-3-85

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T.H. Abbott

TMS/chm

Director- Division of Oil & Gas

October 17, 1985

DATE

REQUISITION FOR PAYMENT

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

SPENDING AGENCY		Dept of Energy	
CHECK THE PROPER AUTHORIZATION TYPE:		P.O. 171 <input type="checkbox"/>	C.P.O. 172 <input checked="" type="checkbox"/>
S.P.O. 173 <input type="checkbox"/>		Q.E.D. 174 <input type="checkbox"/>	
TRANSMITTAL NUMBER 732		DATE PREPARED 10-3-85	

AGENCY NO. 477	APPROPRIATION YEAR 86	FUND 13	ACCOUNT NUMBER 8536-14	IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW:	BUDGET APPROVED	KEY PUNCHED	VERIFIED	DATE:	APPROVED BY
----------------	-----------------------	---------	------------------------	---	-----------------	-------------	----------	-------	-------------

LINE ITEM NO.	FOR AGENCY USE ONLY	PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)	AMOUNT REQUESTED	AUTHORIZATION DOCUMENT NO.	VENDOR NUMBER	INVOICE DATE	SA CODE
5		02-940 Keo-Tank Ser Inc #68	8,450.00		550-641-511-5	9-18-85	
6		CL # 8395528					
7		10/15/85					
8		10/18/85					
9							
10							
11							
12							
13							
14							
15							
16							

WARRANT NUMBERS _____ AUDITOR'S OFFICE _____ INCREASE _____ DECREASE _____ ENCUMBER _____ CANCEL _____	\$ <u>8,450.00</u> TOTAL
PREPARED BY: <u>AH</u> AUTHORIZED SIGNATURE: _____ PHONE <u>8-3500</u>	

C/Thm19

STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

PURCHASE ORDER

WV-38

Page 1 of 1 Pages
 Req. No. **P.O.# 68**
 Req. Date: **5-28-85** State Acct. No.: **460-8093-16-060-13**
 Fiscal Year: **1985** S.H. Acct. No.:

BUYER:
CC-43

Department or Institution **Dept. Mines-Office of Oil & Gas**

Vendor Name & Address: **01**

F.E.I.N. **550-641-511-5**
 Telephone No. **304-623-4600**

Ship To: **** See Below**

Invoice in Quintuplicate To:
Dept. Mines-Office of Oil & Gas
1615 Washington Street East
Charleston, WVa. 25311-2192

Kee-Tank Service, Incorporated
 P. O. Box 2564
 Clarksburg, WV 26301

P.O. Date **7-18-85/BS** Terms **Net 30** F.O.B. Shipping Date **As Required**

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D</u>		
		<p>Furnish labor, equipment and materials to clean out and plug well designated by Permit No: 033-2378-P, well #1, Situate on the Paul H. Davisson tract located in Elk district of Harrison county, in accordance with chapter 22, Article 4, Section 12b, Code of W.Va.</p> <p>Work order prepared by the dept. Mines-Office of Oil & Gas:</p> <p>Work must begin within (90) Days after Contract is Awarded.</p>		

RECEIVED
 MAY 28 1985
 DIRECTOR'S OFFICE

TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$ **8,450.00**

DIRECTOR, PURCHASING DIVISION

DIRECTOR, PURCHASING DIVISION

010

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Req. or P. O. No. 68

Department or Institution	Amount	Unit Price	Quantity	Item No.
Dept. News-Office of State				
<p>INSTRUCTIONS: After completion remove carbon and submit original and three sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.</p> <p>CANCELLATION: The Director of Purchasing reserves the right to cancel this contract upon written notice if the contractor or subcontractor fails to conform with the terms and conditions of the contract and bid.</p> <p>The Contractor or subcontractor shall pay the wages of the U.S. Department of Labor which are in effect at the time of the contract and shall maintain records of such wages as required by law.</p> <p>WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.</p> <p>Contract No. 100-1000</p> <p>WOMEN'S COMPENSATION: Compliance is required with all laws and regulations of the West Virginia Workmen's Compensation Commission.</p> <p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p> <p><input type="checkbox"/> INSURANCE: Supplier shall furnish and maintain liability insurance for the contract.</p> <p><input type="checkbox"/> BONDS: Bidder shall furnish and maintain a bond in the amount of \$10,000.00, payable to the State of West Virginia, as a condition of award. The bond shall be in the form of a certified check or cash, payable to the order of the State of West Virginia, and shall be furnished to the State of West Virginia by the bidder.</p> <p><input type="checkbox"/> MAINTENANCE BOND: Bidder shall furnish and maintain a bond in the amount of \$10,000.00, payable to the State of West Virginia, as a condition of award. The bond shall be in the form of a certified check or cash, payable to the order of the State of West Virginia, and shall be furnished to the State of West Virginia by the bidder.</p>				
<p>TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 20,000.00</p>				
<p>Authorized Signature: _____ Title: _____</p>				

