

LATITUDE 39-15-00

SCALD COOR.:

12,770' SOUTH
6,955' WEST

LONGITUDE 80-27-30

NOTES: LATITUDE, LONGITUDE AND DISTANCES TO SURROUNDING WELLS OBTAINED BY DGPS SUBMETER SURVEY. TIES TO PROPERTY CORNERS FROM CONVENTIONAL SURVEY DATED 02/16/87 FOR CNGD WELL #2830 WHICH WAS PERMITTED AS 47-033-3481. SURFACE AND ADJONER OWNERSHIP AND BOUNDARY INFORMATION TAKEN FROM COURT HOUSE.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: 12753.PCS
 SCALE: 1" = 400'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 06/06/00
 SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) Stephen D. Losli
 STEPHEN D. LOSLI, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 110 McJUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5162

DATE: JUNE 08, 2000

OPERATORS WELL NO.: 12753

API WELL NO. 47-033-2753 F

STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1200.39' WATERSHED BUFFALO CREEK
 DISTRICT UNION COUNTY HARRISON
 QUADRANGLE WEST MILFORD LLASE NUMBER 5906

SURFACE OWNER CLAUD E. BENNETT ACREAGE 30.50
 OIL & GAS ROYALTY OWNER STEPHEN E. BENNETT LEASE ACRES 100

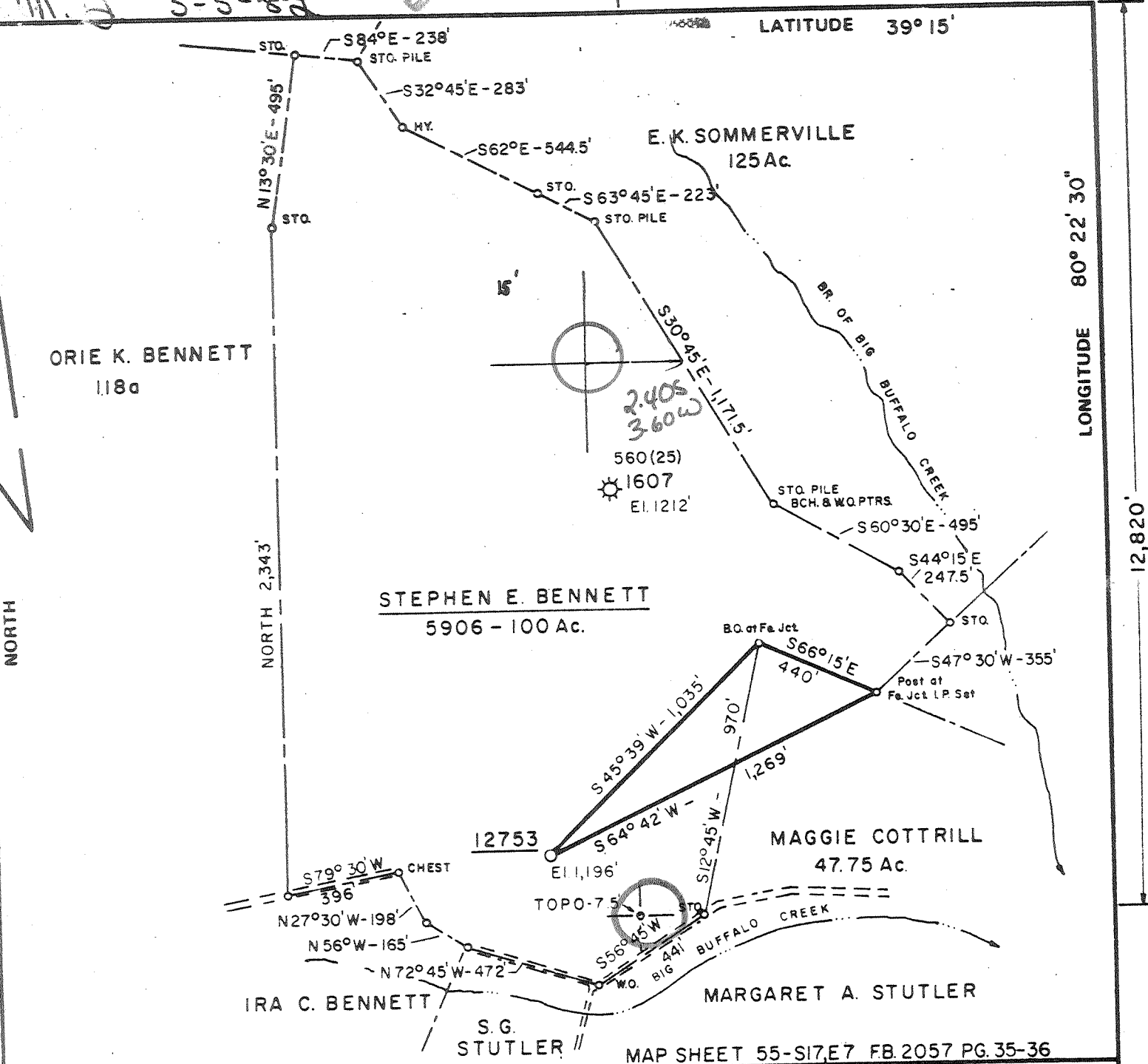
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION _____ PLUG & ABANDON CLEAN OUT & REPLUG
 ESTIMATED DEPTH _____

