



FORM 1V-2 (Obverse) (12-81)



Date:	Augus	st 9	<u>,</u> , 19_	82	
Operator Well No		#1_		······································	nelys conglete secure
API Wel	l No. 47		033	2669	-REN.

State County

Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

					APPLICATION
	A B 1 1 1 1 1 1		TATES T	134441111	
3 1 1	42 (01)		100	LATURE L	
استدادات	2 24 4 24	~~~~	9 9 2000 2000 2000		

WELL TYPE:	Oil/ G			orage	/ Deep/ Sha	llow X /)
* 0 0 4 mt 0 3 1	(II Gas , Floudett	032	Watershed:	West F	ork River	
LOCATION:	Dietriet:	:	County:	Harris	on Quadrangle: Wes	st Milford_
	District: Un	lon		SIGNATED	AGENT Alvin Sor	can
•				Address	P.O. Drav	ver 976
Address	P.O. Drawe				Buckhanno	
0.77	<u>Buckhannon</u>	., WV 262	201	<del></del>	DUCKHAIHIK	111 g 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OIL & GAS ROYALTY OWN	WER Robert We	st	CC	AL OPERAT	ror	
Address	Rt. 5, Bo			Address _		
	Clarksbur	a. WV 26	301			mar which the control of the control
A		-		DAL OWNER	(S) WITH DECLARATION	ON RECORD:
Acreage					Robert West	
	NER Robert We			***************************************	Rt. 5, Box 62:	
Address	<u>Rt. 5, Bc</u>					
	Clarksbur				Clarksburg, W	
Acreage	65		. N			
FIELD SALE (	IF MADE) TO:			Address_		
Address						NI DECORD
	192			-	WITH DECLARATION C	
OIL & GAS IN	SPECTOR TO BE NO	TIFIED			and a	
Name	Stephen	Casey		Address_		
Address	Rt. 2, I	Box 232-D				
	Jane Ley	w, WV	· ·			
(IF said deed, I	ease, or other contract  11/21 , 19 8  Book 1	t has been reco	orded:) lice of the Clerk of the control of the con	he County Cor	nmission of Harri	son County, West
						e van de
PROPOSED \					cture or stimulate/	
	<del></del>					
,	Other physical	change in wel	ll (specify)			
			7 1	a aida k	porcof	
			work order on the		(4) 株式 (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	No many
					any objection they wish to ma	
	§22-4-3 must be filed w	ith the Departn	nent of Mines with	n fifteen (15)	days after the receipt of the	is Application by the
Department.				les have been	mailed by registered mail or	delivered by hand to
-					mailed by registered mail or e mailing or delivery of this l	
	t of Mines at Charlest			the day of th	e maining of denvery of this	. crimi rippiication to
PLEASE SUBM GEOPHYSICAL TO:	MIT COPIES OF ALL LOGS DIRECTLY			H	ydrocarbon Energ	jies, Inc.
WEST VIRGIN	NIA OIL AND GAS	al all	gid 1982 '	Barry S	Well Operator	- 12 <sub>0</sub> - 1 - 11 - 104 - 1366
CONSERV			Special to the distribution of the second	Ву	alun So	<u> </u>
SION 1615 WASHING CHARLESTON	GTON STREET EAST 1. WV 25311		gas division T. of Miliki:	Its	President	
TELEPHONE:	(304) 348-3092	manus disease s				•

