



1) Date: May 25, 19 83
 2) Operator's Well No. B-532
 3) API Well No. 47 033 2902
 State County Permit

DRILLING CONTRACTOR:

S.W. Jack Drilling Co.
Buckhannon, W.Va. 26201

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1305' Watershed: Tributary of Shinns Run
 District: Clay County: Harrison Quadrangle: Clarksburg 7 1/2'
- 6) WELL OPERATOR J & J Enterprises, Inc. Energy Consultants & Mgrs. 11) DESIGNATED AGENT W.B. Berry
 Address P.O. Box 5 Address P.O. Box 5
Clarksburg, W. Va. 26301 11th Fl. Union Nat'l Bank Bldg.
Clarksburg, W. Va. 26301
- 7) OIL & GAS ROYALTY OWNER Lyda Richards Sr., et al 12) COAL OPERATOR Non-Operated
 Address 401 Lynn St. Address
Shinnston, W. Va. 26431
- 8) SURFACE OWNER Lyda Richards, Sr. et al 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address SAME Name Clay Development Co.
 Address Address Box 548
 Shinnston, W. Va. 26431
 Acreage 39.36 Name
 Address
- 9) FIELD SALE (IF MADE) TO:
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Stephen Casey Address
 Address Rt. 2, Box 232-D
Jane Lew, W.Va. 26378
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Balltown, Fifth & Fourth Sands
- 17) Estimated depth of completed well, 3600' feet
 18) Approximate water strata depths: Fresh, 450' - 1200' feet; salt, None feet.
 19) Approximate coal seam depths: 150' - 300' - 900' Is coal being mined in the area? Yes / No XX

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 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11-3/4	API	42#	X		30'	30'			
Fresh water										
Coal										
Intermediate	8-5/8	API	24#	X		1350'	1350'	To Surface		
Production	4-1/2	API	10#	X		3600'	3600'	250 Sks.	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Mary Ann Berger
 My Commission Expires April 22, 1991

Signed: [Signature]
 Its: Operator

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-2902 Date June 15 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 15, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>B/B</u>	Agent: <u>ok</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>4100</u>
------------------	------------------	--------------------------	----------------------------	------------------

