



FORM IV-2
(Obverse)
(12-81)

Date: April 27, 19 82

Operator's Well No. Adams No. 2

API Well No. 47 033 2798
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil _____ / Gas X /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)

LOCATION: Elevation: 1343 Watershed: Grass Run
District: Tenmile County: Harrison Quadrangle: Salem

WELL OPERATOR Swift Energy Company
Address 652 E. North Belt
Houston, Texas 77060

DESIGNATED AGENT Tim Bennett
Address 737 Karl Street
Weston, WV 26452

OIL & GAS ROYALTY OWNER Ellive Smith, et.al.
Address 420 1/2 Cost Avenue
Nutter Fort, WV 26301

COAL OPERATOR _____
Address _____

Acreage 72

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER John C. Posey
Address Rt. 1, Box 141
Bristol, WV 26332
Acreage 70.6

Name Virginia A. Tetrick
Address c/o Willis G. Tetrick
Union National Center
Name Clarksburg, WV 26301
Address _____

FIELD SALE (IF MADE) TO:
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Stephen Casey
Address Rt. 2, Box 232-D
Jane Lew, WV 26378

COAL LESSEE WITH DECLARATION ON RECORD:
Name Consolidation Coal Company
Address P. O. Box 1314
Morgantown, WV 26505

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease X
other contract _____ / dated October 15, 19 81, to the undersigned well operator from _____
Eastern Energy Resources
(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19_____, in the office of the Clerk of the County Commission of _____ County, West
Va., in _____ Book _____ at page _____. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____

RECEIVED
MAY 12 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

Swift Energy Company
Well Operator
By Tim Bennett
Its Designated Agent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 54000 feet Rotary / Cable tools _____ /

Approximate water strata depths: Fresh, 300 feet; salt, 1200 feet.

Approximate coal seam depths: 1000 Is coal being mined in the area? Yes _____ / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11 $\frac{3}{4}$				X	40	40	Circulate	Kinds
Fresh Water									
Coal									Sizes
Intermediate	8 $\frac{5}{8}$	K-55	23 #	X		400	400	Circulate	
Production	4 $\frac{1}{2}$	K-55	10 $\frac{1}{2}$ #	X		5400	5400	As Needed 540 SK or as by rule 15.01	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
 APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
 IF OPERATIONS HAVE NOT COMMENCED BY 1-19-83
 BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator agent for owners / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 5 May, 1982