BLANKET BUND

#### PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRAC	TOR (IF	KNOWN	)						
				Addre	ss	, :		·		
								· · ·		
GEOLOGICAL	TARGE	ET FORM	AATION,			5th Sa	and			
Estimated	d depth	of comp	leted well	,	2700	fe	et Rotary	// Ca	ble tools <u>xx</u>	
Approxir	nate wat	er strata	depths:	Fresh,_	30	feet	; salt,	feet.		
Approxim	nate coa	l seam d	epths:	11	5	Is coal	being mined	in the area? Yes_	/ No	x/
CASING AND	TUBIN	G PROG	RAM							
CASING OR TUBING TYPE	SPE	ECIFICATI Grade	ONS Weight per ft	1	-		Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
Conductor	11 3	V4				XX			Kinds	
Fresh Water										
Coal									Sizes	
intermediate	8 5/	8	23	х			1200	200 sks		
Production	41/2		10½	x			2700	350 Sks.	Depths set	
Tubing	To the control of the	and a second			And the second					
Liners	or manufacture of the state of								Perforations:	
The second secon		A Control of the Cont							Тор	Bottom
general designation of the second								and the same of th		
					The state of the s					
Code A :	\$ 22-4-iseparate art of the	8a from t Form IV-2 work for	he owner shall not which a p	of any be requiermit is	water water for for sought a	vell or dwe	elling within 20 or stimulating a d as such on th	(v) if applicable, the 00 feet of the propose well where fracturing Form IV-2 filed in c	sed well. g or stimulating is	s to
ARTICLE 4										
/ 000 OVE			-							
						4-27-83	nhaustendgrin (*			
	• & • * * * * * * *		****			****				
The dec	followin	g waiver ; under Co	must be co	ompleted -20, if t	d by the the	coal operat	or and by any c	oal owner or coal less in fifteen (15) days of	ee who has record f receipt thereof.	ied a
						WA	IVER			antonio de la companio. La companio de la co
proposed well The undersig	ll location gned has	n. If a min no objec	ie map exi tion to the	ists which work p	ch covers proposed	s th <mark>e area c</mark> I to be don	of the well locat	of the coal under thi ion, the well location ion, provided, the we ons.	has been added t	o the mine man.
Date:	٠		, 19			R/	Ву			
ngen agenakiyen dalam anan			-		CH.		Its			
						113				<del>.</del> .

#### DEPARTMENT OF MINES

## Oil and Gas Division

SEP 1 6 1981

### OIL AND GAS WELL PERMIT APPLICATION

10 THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE July 24, 1981
Surface Owner Robert West	Company Hydrocarbon Energies, Inc.
Address Rt. 5, Box 621, Clarksburg, WV 26301	J. J. Company of the
Mineral Owner Robert West	Farm Robert West Acres 65
Address Rt. 5, Box 621, Clarksburg, WV	Location (waters) West Fork River
7 1 4 77	Well No # 1 Elevation 1032
Address Same as above	**
Coal Operator	
Address	Gususudis Mesc W-11018
THIS PERMIT MUST BE FORTO AT THE WELL SITS I	
	المنظم بيساد الماسي
All provisions being in congrigate was Chapter 22,	
The first of the contract of t	SPECTOR
	BE NOTIFIED Stephen Casey
5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10555 D+ 2 Date 222 D Inc. I
Tree A	DRESS Rt. 2, Box 232-D, Jane Lew, WV
Deputy Director - Oil & Gas Division PHO	DNE 884-7470
GENTLEMEN:	المراجع في المحمود المراجع الم
The undersigned well operator is entitled to drill upon the a	
title thereto, (or as the case may be) under grant or lease dat	pove named farm or tract of land for oil and gas, having fee
West Hydrocarbon Energies	adbykobert
West made to Hydrocarbon Energies,	and recorded on the 21st day of Nov
19 80 in Harrison County, Book 1097	
NEW WELLDRILL DEEPER	REDRILL XX FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED I	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or filed	tifled that any objection they wish to make, or are required
Copies of this notice and the enclosed plat were mailed by re	
com culting or cital whole pile all throughline subtable	
same day with the mailing or delivery of this copy to the Depar	tment of Mines at Charleston, West Virginia.
Ve	ery truly yours,
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: (Si	on Namos Alexan Sonne
	Well-Operator
VEST VIRGINIA GEOLOGICAL AND	Rt. 4. Box 444
ECONOMIC SURVEY Address	Street
O. BOX 879 of MORGANTOWN WEST VIRCINIA 26505 Well Operato	Buckhannon, WV 26201
MORGANTOWN, WEST VIRGINIA 26505 Well Operato AC-304 - 292-6331	City or Town
	WV 26201
	State
	· Andrew
SECTION 3 If no objections are filed or found by the Dans	urtment of mines, within said period of ten days from the receipt of
notice and plat by the department of mines, to said proposed location, the filing of such plat, that no objections have been made by the coal opera and the well operator authorized to proceed.	Compression of the compression o
The second secon	The second secon

