



1) Date: September 23, 1982
 2) Operator's Well No. DENNISON # 2
 3) API Well No. 47 033 2845
 State County Permit

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1476 Watershed: Little Tenmile Creek
 District: Sardis County: Harrison Quadrangle: Folsom 7.5
- 6) WELL OPERATOR SWIFT ENERGY COMPANY 11) DESIGNATED AGENT Tim Bennett
 Address P.O. Box 2201 Address 737 Karl St.
Clarksburg, WV 26301 Weston, WV 26452
- 7) OIL & GAS ROYALTY OWNER Charles J. Dennison 12) COAL OPERATOR
 Address Box 985 Address
Clarksburg, WV 26301
 Acreage 48
- 8) SURFACE OWNER Thomas D. Jackson 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 9 E Church Street Name None
Fairchance, PA 15436 Address
 Acreage 48 Name
 Address
- 9) FIELD SALE (IF MADE) TO:
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Stephen Casey
 Address Rt. 2, Box 232-D
Jane Lew, WV 26378
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name
 Address
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Benson
- 17) Estimated depth of completed well, 5400 feet
 18) Approximate water strata depths: Fresh, 120 feet; salt, 1850 feet.
 19) Approximate coal seam depths: 225 Is coal being mined in the area? Yes / No X

RECEIVED
OCT 01 1982

OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4				X	30	30	Circulate	Kinds	
Fresh water										
Coal									Sizes	
Intermediate	8 3/8	K-55	23	X		1700	1700	To Surface		
Production	4 1/2	K-55	10.5	X		1700	1700	As required	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Daniel G. Sawyer Signed: Tim Bennett
 My Commission Expires 6-15-89 Its: Designated Agent

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-033-2845 Date October 4 1982

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires June 4, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>Blanket</u>	<u>MY</u>	<u>MJ</u>	<u>MJ</u>	<u>307</u>

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

DRILLING WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By: [Signature]

Its _____

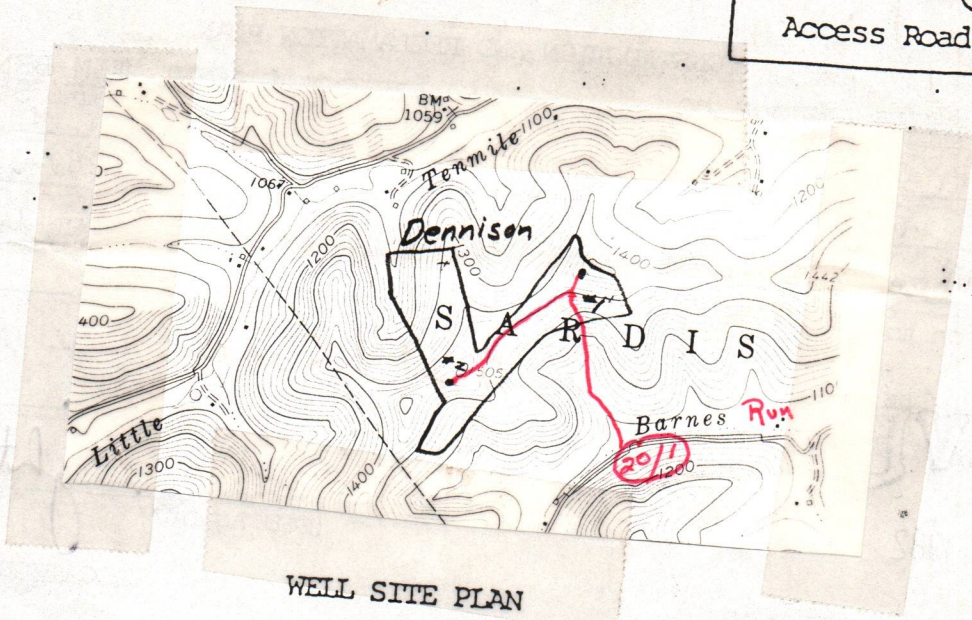
IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Folsom 7.5'