D12
VENDORS TO RECEIVE CONTRACT PLUGGINGS

BK Mining & Construction
101 Circle Drive
St. Clairsville, Ohio 45950

Badger Oil & Gas Company
Box 299
Culloden, WVa. 25510

H.K. Belcher Construction
Drawer F
Pineview, W.Va. 25906

Bet-Ro
Rt. 4, Box 36-13
Weston, WVa. 26452

Keith Crihfield
P.O. Box 471
Spencer, WVa. 25276

Jackson Development Company
P.O. Box 498
Hamlin, WVa. 25523
Attn: Lloyd Jackson

Largo & Associates
P.O. Box 747
Spencer, WVa. 25276

Marts Drilling
P.O. Drawer 69
Fairview, W.Va. 26554

Mountain State Oil
P.O. Box 14
Pennsboro, WVa. 26415

Daniel M. Moore Well Service
P.O. Box 471
Spencer, W.Va. 25276

Perkins Oil & Gas, Inc.
Rt. 2
Pennsboro, WVa. 26419

R.E.M.I.
400 Berries Run Road - Suite C
Parkersburg, WVa. 26101

Smith Drilling
RD #1, Box 66
Chester, WVa. 26034

Square Hole Drilling Co.
Rt. 2, Box 171
West Union, WVa. 26456

Stanley Enterprises, Ltd.
2258 Maple Drive
Fairmont, WVa. 26554

Alan Stone Company
Box 127
Chesterhill, Ohio 43728

Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, WVa. 26330

Robert Wharton Gas Company
9½ Franklin Street
Buckhannon, WVa. 26201

Kee Tank (55-0641511-5)
P.O. Box 1933
Clarksburg, WVa. 26301
Attn: Jeff Nelson (PH: 623-4600)

J.A. & M. Oil Company
Box 7
Jacksonburg, W.Va. 26377
Attn: Lydel Martin
PH: 889-2232 or 2215

01



KEE-TANK SERVICE, INC.

MILFORD STREET EXTENSION
POST OFFICE BOX 2564
CLARKSBURG, WEST VIRGINIA 26301
(304) 623-4600

September 18, 1985

Dept. of Energy, Divison of Oil & Gas
1615 Washington Street East
Charleston, WV 25311

INVOICE NO. 1547

INVOICE

PURCHASE ORDER #68

ACCOUNT #477-8536-14-060-13

Plugging well as per quotation on the Paul H. Davisson Tract,
Located in the Elk District of Harrison County
(Permit #033-2378-P)

\$ 8,450.00

TOTAL INVOICE DUE

\$ 8,450.00

ITEMS LISTED HEREON CONFORM TO SPECIFICATION AND WERE RECEIVED IN GOOD CONDITION.				
9/30/85 SIGNED <i>[Signature]</i>				
5/8	8536-14	LINE ITEM	FED. CODE	POSTING CHARGE
		060	02	940
VENDOR NUMBER				
550641511-5				
PURCHASE AUTH.	PO	SPECIAL AUTH.		APPROVAL
PO NO.	68			

Very truly yours,

KEE-TANK SERVICE, INC.

[Signature: Jeffrey W. Nelson]

Jeffrey W. Nelson
Vice President/Operations

JWN/kr



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500
 October 18, 1985

ARCH A. MOORE, JR.
 Governor

Kee-Tank Service, Inc.
 Post Office Box 2564
 Clarksburg, West Virginia 26301

In Re: HAR-2378-P

Gentlemen:

Enclosed is check # 8395528 dated 10-15-85 in the amount of \$8,450.00 in lieu of payment for contract plugging on above captioned permit.

Sincerely,

Charlotte Milam

Charlotte Milam
 Dept. Energy-Division of Oil & Gas

Encl: (1) check

VOID UNLESS PRESENTED FOR PAYMENT WITHIN SIX MONTHS

State of West Virginia

STATE WARRANT NO. 8395528

OCT. 15, 1985

PAY EXACTLY *****8,450.00**
 \$*****8,450.00**
 DOLLARS AND NO CENTS
 86FY 8536-14

69-3
 434
 CHARLESTON

TREASURER WILL PAY
 TO THE ORDER OF KEE TANK SER INC

TREASURER

A. James Gansh

AUDITOR

Elen B. Gainer, Jr.