[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

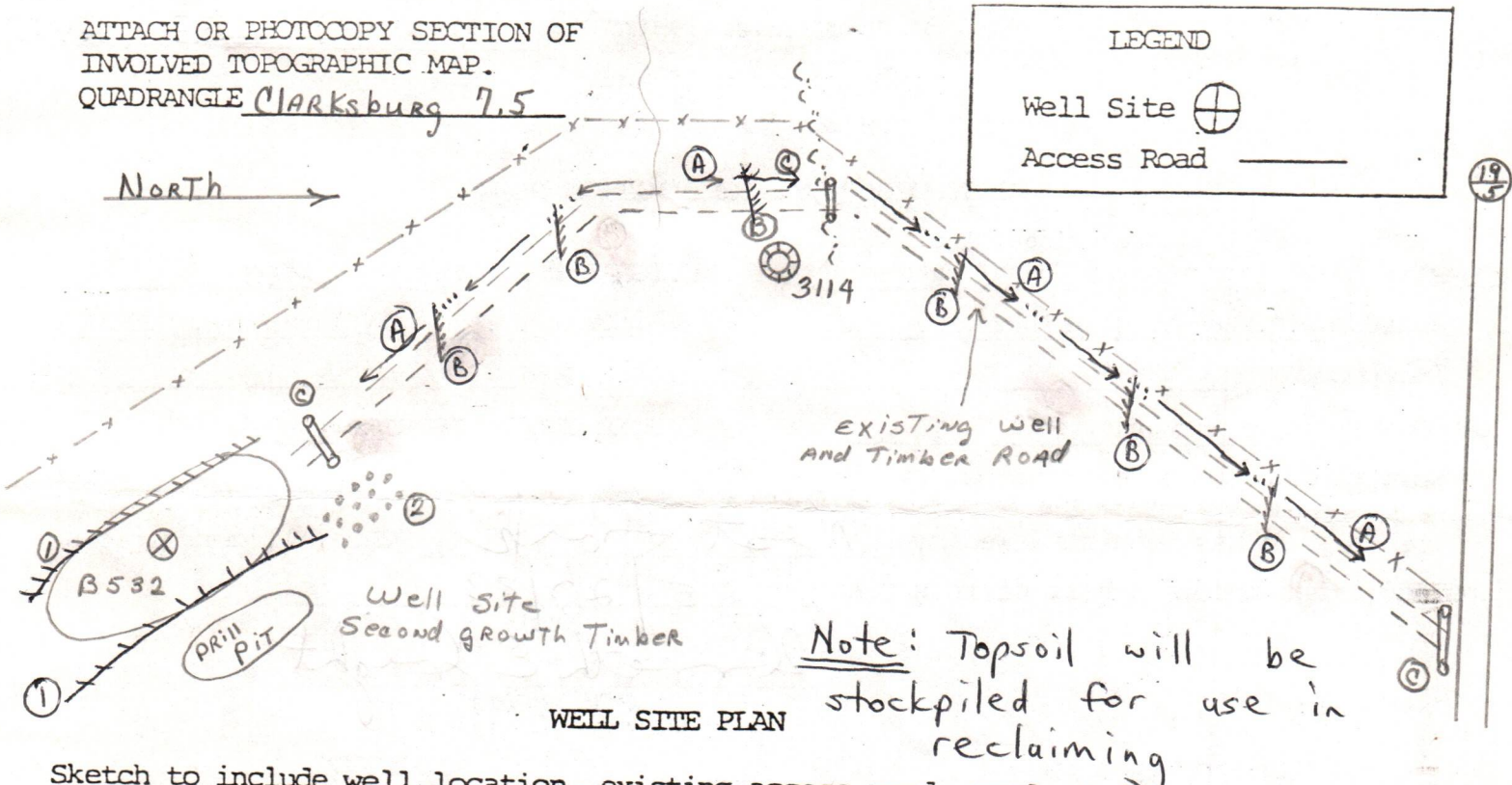
The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