LEGEND

Well Site ⊕

Access Road ———



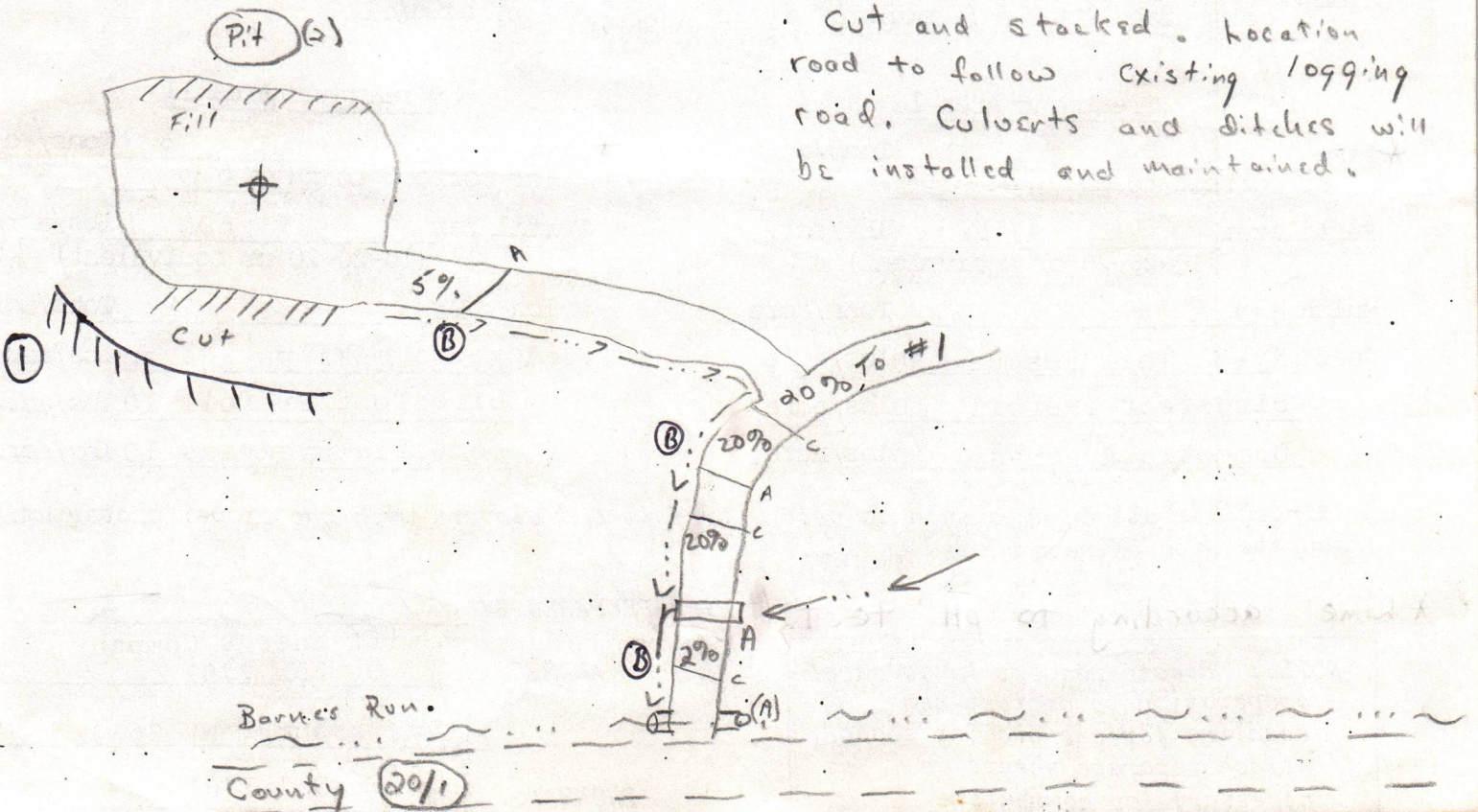
Sketch to include well location, existing access road, roads to be constructed, wellsite drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- | | |
|----------------------------|----------------------|
| Property boundary ——— | Diversion ——— |
| Road = = = = = | Spring ○ → |
| Existing fence — x — x — | Wet spot ☹ |
| Planned fence — / — / — | Building [] |
| Stream ~ ~ ~ ~ ~ | Drain pipe — ○ — ○ — |
| Open ditch — ···· — ···· — | Waterway ← = = = = |

Swift Energy Co,
Dennison # 2

Location is on top of a ridge in 12-30" timber. Timber and brush will be cut and stacked. Location road to follow existing logging road. Culverts and ditches will be installed and maintained.