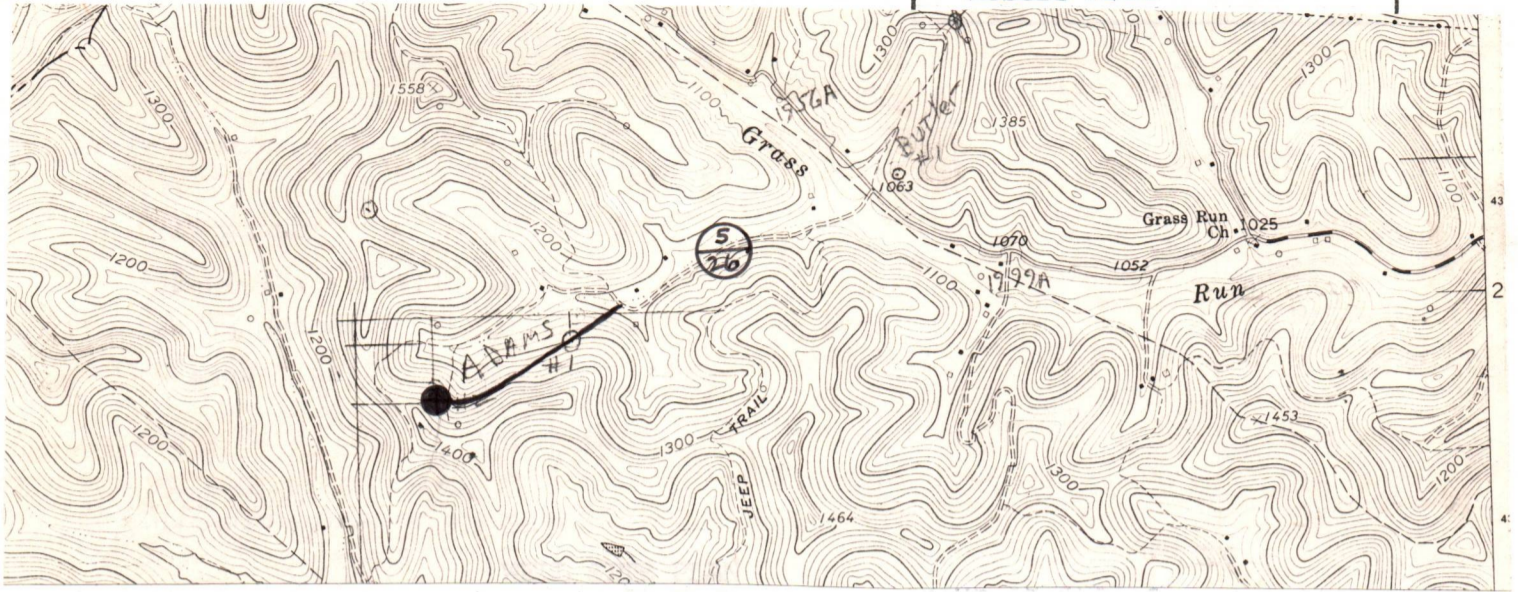
By Willis G. Tetrick Jr
 Its Agent

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Salem 7½ Minute

LEGEND

Well Site ⊕

Access Road ———



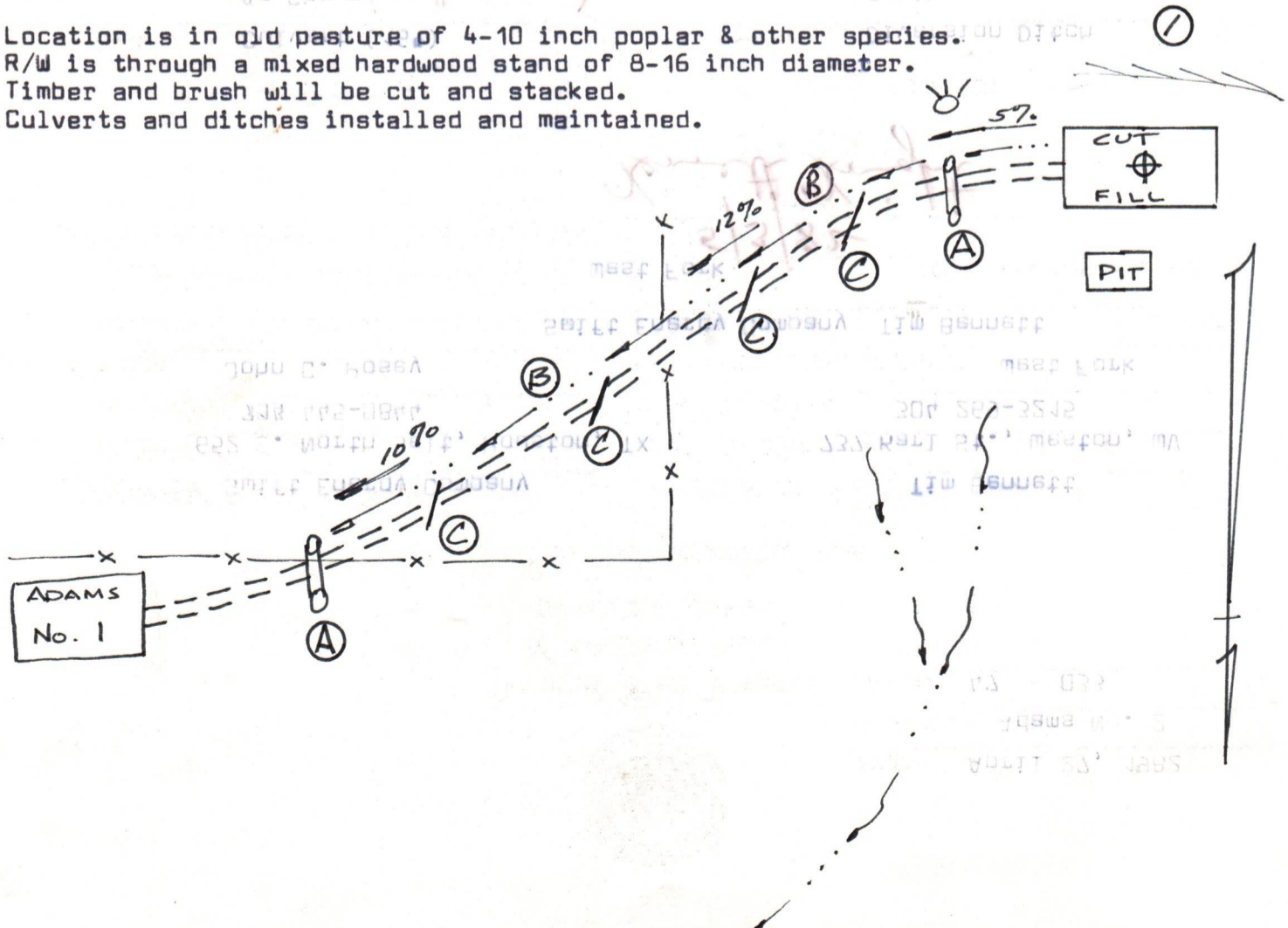
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———	Diversion ———
Road = = = = =	Spring ⊕
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch ———>	Waterway <— = — = — = —