have read and understand the reclamation requirements as set forth in other 22, Article 4, Section 12-b and will carry out the specified requirements.

47-033-2669

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	ro Redrill DRILL	DEEPENXX FF	RACTURE-STIMULATE
DRILLING CONTRACTOR: (	If Known) - Day of the con-	RESPONSIBLE AGENT:	
NAME		NAME AL	Sorçan
	The same of the sa		
	PLETED WELL: 2700	ROTARY	
PROPOSED GEOLOGICAL FO		in • in the second of the sec	
TYPE OF WELL: OII	GASC	OMB. XX STORAGE	DISPOSAL
•	RECYCLI	NG WATER FLO	ODOTHER
TENTATIVE CASING PROGR	A36.		
ADMITTALL CHOING LIFOGE	-71AT:		
CASING AND TUBING	USED FOR	LIST IN	CHMENT FILL UP
SIZL	DRILLING	WELL.	OR SACKS - CUBIC FT.
20 - 16 13 - 10	•		
9 - 5/8			
8 - 5/8			
7			
5.16			
4 1/2		2700	200 SKs
3			Pert. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
APPROXIMATE FRESH WATE	R DEPTHS 30 FEET	SALT WATER	FEET
APPROXIMATE COAL DEPTH	s115	9	
IS COAL BEING MINED IN T	HE AREA? NO	BY WHOM?	
TO DRILL:			•
SUBMIT FIVE (5) COPIE	S OF OG - 1, \$100.00 PERMI	T FEE PERFORMANCE BO	NO AND DEDALASTRADIO CONT.
OF PLAT.			TAD MAD LEWINDAMENT CONT.
TO DRILL DEEPER OR REDR	ILL:	•	•
SUBMIT FIVE (5) COPIE V'ELLS DRILLED PRIOR MUST ALSO BE SUBMIT	S OF OG - 1, SHOWING ORIGI TO 1929, A PERMANENT CO	NAL PERMIT NUMBER AND THE PLAT AND THE	PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD
TO FRACTURE - STIMULATE			
	•		
DOND, PERMANENT PLA	ORIGINALLY DRILLED BEFOR AT AND ORIGINAL WELL REC	ORD.	
ING ORIGINAL PERMIT N	ORIGINALLY DRILLED ON AN NUMBER, AND PERFORMANCE	ND/OR AFTER JUNE 5, 1929 BOND.	, FIVE COPIES OG - 1, SHOW-
Required forms must be fi	led within ninety (90) days of c	umpletion for bond release.	Inspector to be notified tweeter
four (24) hours in advance		•	
			en e
ane lollowing waiver mus lhereof.	t be completed by the coal ope	rator if the permit is to be is	sued within ten days of receipt
WAILTR . I the endemined A			
this lease have ever	gent for	Coal Company, Owner	or Operator of the coal under
Dir. at_	Coal Company }	who this proposed well location	
We the	Coal Company }	have no objections to said well	l being drilled at this location,
Code.	s complied with all rules and regu	niations in Articles 4,75, and 7,	Chapter 22 of the West Virgidia
<del>one</del> as.	· · · · · · · · · · · · · · · · · · ·		
	- The second second		The state of the s
	The state of the s	For	Coal Company
· v	Service of the servic	And the second s	