IV-9
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

DATE Sept 2 1982
WELL NO. Dennison #2
API NO. 47 - 033 - 2845

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME SWIFT ENERGY CO. DESIGNATED AGENT TIM BENNETT
Address P. O. Box 1933, Clarksburg, WV Address 737 Karl St. Weston, W. Va. 26452
Telephone 622-7701 Telephone 304-269-3215
LANDOWNER Thomas D. Jackson SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by _____ OPERATOR _____ (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 9/13/82 (Date)
Kenneth Knight (SCD Agent)

RECEIVED
OCT 01 1982

OIL & GAS DIVISION ACCESS ROAD
DEPT. OF MINES
Structure Culverts (A)
Spacing 2-5% 500-300' 11-15% 200-100'
6-10% 300-200' 16-20% 100'
Page Ref. Manual 2-7 (15" minimum)
Structure Drainage Ditch (B)
Spacing To be constructed along road.
Page Ref. Manual 2-12
Structure Cross Drains (C)
Spacing 2%-250' apart 10%-80' apart 20%-45' apart
5%-135' apart 15%-60' apart
Page Ref. Manual 2-4

LOCATION
Structure Diversion Ditch (1)
Material soil (2% max. slope)
Page Ref. Manual 2-12
Structure Drilling Pit (2)
Material Soil
Page Ref. Manual N/A
Structure Sediment trap (3)
Material Soil
Page Ref. Manual 2-22

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Note: Drainage to be maintained after completion of well and seeding to commence within 3 months after completion of well.

REVEGETATION

Treatment Area I
*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky-31 Tall Fescue 30 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

Treatment Area II
*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky-31 Tall Fescue 30 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Lime according to pH test.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Tim Bennett
ADDRESS Swift Energy Company
P. O. Box 2201
Clarksburg, WV 26301
PHONE NO. 622-7701

No. 263

THIS AGREEMENT, made and entered into the 14th day of May, 1982, by and between Charles J. Dennison - Trustee for C. O. Dennison Estate

hereinafter referred to as Lessor, and CLARENCE MUTSCHELKNAUS, hereinafter referred to as Lessee.

WHEREAS, Lessor is now the owner of the tract of land situate in Sardis District, Harrison County, West Virginia, containing 48 acres, more or less, which is subject to that certain lease bearing date the 13th day of May, 1981, made by Charles J. Dennison to Clarence W. Mutschelknaus of record in the office of the Clerk of the County Court of said county in Lease Book No. 1109 at page 541, and now held by Lessee; and

WHEREAS, Lessor and Lessee have agreed to modify and extend the term of said lease as hereinafter set forth.

NOW, THEREFORE, THIS AGREEMENT WITNESSETH: That for and in consideration of the premises and the sum of one dollar in hand paid to Lessor by Lessee, the receipt of which is hereby acknowledged, Lessor and Lessee agree to and do hereby extend the term of said lease for ^{SIX MONTHS} ~~twenty years~~ from and after the 13th day of May, 1982 and as long thereafter as said land is operated by Lessee in the search for or production of oil or gas, and as long as gas is being injected, stored, or held in storage in and under said land and other lands in the vicinity thereof or withdrawn therefrom, or said land is used for the protection of stored gas, alone or in conjunction with other lands, which said lease, as heretofore and hereby modified, shall remain in full force and effect during said extended term.

All payments under the terms of said lease, as hereby modified, may be made direct to Lessor or by check payable and mailed to Charles J. Dennison at _____, State of West Virginia, or in either of said methods to _____ who is hereby appointed agent to receive and receipt for the same and to receive notices given by Lessee as provided in said lease.

The terms, conditions, limitations, and covenants of said lease, as heretofore and hereby modified, shall remain in full force and effect for and during said extended term and shall be binding upon the respective heirs, personal representatives, successors, and assigns of the parties hereto.

WITNESS the following signatures and seals the day and year first above written.

Witness:

Prepared by: Cindy A. Davis

Charles J. Dennison Trustee (SEAL)
C. O. Dennison (SEAL)

RECEIVED

OCT 01 1982

OIL & GAS DIVISION
DEPT. OF MINES

CLARENCE MUTSCHELKNAUS

By Clarence Mutschelknaus
Manager-Land, Lease and Right of Way

STATE OF WEST VIRGINIA,

COUNTY OF Harrison, to-wit:

BOOK 1115 PAGE 81

I, Ronald L. Swann, a notary public of the said county of Harrison, do certify that Charles J. Dennison trustee and for C.O. Dennison, his wife, whose name is to the writing above bearing date the 14th day of May, 1982, has _____ this day acknowledged the same before me in my said county.