SWIFT ENERGY COMPANY - ADAMS NUMBER 2

Location is in old pasture of 4-10 inch poplar & other species. R/W is through a mixed hardwood stand of 8-16 inch diameter. Timber and brush will be cut and stacked. Culverts and ditches installed and maintained.





DATE April 27, 1982
WELL NO. Adams No. 2
API NO. 47 - 033 - 2798

State of West Virginia

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Swift Energy Company
Address 652 E. North Belt, Houston, TX
Telephone 703 445-0844
LANDOWNER John C. Posey
Telephone 304 269-3215
SOIL CONS. DISTRICT West Fork
DESIGNATED AGENT Tim Bennett

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 5/3/82

(Date) Kenneth Knight
(SCD Agent)

LOCATION

Structure in Culvert (16") 4-10 inches

Spacing As Shown (12" Minimum)

Page Ref. Manual 2-7

Structure Drainage Ditch (B)

Spacing Earthen

Page Ref. Manual 2-12

Structure Cross Drains (C)

Spacing 5% - 155 feet apart
12% - 70 feet apart
15% - 60 feet apart

Page Ref. Manual 2-4

Structure Diversion Ditch (1)

Material Earthen

Page Ref. Manual 2-12

Structure (2)

Material

Page Ref. Manual

Structure (3)

Material

Page Ref. Manual

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

MAY 12 1982

RECEIVED

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

SAME AS AREA I

Treatment Area II

Lime or correct to pH
Tons/acre

Fertilizer (10-20-20 or equivalent)
lbs/acre

Mulch Tons/acre

Seed* lbs/acre

lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY

Tim Bennett

ADDRESS

737 Karl Street

Weston, WV 26452

PHONE NO.

304 269-3215

NOTE: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.



State of West Virginia

Department of Mines

Charleston 25305

April 11, 1984

JOHN D. ROCKEFELLER, IV.
Governor

WALTER N. MILLER
Director

Swift Energy Company
P. O. Box 2201
Clarksburg, West Virginia 26301

In Re: Permit No. 033-2798
Farm: John C. Posey
Well No: Adams #2
District: Tenmile
County: Harrison
Issued 5-19-82

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.

(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit
Administrator-Oil & Gas

IF THE WELL WAS NOT DRILLED, PLEASE ADVISE.



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25311

Thomas E. Huzzey
Administrator

Walter Miller
Director

MEMORANDUM

TO: Davis Associates, 308 Professional Bldg, Clarksburg, W.Va. 26301 (Swift Energy Co.)
FROM: Mike Lewis, Draftsman - Office of Oil and Gas - Dept. Mines
SUBJECT: INCOMPLETE LINEN OR MYLAR LOCATION PLATS
DATE: May 14, 1982 (2) Linen Plats - Adams #1 & 2 - Tennile of Harrison Co.)

GENTLEMEN:

We have compiled a Check List for Plats received in this office made up of OMISSIONS that we usually find (Information that is required under the W.Va. Administrative Regulations) Refer to Pages: 54 through 58 (Forms and Contents of Plats)