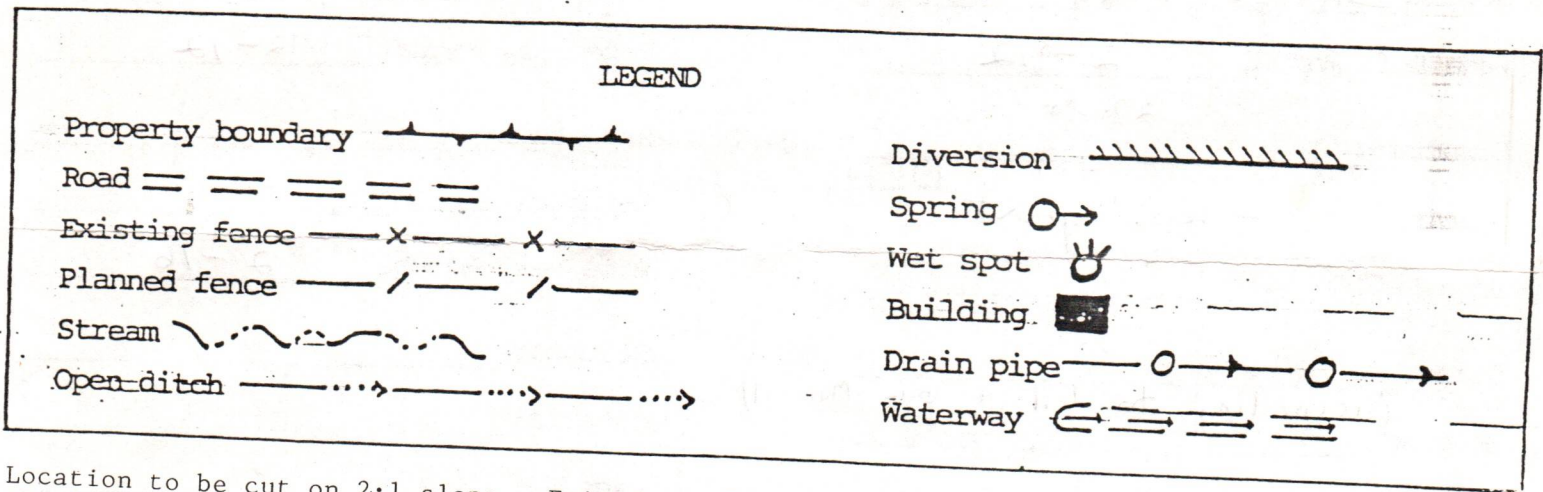
By _____

Its _____

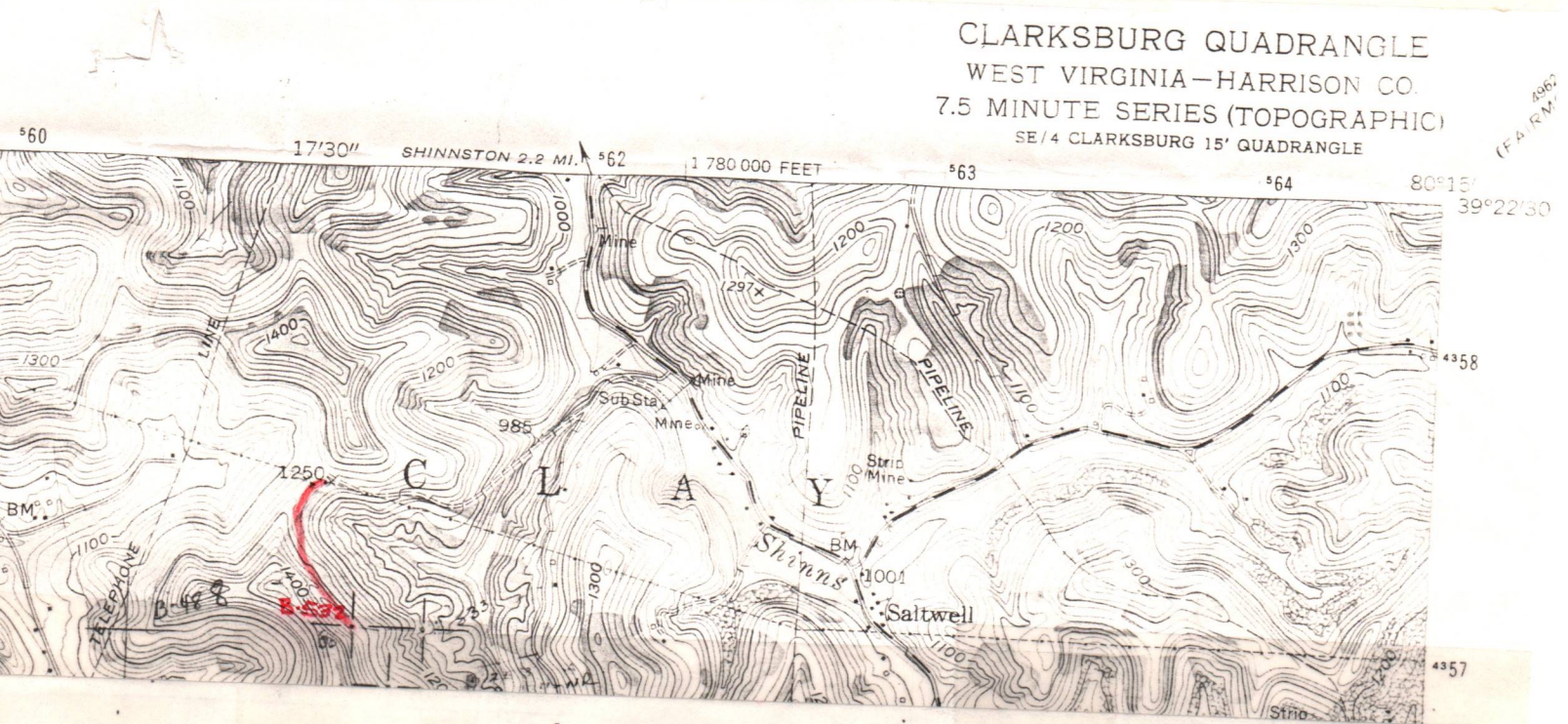
ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CLARKSBURG 7.5



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



Location to be cut on 2:1 slope. Existing well and timber road to be regraded to max. 4% slope. All culverts and cross drains to be maintained after construction complete.