WheelingDollarBank
 Wheeling, WV 26003

⑈8395528⑈ ⑆043400036⑆ 002 138 9⑈

E1



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

ARCH A. MOORE, JR.
Governor

IN THE MATTER OF)
PERMIT DENIAL AS)
PROVIDED IN W.VA.)
CODE 22B-1-6 (h))

CAUSE NO. D-158

ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the Division in denying permits, under --
22B-1-6 (h) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Century Hydrocarbon :

47-033-2378 (22-B - 22-4-7) Abatement Date 8-4-85

CONCLUSION OF LAW

The Division of Oil and Gas of the Department of Energy has authority to issue Orders to implement 22B-1-et. seq. of the code as outlined in 22B-1-3 through 22B-1-6 of the Code.

ORDER

Wherefore, it is hereby ordered that Order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, W.Va., this 17th. day of October 19, 85.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

DIVISION OF OIL AND GAS
OF THE DEPARTMENT OF ENERGY
OF THE STATE OF WEST VIRGINIA

By: T. H. [Signature]

IV-27
9-83

EV

RECEIVED
OCT 24 1984



OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Date: 10-22-84
Well No: 1 Jackson
API NO: 47-33-2378
State County Permit

713

9315

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow /
LOCATION: Elevation: 1404 Watershed: Jacks Run Fall Run
District: CR County: Harp Quadrangle: ___
WELL OPERATOR Anthony Under-Park DESIGNATED AGENT Alvin Soreau
Address 3705 7650 S. Yale Address Buckhannon
Huber, Okla.

The above well is being posted this 22 day of Oct, 1984, for a violation of Code 22-4-26 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Well now reported to be owned by Mrs. Goppell.
Well drilled 4 years ago, not suitably reclaimed
reclamation to be started immediately*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 10-29-84, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

*you may reach me
5 to 9 PM or
6 to 7 AM*

Stephen L. Powell
Oil and Gas Inspector
Address Rt 2 Box 232 D
Jacks Run 26378
W. Va.
Telephone: 824-7470

712
713
E4
RECEIVED

FORM IV-30
APR 22 1985

OIL & GAS DIVISION
DEPT. OF MINES

Date: 4-19, 1985
Operator's Well Number Davisson
API Well No. 47 - 33 - 2378
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
If "Gas" - Production / Underground Storage / Deep / Shallow /
LOCATION: Elevation: 1404 Watershed: Fall Run
District: CLR County: Harr. Quadrangle _____
WELL OPERATOR: Century Hydro Carbon
Address: 3.305 7030 S. Yale Tulsa Okla
DESIGNATED AGENT: _____
Address: _____

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 4-19, 1985.

Upon the expiration of a period of time originally fixed for abatement.

Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.

Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-7, heretofore found to exist on Oct. 22, 1984 by Form IV-27, "Notice of Violation" _____, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Code - 22-4-7 - well not produced in more than 4 years must be plugged or produced
Code - 22-4-126 - well drilled more than 4 years ago and never reclaimed

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Stephen L. Casey
Oil and Gas Inspector
Address: Rt 2 Box 232 P
Jane Lew Wilcox
Telephone: 884-7470

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

RECEIVED

APR 2 1935

OIL & GAS DIVISION
DEPT. OF MINES

No. 10
35-2378

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS
INSPECTOR GENERAL TO STATE MINERS

WILL TYPE: 0-11
LOCATION: 1404
WELL NO.: 35-2378
DATE: 2-20-35

WELL NO.: 35-2378
DATE: 2-20-35
LOCATION: 1404
WILL TYPE: 0-11

Code - 22-A-7 - well drilled more than 4 years
must be plugged or abandoned
Code - 22-A-12 - well drilled more than 4 years ago and
never recommissioned

Stephen W. Casper
Inspector
Oil & Gas
35-2378

DATE OF JOB
MM DD YY
08 13 85

CONTRACT NO. **336134**

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
--	---	--

ORDER NO.

CUSTOMER

NAME: *Kee-Tank Service, Inc.*
 ADDRESS: *P.O. Box 256 #644, Inc.*
 CITY: *Clarksburg* STATE: *W.Va.* ZIP CODE: *26301*
 AUTHORIZED BY: _____

DESCRIPTION OF WELL

WELL NO. *1* OIL NEW STATE *W.Va.* CODES *47*
 GAS OLD
 LEASE NAME: *Davison* COUNTY/PARISH: *Harrison*
 FIELD NAME: *Fall Run* CITY: *Fall Run*
 OWNER: *Order plugged by State of W.V. EIK* MTA DISTRICT: _____
 LEASE LINES: _____
 SURVEY LINES: _____
 SURVEY: _____
 DIRECTIONS TO LOCATION: _____
 SECTION, TOWNSHIP, RANGE: _____
 QUADRANT: _____

JOB INFORMATION				ROUND TRIP-MILES					
ARRIVED				RELEASED					
HH	MM	MM	DD	YY	HH	MM	MM	DD	YY
10	30	08	13	85	19	30	08	13	85
JOB CODE		TYPE OF JOB		API OR IC NO.					
0115		Plugged to Abandon		47-03223787					
AVG. PSI		BUSINESS CODE		INJ. RATE (BPM)		WORKING WELL DEPTH			
Plugged				plugged		3177 FT.			