WELL OPERATOR CNG TRANSMISSION CORP. DESIGNATED AGENT JAMES D. BLASINGAMI
 ADDRESS 445 W. MAIN ST. CLARKSBURG, WV 26301 ADDRESS 445 W. MAIN ST. CLARKSBURG, WV 26301

COUNTY NAME HARRISON
 PERMIT 2753 F

JUL 07 2000



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200'
 PROVEN SOURCE OF ELEVATION CON. GAS S. CORP.
 WELL 1607 ELEV. 1212'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Raymond M. Radcliffe
 R.P.E. _____ L.L.S. 74

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

DATE FEBRUARY 17, 19 82
 OPERATOR'S WELL NO. 12753
 API WELL NO. _____
47 - 033 - 2753
 STATE COUNTY PERMIT

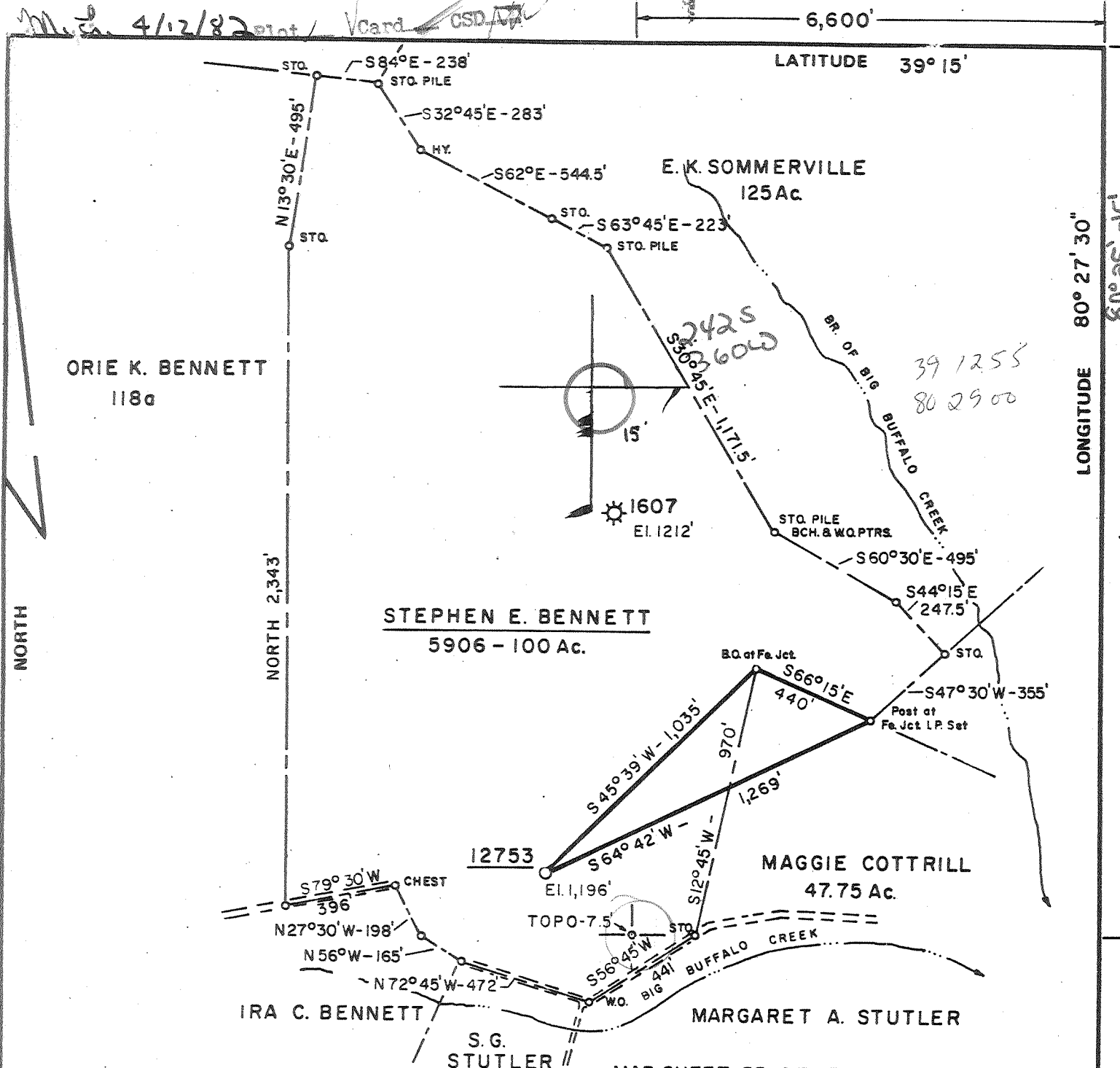
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1,196' WATER SHED BUFFALO CREEK
 DISTRICT UNION COUNTY HARRISON
 QUADRANGLE WEST MILFORD 7.5 Weston 15' NC
 SURFACE OWNER CLAUD E. BENNETT ACREAGE 30.5
 OIL & GAS ROYALTY OWNER SE. BENNETT NOW R.L. BENNETT LEASE ACREAGE 100 Ac.
 LEASE NO. 5906

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CON GAS SUPPLY CORP. DESIGNATED AGENT THOMAS A. KUHN
 ADDRESS 445 WEST MAIN STREET ADDRESS 445 WEST MAIN STREET
CLARKSBURG, WEST VIRGINIA CLARKSBURG, WEST VIRGINIA

MAR 18 1982



STEPHEN E. BENNETT
5906 - 100 Ac.

MAGGIE COTTRILL
47.75 Ac.

IRA C. BENNETT

MARGARET A. STUTLER

MAP SHEET 55-S17,E7 FB.2057 PG.35-36

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 in 200'
PROVEN SOURCE OF ELEVATION CON. GAS S. CORP.
WELL 1607 ELEV. 1212'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Ranell M. Radcliffe
R.P.E. _____ L.L.S. 74