Given under my hand this 15th day of May, 1982. My commission expires 4/12/92. Ronald L. Swann Notary Public.

This instrument was presented to the Clerk of the County Commission of Harrison County, West Virginia on 5/20/82 and the same is admitted to record.

Teste: Frank J. Maxwell Clerk
STATE OF WEST VIRGINIA,
Harrison County Commission

RECEIVED
MAY 20 11 36 AM '82
COUNTY CLERK'S OFFICE
HARRISON COUNTY
WEST VIRGINIA

COUNTY OF _____, to-wit:

I, _____, do certify that _____ of _____, his wife, whose name _____ to the writing above bearing date the _____ day of _____, 19____, has _____ this day acknowledged the same before me in my said county. Given under my hand this _____ day of _____, 19____. My commission expires _____, 19____. Notary Public.

RECEIVED
OCT 01 1982

OIL & GAS DIVISION
DEPT. OF MINES

200

No. _____

Extension of Lease

TO

**CLARENCE
MUTSCHELKNAUS**

Date _____, 19____

No. Acres _____

LOCATION

County _____

West Virginia

RECORDED

MAY 29 1982

MAP BOOK NO. 1115

N. _____ S. _____ PAGE W80

Examined By _____

RECEIVED

DEPT. OF MINES
OR & GAS DIVISION



State of West Virginia

Department of Mines

Charleston 25305

April 11, 1984

JOHN D. ROCKEFELLER, IV.
Governor

WALTER N. MILLER
Director

Swift Energy Company
P. O. Box 2201
Clarksburg, West Virginia 26301

In Re: Permit No. 033-2845
Farm: Thomas D. Jackson
Well No: Dennison #2
District: Sardis
County: Harrison
Issued 10-4-82

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.
(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit
Administrator-Oil & Gas

IF WELL WAS NOT DRILLED, PLEASE ADVISE.

RECEIVED
JUL 24 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number:47- 33-2845
Company:SWIFT ENERGY COMPANY
Date:27-Nov-84
Date issued:10/04/82

County:HARRISON
Farm:JACKSON, T D DENNISON #2
Well no.:
Date expired:/ / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: _____

Date: _____

Steve Casey
7-19-85



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

August 5, 1985

ARCH A. MOORE, JR.
 Governor

Swift Energy Company
 P. O. Box 2201
 Clarksburg, West Virginia 26301

In Re: Permit No: 47-033-2845
 Farm: Thomas D. Jackson
 Well No: Dennison #2
 District: Sardis
 County: Harrison
 Issued: 10-04-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