DATE May 9, 1983

WELL NO. B-532

State of West Virginia

API NO. 47-033-2902

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

J & J Enterprises, Inc.
COMPANY NAME Berry Energy Consultants

DESIGNATED AGENT W. B. Berry

Address P.O. Box 5, Clarksburg, Wv 26301

Address P.O. Box 5, Clarksburg, WV 23601

Telephone 622-3450

Telephone 622-3450

LANDOWNER Lyda Richards, et al

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by S. W. Jack Drilling Company (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

5/20/83
(Date)
Kenneth E Knight
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A) Structure Diversion ditch (1)

Spacing Inside Road cuts Material Earthen

Page Ref. Manual 2-12 MAY 31 1983 Page Ref. Manual 2-12

Structure Cross drains - 4% grade (2) Structure Rip Rap (2)

Spacing 135' - 200' apart Material Rock

Page Ref. Manual 2-4 Page Ref. Manual 2-16

Structure Culverts 15" (C) Structure _____ (3)

Spacing 300' - 500' (according to Oil & Gas Manual) Material _____

Page Ref. Manual 2-8 Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

*Lime 3 Tons/acre
or correct to pH 6.5

*Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed* Ky. Tall Fescue 30 lbs/acre

Seed* Ky Tall Fescue 30 lbs/acre

Birdsfoot 10 lbs/acre

Birdsfoot 10 lbs/acre

Dom Rye 10 lbs/acre

Dom Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Lime according to pH test; PLAN PREPARED BY Berry Energy Consultants

ADDRESS P. O. Box 5

Clarksburg, WV 26301

PHONE NO. 622-3450

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

STATE OF West Virginia
COUNTY OF Harrison to-wit:
I, James T. Laybale a notary public of the said (state) of Harrison do certify
that Paul J. Richards and Goldie Richards - his wife

1079 549

whose names are signed to the writing above bearing date 24 day of May, 1979.
have are this day acknowledged the same before me in my said county.

Given under my hand this 24 day of May, 1979
My commission expires May 18th 1989
James T. Laybale
Notary Public

STATE OF West Virginia
COUNTY OF Harrison to-wit:
I, James T. Laybale a notary public of the said (state) of Harrison do certify
that Lyla A. Richards Sr. and Ned A. Richards - his wife

whose names are signed to the writing above bearing date 24 day of May, 1979.
have are this day acknowledged the same before me in my said county.

Given under my hand this 24 day of May, 1979
My commission expires May 18, 1989
James T. Laybale
Notary Public

STATE OF West Virginia
COUNTY OF Harrison to-wit:
I, Sherry A. McCard a notary public of the said (state) of Harrison do certify
that H. B. Bury

whose name is signed to the writing above bearing date 24th day of May, 1979.
has is this day acknowledged the same before me in my said county.

Given under my hand this 29th day of May, 1979
My commission expires May 1, 1989
Sherry A. McCard
Notary Public

STATE OF _____
COUNTY OF _____ to-wit:
I, _____ a notary public of the said (state) of _____ do certify
that _____

whose name _____ signed to the writing above bearing date _____ day of _____, 19____.
has _____ this day acknowledged the same before me in my said county.

Given under my hand this _____ day of _____, 19____
My commission expires _____
and the same is admitted to record.

STATE OF West Virginia Teste: Frank J. Monnell Jr Clerk
COUNTY OF Harrison Harrison County Commission (state) of _____ do certify
I, _____ a notary public of the said (county) of _____ that _____

whose name _____ signed to the writing above bearing date _____ day of _____, 19____.
has _____ this day acknowledged the same before me in my said county.

Given under my hand this _____ day of _____, 19____
My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____ to-wit:
I, _____ a notary public of the said (state) of _____ do certify
that _____

whose name _____ signed to the writing above bearing date _____ day of _____, 19____.
has _____ this day acknowledged the same before me in my said county.