DIST. NO.	DISTRICT NAME	SLSMAN NO.
35713	Backhannon	

CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: *X* _____ (WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01 1.010032.0	Cement pumper 0 to 3000'	EA	1	879 -	879 00
02 1.010032.5	Cement pumper 3000' to 3177'	EA	2	980	1960 00
03 1.010900.5	Mileage by pumper & flat bed	mile	10	110	1100 00
04 1.088000.1	Mixing Service Charge	3/4 ft.	150	95	14250 00
05 1.094011.5	Drayage	Ton/mile	MIN/charge	70 00	70 00
06 1.049200.5	Cellulose-Flake	lb.	50	120	6000 00
07 1.041050.5	Standard Cement	sack	150	617	92550 00
08 1.042014.5	R.T. Gel.	sack	9	890	8010 00
09					
10					
11	<i>Sub Total</i>				2187 70
12	<i>Tax 10%</i>				218 77
13	<i>Total</i>				1968 73
14					
15					
16					

SERVICE REPRESENTATIVE: *J. J. Cated* PR. BOOK: *01*

The above material and service ordered by the Customer and received by: *[Signature]* (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



BJ-HUGHES SERVICES

A DIVISION OF HUGHES TOOL COMPANY
P.O. BOX 4442, HOUSTON, TEXAS 77210

TREATMENT LOG

Cement
Add Stage No. 1

Date 08-13-85 District Buckhannon F.O. No. 35713

Company Kee-Tank Service Inc.

Fee _____ Well No. 1 Davison

County Harrison State W Va

Location Fair Hill Field EIK Dist

Type Treatment: AMT. Type Fluid _____ Sks. Cement _____ Pound of Sand _____
Bkdown _____ Bbl./Gal. _____
_____ Bbl./Gal. _____
_____ Bbl./Gal. _____
_____ Bbl./Gal. _____
Flush _____ Bbl./Gal. _____

Casing: Size 4 3/4" Type & Wt. ? Set at 3177 ft.

Perf. From _____ ft. to _____ ft. No. of Perf. ?

From _____ ft. to _____ ft. No. of Perf. _____

From _____ ft. to _____ ft. No. of Perf. _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes/No. Perforated From _____ ft. to _____ ft.

Tubing: Size _____ Swung at _____ ft.

Perforated From _____ ft. to _____ ft.

Treated From _____ ft. to _____ ft. No. ft. _____
From _____ ft. to _____ ft. No. ft. _____
From _____ ft. to _____ ft. No. ft. _____

Calculated Volume to: Load Hole 51.4 Bbl./Gal. Reach Form. 51 Bbl./Gal.

Actual Volume of Oil/Water to Load Hole: 52 down 4 3/4" Bbl./Gal.

Pump Trucks Used: 14 75

Auxiliary Equipment _____

Packer _____ Set at _____ ft.

Auxiliary Tools _____

Plugging or Sealing Materials: Type & Amt. _____

Formation: Plugging to Abandon

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft. SOB (No. & Type) _____

Company Representative Dave West

Treater Jim Carter

TIME A.M./P.M.	PRESSURES		FLUID PUMPED DATA GAL./BBL.				REMARKS
	TUBING	CASING	TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	PUMPED PER MIN.	
10:30							Arrived @ loc., spot trucks & hooked up
	plug #						→ Hole dry ←
	#1	0	4		4	2-3	Mixed & pumped 4 bbls or 20 sacks - cement Class A bulk. set plug 3177 back to 2925'
	#2	0	10		6	2-3	Mixed & pumped 6 bbls 6% gel. To fill from 2925' back to 2542'
	#3	0	14		4	2-3	Mixed & pumped 4 bbls or 20 sacks cement to set plug 2542' back to 2300'
	#4	0	30		16	3-4	Mixed & pumped 16 bbls 6% gel. To fill from 2300' back to 1300'



BJ-HUGHES SERVICES

A DIVISION OF HUGHES TOOL COMPANY
P.O. BOX 4442, HOUSTON, TEXAS 77210

TREATMENT LOG

Acid Stage No. _____

Date 09-11-95 District Buckhampton Well F.O. No. _____

Company Lee Tank

Fee _____ Well No. Ameslow #1

County Harrison State W.Va.

Location Falls Run Field Falls Run

Casing: Size 8 5/8 Type & Wt. _____ Set at _____ ft.