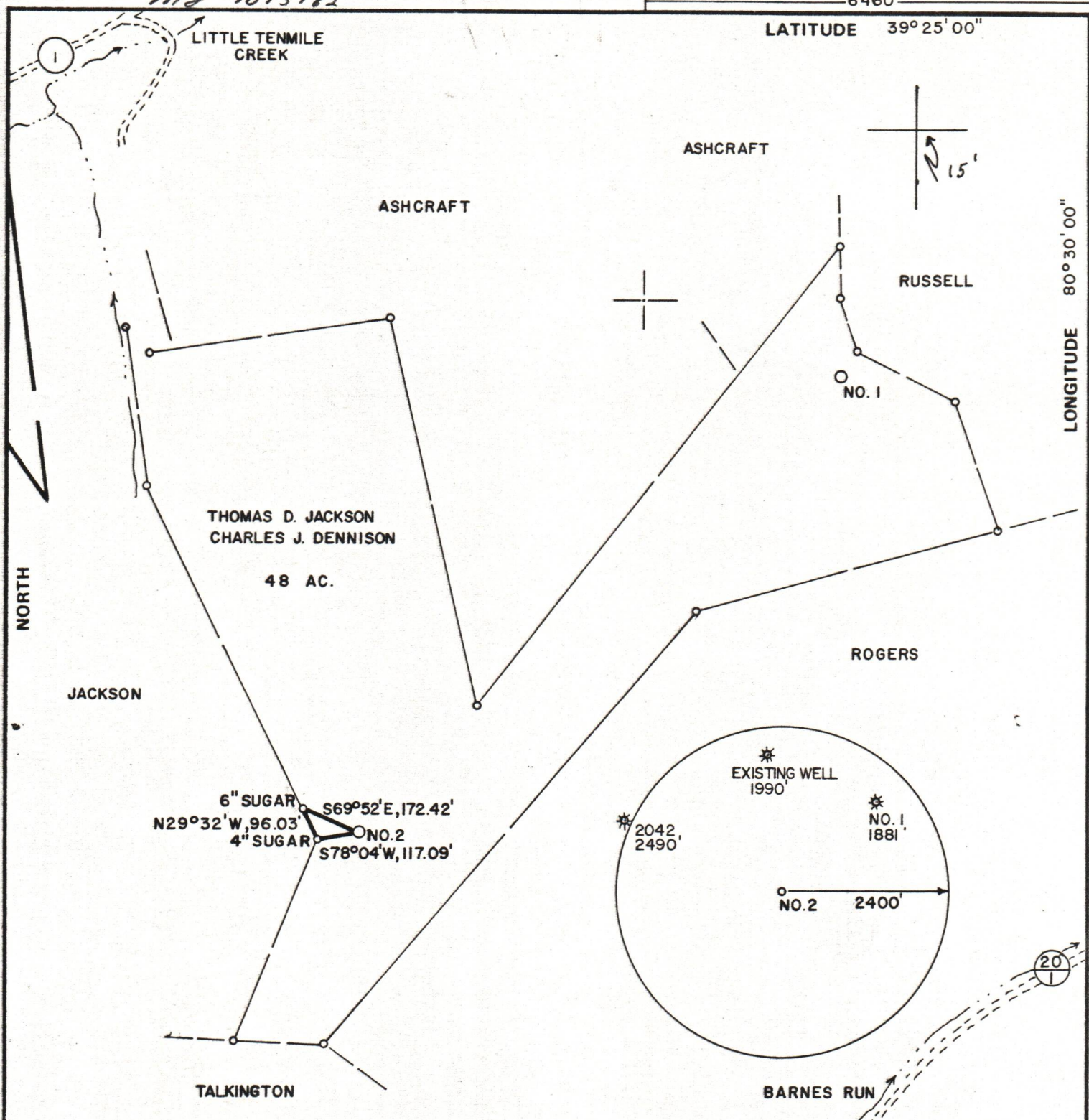
TMS/nw

1013182

6460'

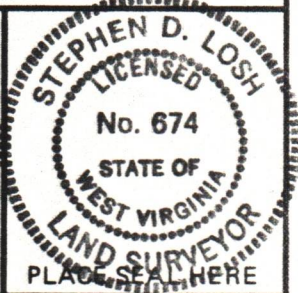
LATITUDE 39° 25' 00"

LONGITUDE 80° 03' 00"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. - 1505'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. 674



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE AUGUST 10, 19 82
 OPERATOR'S WELL NO. DENNISON NO. 2
 API WELL NO. 47 - 033 - 2845
 STATE COUNTY PERMIT
cancelled

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1476' WATER SHED LITTLE TENMILE CREEK
 DISTRICT SARDIS COUNTY HARRISON
 QUADRANGLE FOLSOM 7.5 min.
 SURFACE OWNER THOMAS D. JACKSON ACREAGE 48
 OIL & GAS ROYALTY OWNER CHARLES J. DENNISON LEASE ACREAGE 48
 LEASE NO. 49-0168
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BENSON ESTIMATED DEPTH 5400'
 WELL OPERATOR SWIFT ENERGY COMPANY DESIGNATED AGENT TIM BENNETT
 ADDRESS P.O. BOX 1933 ADDRESS P.O. BOX 1933
 CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