YOUR PLAT OR PLATS HAVE BEEN RETURNED FOR THE FOLLOWING MARKED REASONS

- Distance of Topo Mark from Coordinates not Shown
- Registered Professional Engineer or Licensed Land Surveyor's Seal Required
- Not Certified or Signed by R.P.E. or L.L.S.
- Latitude Incorrect or Not Shown
- Longitude Incorrect or Not Shown
- Topo Mark Incorrect or Not Shown
- Minimum Degree of Accuracy Unacceptable
- Adjoining Property Owners Not Shown
- Proven Elevation Not Shown
- District Incorrect
- County Incorrect
- Quadrangle Incorrect
- Surface Owner Not Shown or Differs from OG-1 or IV-2
- Oil & Gas Royalty Owner Not Shown or Differs from OG-1 or IV-2
- Target Formation Not Shown
- Estimated Depth Not Shown
- Well Operator's Name and Address Not Shown
- Designated Agent's Name and Address Not Shown or Differs from OG-1 or IV-2
- Lease Acreage Not Shown
- Well Type/Proposed Work Not Shown
- Typed Information Not Acceptable
- Information in Pencil Not Acceptable
- Existing well location(s) within 1200' - 2400' not Shown

Surface features not shown.

SEE: Chapter 22-4-11

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

RECEIVED

JUL 15 1985

OIL & GAS DIVISION
DEPT. OF MINES

Permit number: 47- 33-2798
Company: SWIFT ENERGY COMPANY
Date: 27-Nov-84
Date issued: 5/19/82

County: HARRISON
Farm: ADAMS #2
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: _____

Steve Casey

Date: _____

7-11-85



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

July 29, 1985

ARCH A. MOORE, JR.
 Governor

Swift Energy Company
 P. O. Box 2201
 Clarksburg, W. V. 26301

In Re: Permit No: 47-033-2798
 Farm: John C. Posey
 Well No: Adams #2
 District: Tenmile
 County: Harrison
 Issued: 5-19-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