Perf. From _____ ft. to _____ ft. No. of Perf. _____

From _____ ft. to _____ ft. No. of Perf. _____

From _____ ft. to _____ ft. No. of Perf. _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes/No. Perforated From _____ ft. to _____ ft.

Tubing: Size _____ Swung at _____ ft.

Perforated From _____ ft. to _____ ft.

Formation: Plug To Abandon

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: AMT. Type Fluid _____ Sks. Cement 110 Pound of Sand _____

Bkdown _____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated From _____ ft. to _____ ft. No. ft. _____

From _____ ft. to _____ ft. No. ft. _____

From _____ ft. to _____ ft. No. ft. _____

Calculated Volume to: Load Hole _____ Bbl./Gal. Reach Form. _____ Bbl./Gal.

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks Used: 25015

Auxiliary Equipment 36032 + 17296

Packer _____ Set at _____ ft.

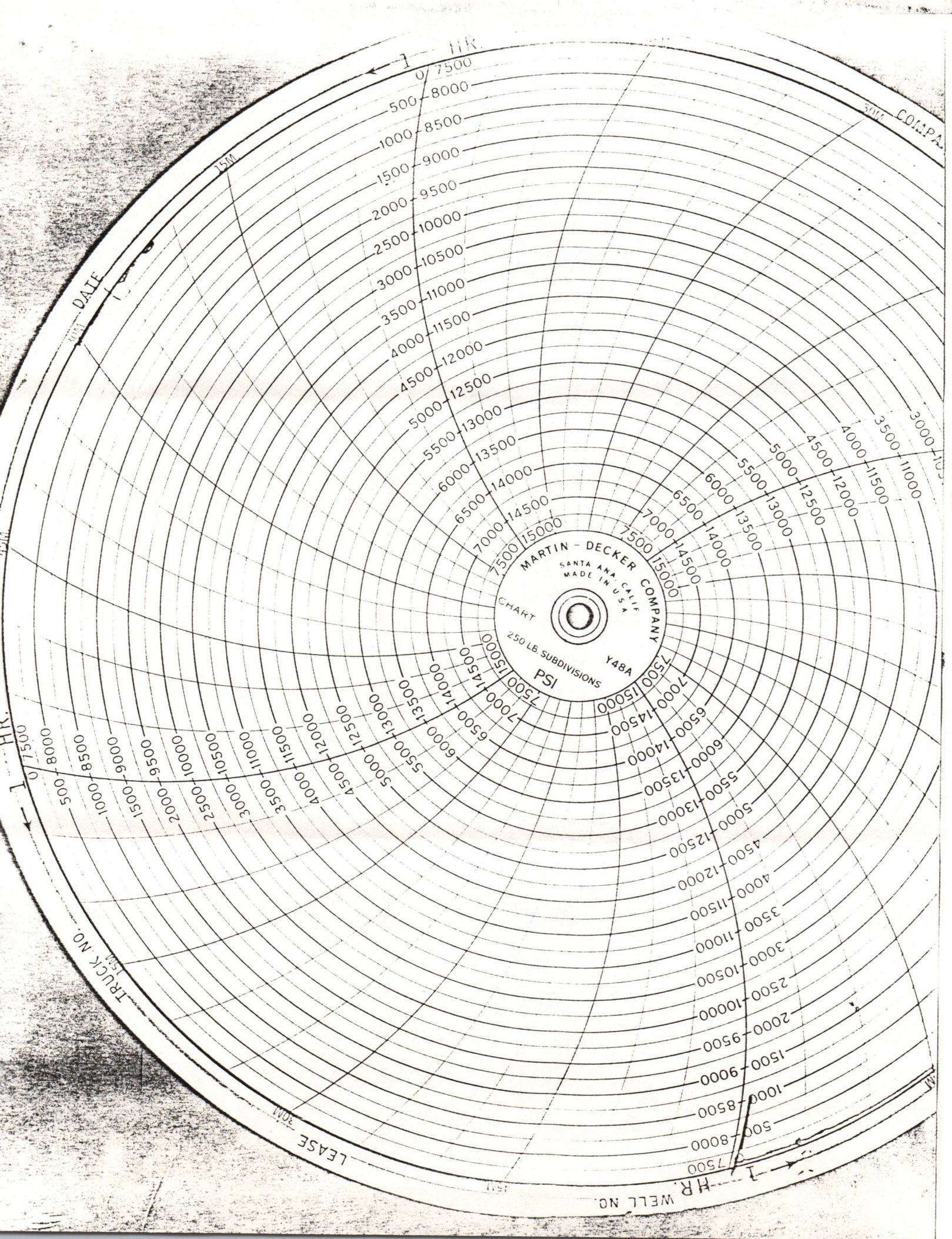
Auxiliary Tools _____

Plugging or Sealing Materials: Type & Amt. 500* Gel

SOB (No. & Type) _____

Company Representative _____ Treater A R Bonnett

TIME A.M./P.M.	PRESSURES		FLUID PUMPED DATA GAL./BBL.				REMARKS
	TUBING	CASING	TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	PUMPED PER MIN.	
17:30							Spot Units + Hook-up
17:55							1500 To 1200' Cement
							1200 To 600' Gel
							600' To 400' Cement
							400 To 100' Gel
18:45							100' To 0' Cement.
19:30							Rig down wash up + leave Loc
							Thank You }



DATE

HR.