HARR. 2845

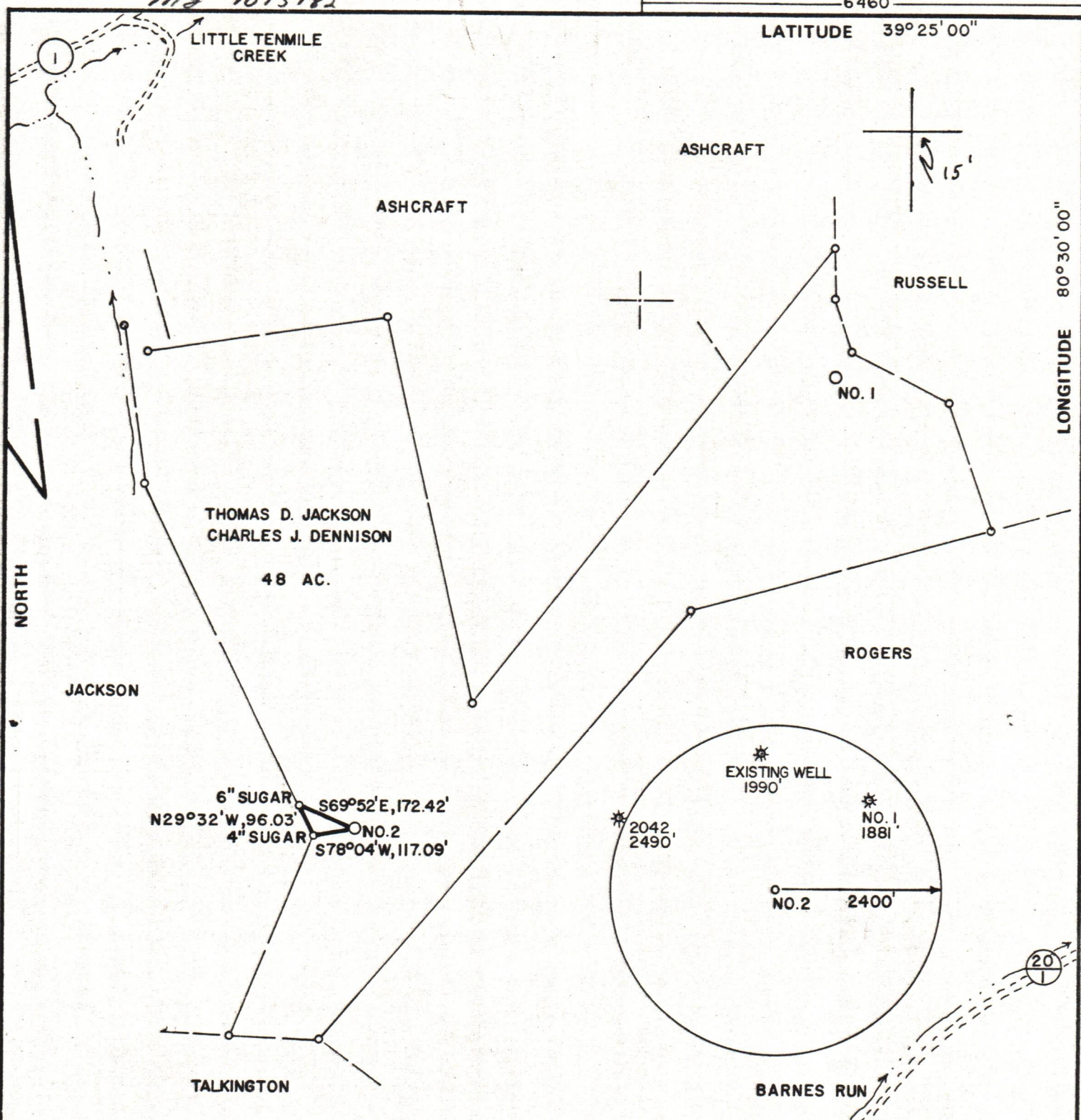
972 1013182

6460'

LATITUDE 39° 25' 00"

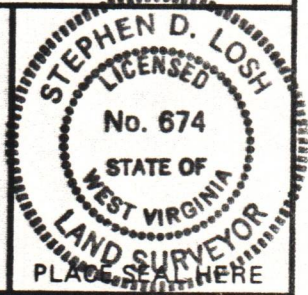
LONGITUDE 80° 06' 00"

4220'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
ELEV. - 1505'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Stephen D. Losh
 R.P.E. _____ L.L.S. 674



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE AUGUST 10, 19 82
 OPERATOR'S WELL NO. DENNISON NO. 2
 API WELL NO. _____

47 - 033 - 2845
 STATE COUNTY PERMIT
cancelled

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1476' WATER SHED LITTLE TENMILE CREEK
 DISTRICT SARDIS COUNTY HARRISON
 QUADRANGLE FOLSOM 7.5 min.

SURFACE OWNER THOMAS D. JACKSON ACREAGE 48
 OIL & GAS ROYALTY OWNER CHARLES J. DENNISON LEASE ACREAGE 48
 LEASE NO. 49-0168

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BENSON ESTIMATED DEPTH 5400'
 WELL OPERATOR SWIFT ENERGY COMPANY DESIGNATED AGENT TIM BENNETT
 ADDRESS P.O. BOX 1933 ADDRESS P.O. BOX 1933
CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

HARR. 2845