TMS/ nw

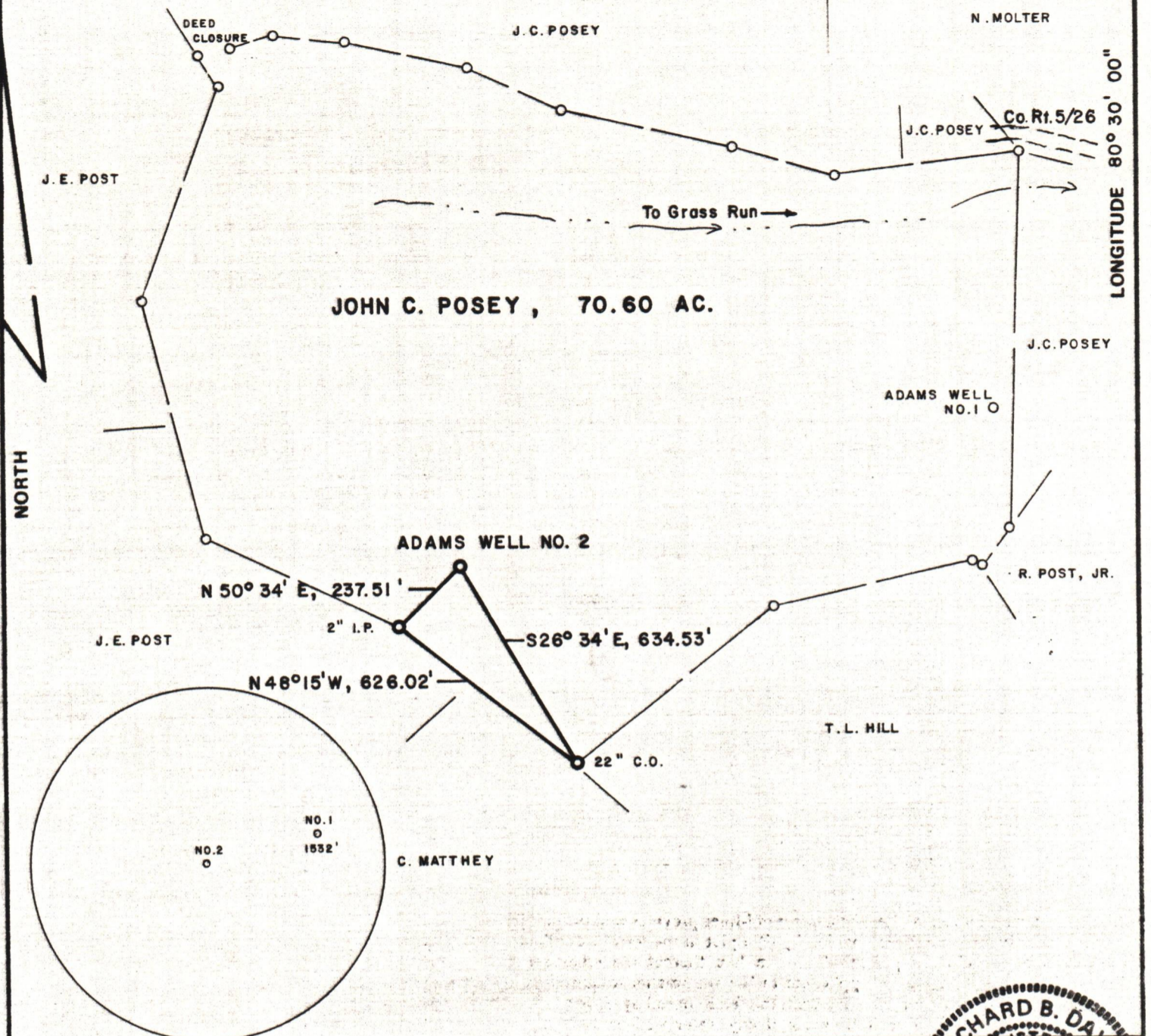
M-2 5/18/82

10,925'

LATITUDE 39° 20' 00"

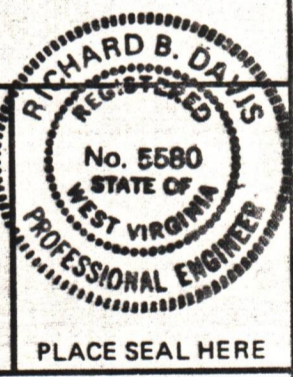
ADAMS WELL NO.2

850'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION INTERSECTION RT.s 5/6 & 5/26 EL.1063'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
 (SIGNED) Richard B. Davis
 R.P.E. 5580 L.L.S. _____



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE APRIL 22, 19 82
 OPERATOR'S WELL NO. ADAMS NO. 2
 API WELL NO. _____
 47 - 033 - 2798
 STATE COUNTY PERMIT
Cancelled

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1343' WATER SHED GRASS RUN
 DISTRICT TENMILE COUNTY HARRISON
 QUADRANGLE SALEM 7.5 MINUTE
 SURFACE OWNER JOHN C. POSEY, et. ux. ACREAGE 70.60
 OIL & GAS ROYALTY OWNER ELLIVE SMITH, et. al. LEASE ACREAGE 72
 LEASE NO. 49-0185-A thru L
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5400'
 WELL OPERATOR SWIFT ENERGY COMPANY DESIGNATED AGENT TIM BENNETT
 ADDRESS 652 E. NORTH BELT ADDRESS 737 KARL ST.
 HOUSTON, TEXAS 77060 WESTON, WV 26452