COMPA.

MARTIN - DECKER COMPANY
SANTA ANA, CALIF.
MADE IN U.S.A.

CHART

250 LB. SUBDIVISIONS

PSI

Y48A

TRUCK NO.

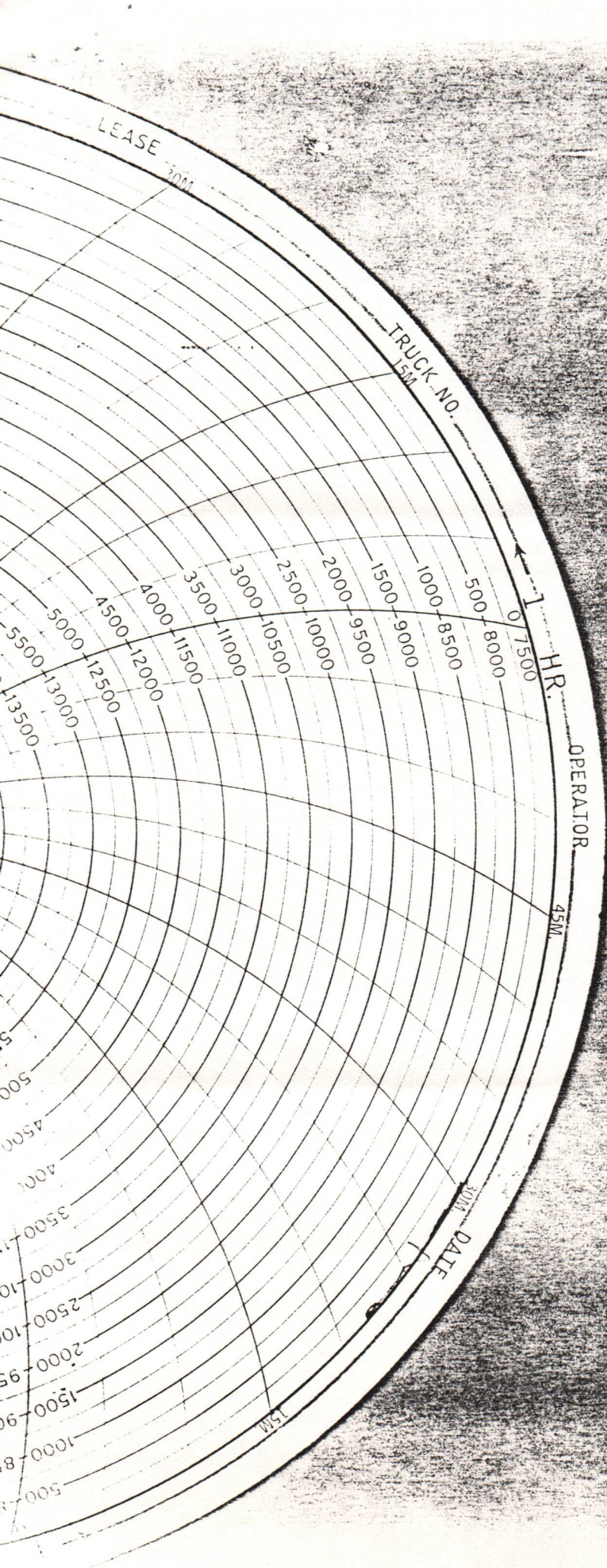
LEASE

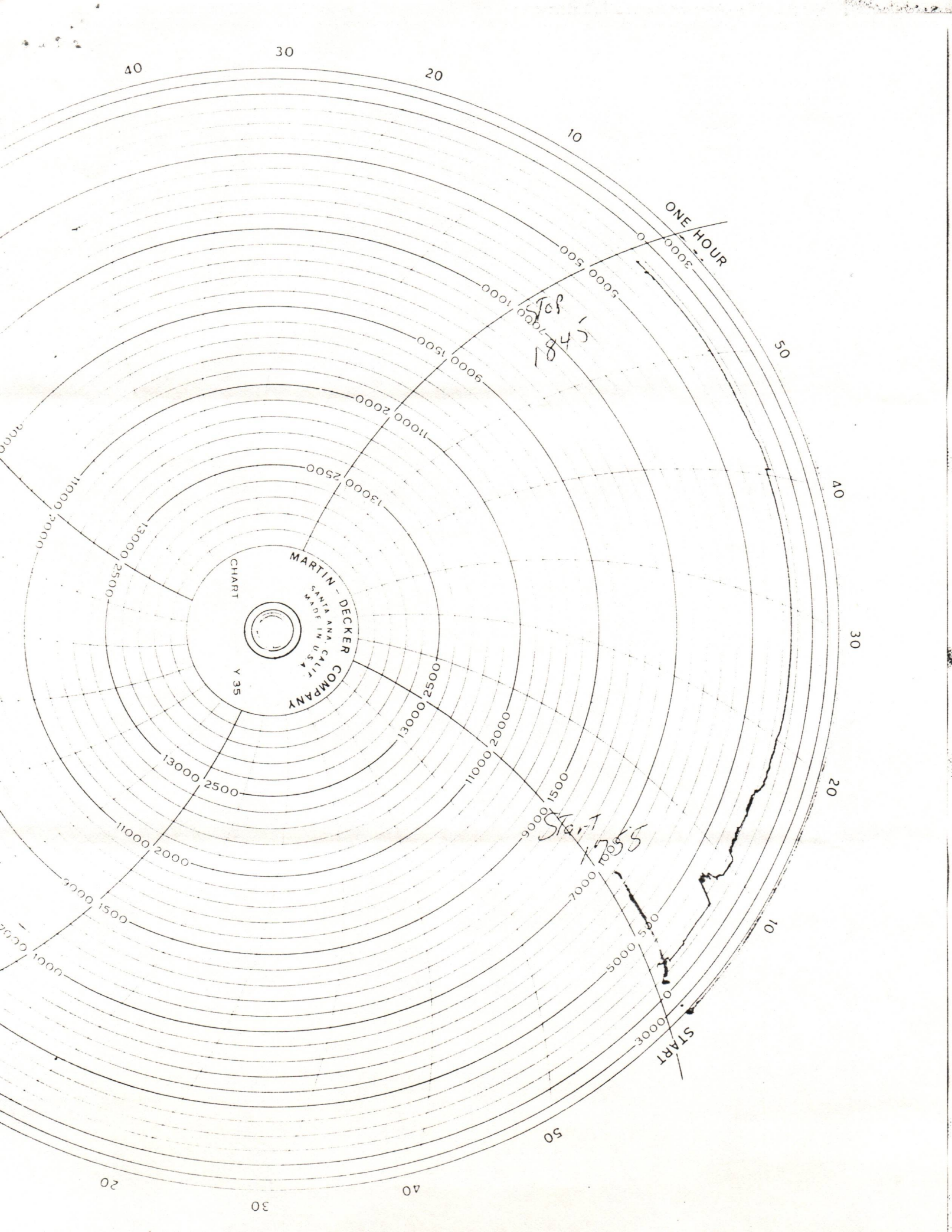
WELL NO.

HR.

0-7500
500-8000
1000-8500
1500-9000
2000-9500
2500-10000
3000-10500
3500-11000
4000-11500
4500-12000
5000-12500
5500-13000
6000-13500
6500-14000
7000-14500
7500-15000

3000-10500
3500-11000
4000-11500
4500-12000
5000-12500
5500-13000
6000-13500
6500-14000
7000-14500
7500-15000
8000-15500
8500-16000
9000-16500
9500-17000
10000-17500
10500-18000
11000-18500
11500-19000
12000-19500
12500-20000
13000-20500
13500-21000
14000-21500
14500-22000
15000-22500
15500-23000
16000-23500
16500-24000
17000-24500
17500-25000
18000-25500
18500-26000
19000-26500
19500-27000
20000-27500
20500-28000
21000-28500
21500-29000
22000-29500
22500-30000