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE FEBRUARY 17, 19 82
OPERATOR'S WELL NO. 12753
API WELL NO. _____
47 - 033 - 2753-Rew.
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
LOCATION ELEVATION 1,196' WATER SHED BUFFALO CREEK
DISTRICT UNION COUNTY HARRISON
QUADRANGLE WEST MILFORD 75 Wpston. 15 NW
SURFACE OWNER CLAUD E. BENNETT ACREAGE 30.5
OIL & GAS ROYALTY OWNER S.E. BENNETT NOW R.L. BENNETT LEASE ACREAGE 100 Ac.
LEASE NO. 5906
PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Balltown ESTIMATED DEPTH 3800'
WELL OPERATOR CON. GAS SUPPLY CORP. DESIGNATED AGENT THOMAS A. KUHN
ADDRESS 445 WEST MAIN STREET ADDRESS 445 WEST MAIN STREET
CLARKSBURG, WEST VIRGINIA CLARKSBURG, WEST VIRGINIA

APR 19 1982

COMPANY/WELL NO.: CNGT WEVV12753

10/06/2000 PERFED AND FRACED AS FOLLOWS:

11/07/2000

BAYARD, 2538 - 2549', 20 HOLES, BD = "0", AVG RATE 25 BPM, AVG PRESS 2300#, 233 B
234 MSCFN2, TOT SAND 30,000#, ISIP 1833#

10/09/2000 SICP = 520#

10/10/2000 SICP = 425#. N2 AT 4%

10/10/2000 SICP = 425#. O.F. = 215 MCF. CLEANED OUT TO PLUG.

10/11/2000 WAITING ON RIG TO DRILL OUT PLUG.

10/13/2000 DRILLED OUT SOLID PLUG AND PUT ON BOTTOM. TD AT 3517'.
T.I.L.

F.O.F. = 231 MCF.

RECEIVED



IV-35 (Rev 8-81) SEP 27 1982

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

State of West Virginia Department of Mines Oil and Gas Division

Date September 24, 1982 Operator's Well No. 12753 Farm Stephen E. Bennett API No. 47-033-2753

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1196' Watershed Big Buffalo Creek District: Union County Harrison Quadrangle West Milford

COMPANY Consolidated Gas Supply Corp.

ADDRESS 1115 W. Main St., Clarksburg, WV

DESIGNATED AGENT Thomas A. Kuhn

ADDRESS 1115 W. Main St., Clarksburg, WV

SURFACE OWNER Claud E. Bennett

ADDRESS Salem, WV 26126

MINERAL RIGHTS OWNER Robert L. Bennett, Agent

ADDRESS 106 Water St., Salem, WV 26126

OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey

ADDRESS Rt. 2, Box 232-D Jane Lew, WV 26378

PERMIT ISSUED March 1, 1982

DRILLING COMMENCED July 23, 1982

DRILLING COMPLETED July 31, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 11 3/4, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Balltown Depth 3340-3500 feet

Depth of completed well 3621 feet Rotary x / Cable Tools

Water strata depth: Fresh 80 & 380 feet; Salt feet

Coal seam depths: none Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Speechley & Balltown Pay zone depth 3200-3500 feet

Gas: Initial open flow no test Mcf/d Oil: Initial open flow Bbl/d

Final open flow 267 Mcf/d Final open flow est. 9 Bbl/d

Time of open flow between initial and final tests 2 hours

Static rock pressure 1022 psig (surface measurement) after 7 days hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured Balltown with 80,000# sand, 700 bbls. 15# gel. & 500 gal. 15% HCL.
Perforations: 3459-3461 with 2 holes 3466-3472 with 5 holes, 3484-3486 with 2 holes
and 3496-3500 with 3 holes.

Fractured Speechley with 80,000# sand, 700 bbls. 15# gel and 600 gals. 15% HCL.
Perforations: 3111-3113 with holes, 3118 with 1 hole, 3124-3126 with 2 holes and
3208 with 1 hole and 3212-3214 with 2 holes.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	5	
Shale			5	15	
Sand			15	148	
Shale & Sand			148	530	
Red Rock			530	585	
Sand & Shale			585	1065	
Sand			1065	1235	
Shale & Sand			1235	1380	
Red Rock & Shale			1380	1510	
Sand & Shale			1510	1612	
Lime			1612	1680	
Sand			1680	1755	
Shale			1755	1975	
Sand & Shale			1975	2110	
Shale			2110	2200	
Sand & Shale			2200	2365	
Shale			2365	2503	
Sand			2503	2518	
Shale			2518	2900	
Sand			2900	2965	
Shale			2965	3423	
Sand			3423	3480	
Shale	BALL		3480	3630	T.D.