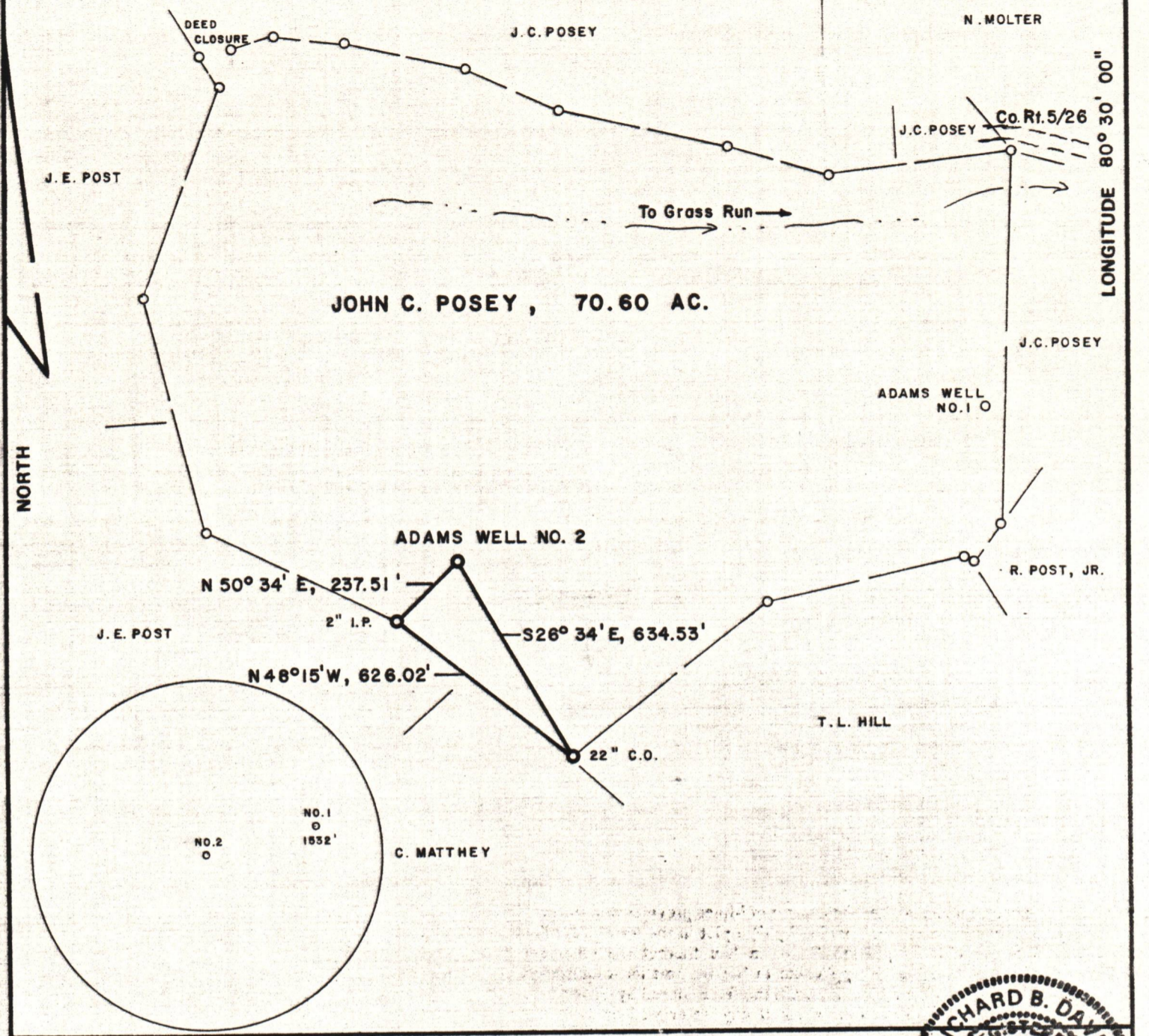
M. J. 5/18/82

10,925'

LATITUDE 39° 20' 00"

850'

ADAMS WELL NO.2



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION INTERSECTION RT.s 5/6 & 5/26 EL. 1063'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) Richard B. Davis
 R.P.E. 5580 L.L.S. _____



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE APRIL 22, 19 82
 OPERATOR'S WELL NO. ADAMS NO. 2
 API WELL NO. _____
47 - 033 - 2798
 STATE COUNTY PERMIT
Cancelled

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1343' WATER SHED GRASS RUN
 DISTRICT TENMILE COUNTY HARRISON
 QUADRANGLE SALEM 7.5 MINUTE
 SURFACE OWNER JOHN C. POSEY, et. ux. ACREAGE 70.60
 OIL & GAS ROYALTY OWNER ELLIVE SMITH, et. al. LEASE ACREAGE 72
 LEASE NO. 49-0185-A thru L
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5400'
 WELL OPERATOR SWIFT ENERGY COMPANY DESIGNATED AGENT TIM BENNETT
 ADDRESS 652 E. NORTH BELT ADDRESS 737 KARL ST.
HOUSTON, TEXAS 77060 WESTON, WV 26452