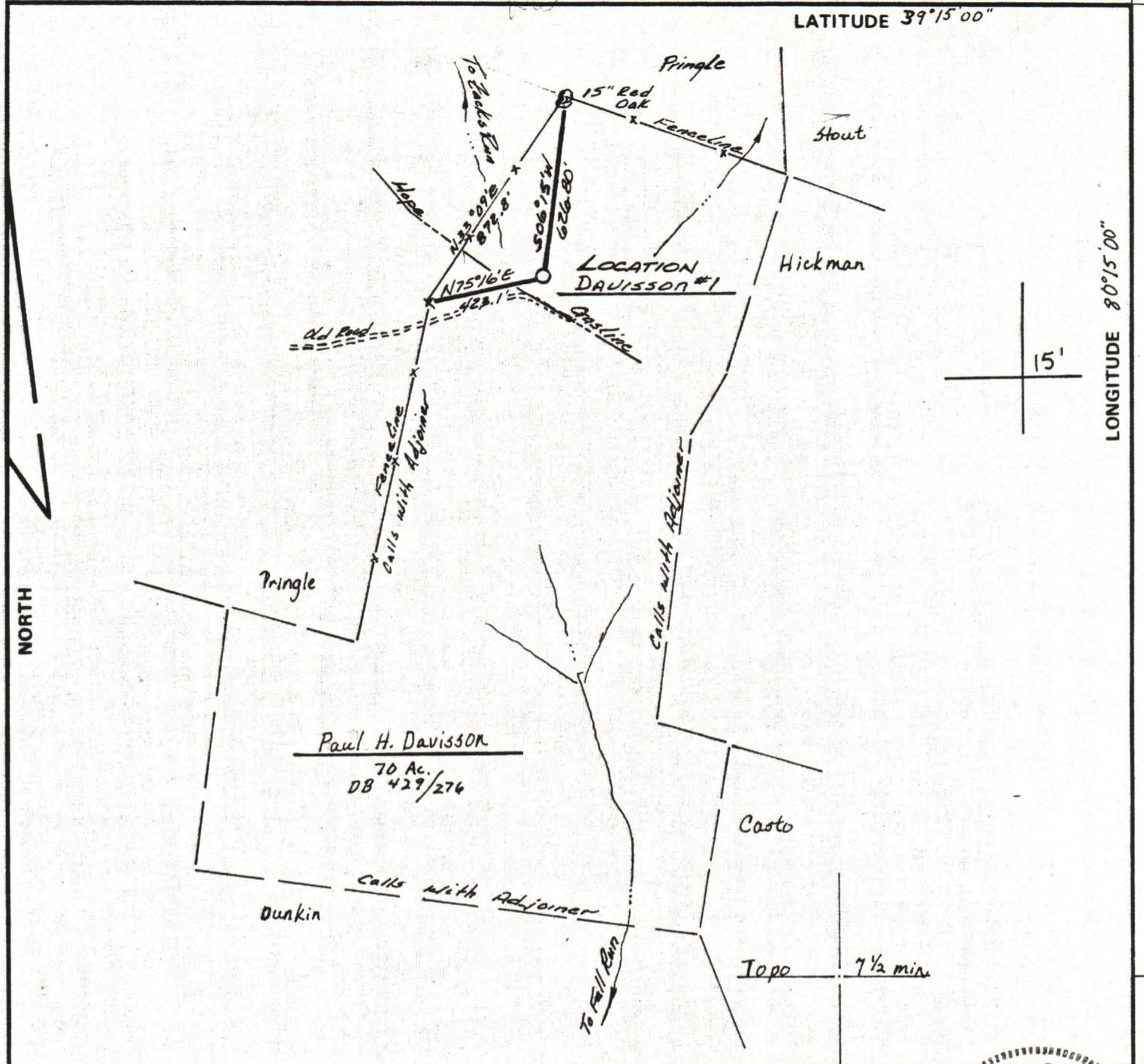




3-35

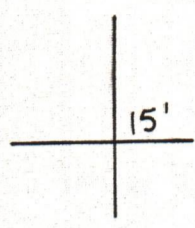
RD 5-21-80

4,100



LATITUDE 39°15'00"

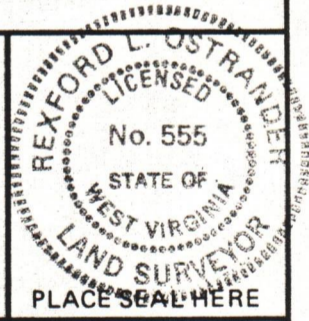
LONGITUDE 80°15'00"



13,700

FILE NO. 418.01
 DRAWING NO. CHC-3
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION BM-1046 at Quest Dell

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Rexford L. Ostrander
 R.P.E. _____ L.L.S. 555



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 14 May, 1980
 OPERATOR'S WELL NO. Davisson #1
 API WELL NO. _____
47 - 033 - 2378 - P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS XX LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION XX STORAGE ___ DEEP ___ SHALLOW XX
 LOCATION: ELEVATION 1404' WATER SHED Zack's Run
 DISTRICT EIK COUNTY Harrison
 QUADRANGLE Mount Clare, W.Va. WESTON 15'
 SURFACE OWNER Paul H. Davisson ACREAGE 70
 OIL & GAS ROYALTY OWNER Paul H. Davisson LEASE ACREAGE 70
 LEASE NO. _____
 PROPOSED WORK: DRILL XX CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Benson ESTIMATED DEPTH 4800'
 DESIGNATED AGENT
 ADDRESS _____
 Jeffrey W. Nelson, Vice Pres.
 Same Address
 PH: 623-4600