KBM 9' above G.L.

(Attach separate sheets as necessary)

Consolidated Gas Supply Corp.
Well Operator

By: *J. E. Dwyer* Manager of Production

Date: September 24, 1982 *by Robert Bradley*

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

47-033-2753

WELL LOG Well No. 12753

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Gamma Ray Tops					
Big Lime			1597	--	
Big Injun			--	1758	
Berea			1972	2012	
Gantz-A			2034	2044	
Fifty Foot			2103	2121	
Gordon Stray			2200	--	
Gordon			--	2336	
Fourth			2347	2366	
Fifth			2506	2517	
Lower Fifth			2550	2571	
Warren			2874	2914	
Upper Speechley			3080	3127	
Speechley			3200	3224	
Balltown			3340	3500	
Total Depth				3610	

(Attach separate sheets as necessary)

Consolidated Gas Supply Corp.

Well Operator

By: J. E. Duggan Manager of Production

Date: September 24, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

OCT 04 1982



Well No. 12753
Farm Stephen E. Bennett
API # 47 - 033 - 2753
Date February 26, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas ___ /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 1106' Watershed: Big Buffalo Creek
District: Union County: Harrison Quadrangle: West Milford

WELL OPERATOR Consolidated Gas Supply Corp.
Address 145 West Main Street
Clarksburg, West Virginia

DESIGNATED AGENT Thomas A. Kuhn
Address 145 W. Main St.
Clarksburg, WV 26301

OIL AND GAS
ROYALTY OWNER Robert L. Bennett, Agent
Address 106 Water Street
Salem, West Virginia 26126
Acreage 100

COAL OPERATOR None
Address _____

SURFACE OWNER Claud E. Bennett
Address Salem, West Virginia 26126
Acreage 30.5

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME None
Address _____
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME None
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Stephen Casey
Address Rt. 2, Box 232-D
Jane Lew, WV 26378
Telephone 881-7170

RECEIVED

MAR 01 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated Nov. 22, 1906, to the undersigned well operator from Stephen E. and E. G. Bennett.

(If said deed, lease, or other contract has been recorded:)

Recorded on December 7, 1908, in the office of the Clerk of County Commission of Harrison County, West Virginia, in 171 Book at page 61. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Consolidated Gas Supply Corp.
Well Operator
By: [Signature]
Its: Manager of Production

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION Balltown
 Estimated depth of completed well 3600 feet. Rotary X / Cable tools ___ /
 Approximate water strata depths: Fresh, 100 feet; salt, _____ feet.
 Approximate coal seam depths: Unknown
 Is coal being mined in this area: Yes ___ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS	
	Size	Grade	Weight per ft	New	Used	For Drill-ling			Left in Well
Conductor	16		34	X		20	20	To surface	Kinds
Fresh water	3 1/4	H-40	42	X		200	200	To surface	
Coal	8 5/8	K-55	24	X		1040	1040	To surface	Sizes
Intermed.									
Production Tubing	4 1/2	K-55	10.5	X		3600	3600	200 Sks.	Depths set
Liners									Perforations:
									Top Bottom
									Unknown at this time.

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-18b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
 ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
 ARTICLE 4 OF THE WEST VIRGINIA CODE, THE LOCATION IS HEREBY
 APPROVED FOR drilling THIS PERMIT SHALL EXPIRE
 IF OPERATIONS HAVE NOT COMPLETED BY 11-5-82
 BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator ___ / owner ___ / lessee ___ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

By: _____

Its: _____