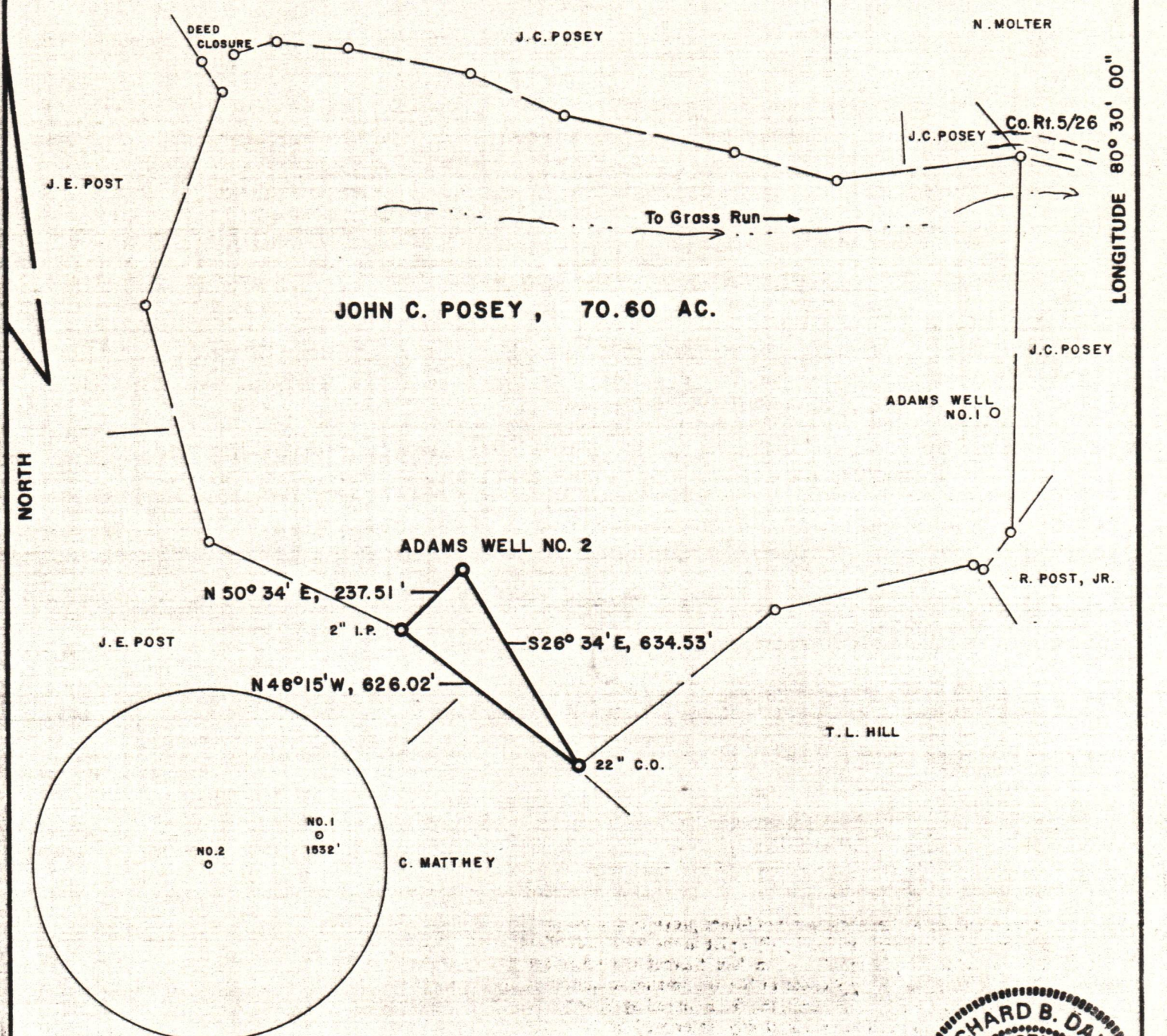
M. J. 5/18/82

10,925'

LATITUDE 39° 20' 00"

850'

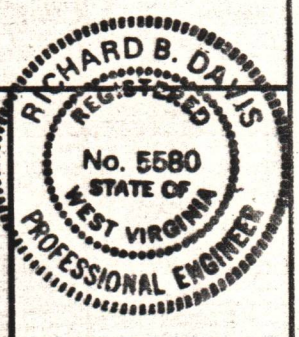
ADAMS WELL NO. 2



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION INTERSECTION RT.s 5/6 & 5/26 EL. 1063'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) Richard B. Davis
 R.P.E. 5580 L.L.S.



PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE APRIL 22, 19 82
 OPERATOR'S WELL NO. ADAMS NO. 2
 API WELL NO. 47-033-2798
 STATE COUNTY PERMIT
 Cancelled

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1343' WATERSHED GRASS RUN
 DISTRICT TENMILE COUNTY HARRISON
 QUADRANGLE SALEM 7.5 MINUTE
 SURFACE OWNER JOHN C. POSEY, et. ux. ACREAGE 70.60
 OIL & GAS ROYALTY OWNER ELLIVE SMITH, et. al. LEASE ACREAGE 72
 LEASE NO. 49-0185-A thru L
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5400'
 WELL OPERATOR SWIFT ENERGY COMPANY DESIGNATED AGENT TIM BENNETT
 ADDRESS 652 E. NORTH BELT ADDRESS 737 KARL ST.
 HOUSTON, TEXAS 77060 WESTON, WV 26452