Given under my hand this _____ day of _____, 19____
My commission expires _____
Notary Public

Notary Public
JUN 5 7 30 AM '79
HARRISON COUNTY
WEST VIRGINIA

RECORDED
JUN 6 1979
BOOK NO. 1079
PAGE 549

Tract #3 & Tract #4

Shinn's Run Farm 1079

548

OIL AND GAS LEASE

THIS AGREEMENT, made and entered into this 24 day of May, 1979 by and between

Lyda A. Richards Sr. and Grace A. Richards - his wife
Paul J. Richards and Goldie Richards - his wife

hereinafter called Lessors, whether one or more, and W. B. Berry, Post Office Box 5, Clarksburg, West Virginia 26301, hereinafter called Lessee.

WITNESSETH, that Lessors, for and in consideration of the sum of One Dollar (\$1.00) to them in hand paid by Lessee, the receipt of which is hereby acknowledged, and of covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let unto Lessee, for the exclusive possession and use of himself, his heirs, successors or assigns, for the purpose of exploring and operating for, producing and marketing oil and gas, natural gasoline, casing-head gas, condensate, related hydrocarbons, and all other related products, including the building of roads, laying pipelines and installing equipment thereon to

2080

take care of such products, all that certain tract or parcel of land situate in

Glax District, Harrison County, West Virginia, on the waters of Shinn's Run of the West Fork River -

and bounded substantially by lands now or formerly owned as follows:

North L.A. and P.J. Richards East Albert Barnes Heirs

South Nellie Shinn West C.P. and H.C. Hood

containing Seventy-Seven and 1/2 (77 1/2) acres more or less; being land acquired by Lessors from Pontiac Coal Co. by Deed of record in Deed Book 895 at

Page 27, excepting and reserving, however, therefrom all land within two hundred feet of the residence buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of two years from the date of this agreement and as long thereafter as said land is operated by Lessee in the search for or production of oil, gas, or related products.

In consideration of the Premises, Lessee covenants and agrees: 1st - to deliver to the credit of Lessors, their heirs, successors, or assigns, free of cost, in the pipeline to which Lessee may connect his wells the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd - to pay one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises; said gas to be measured by meter; and 3rd - to pay "shut-in" royalty, on each date that royalty otherwise would be due as hereinabove provided, based on \$300 per well per year, for each well producing gas only when the gas from such well is not sold, marketed or used off the premises for thirty (30) days or more beyond the designated pay period, and upon such payment it will be considered that gas is being produced in paying quantities.

Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessors in title or otherwise, and any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

To the extent that they have the right to do so, Lessors, their heirs, successors or assigns, except and reserve gas in the amount of 200,000 cubic feet per year for heat and light in one dwelling house on said land. Lessor may take and use such gas, free of charge, at Lessors' own risk, by laying a line to any producing gas well on said land, or, subject to Lessee's approval, to Lessee's pipeline leading from such well, and furnishing the necessary regulators for the safe use of such gas, subject to the use, operation, pumping and right of abandonment of the well and pipeline by Lessee, his heirs, successors or assigns. Lessors agree to use such gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of Lessee relating to use of gas for domestic purposes.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the hereinabove described tract or parcel of land; and it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, except such parts as are used by Lessee in operating hereunder.

Lessee covenants and agrees to pay rental at the rate of thirty-Eight and 75/100 Quarterly (\$38.75) Dollars, Payable in advance, beginning this date until, but not after the date oil or gas is marketed from the leased premises. Any rental paid for time beyond that date shall be credited upon the first royalty due, and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments by Lessee hereunder shall be made by check payable and mailed as follows:

Lyda A. Richards 401 Lynn St. Shinnston, W.Va. 26431 SS# 234-09-8017

Paul J. Richards Box 35 Shinnston, W.Va. 26431

Social Security No. 233-30-5922

It is further understood and agreed that there is reserved from operations under the terms of this lease an area of one acre around the existing well on said land.

It is agreed that Lessee is to have the privilege of using sufficient water and gas from said premises to run all machinery necessary for drilling and operating thereon, and all rights of way necessary to develop the premises or remove equipment, etc., and at any time during or after expiration of this lease to remove all machinery, casing, tubing, fixtures and equipment placed on said premises; and further, upon the payment of \$1.00 by Lessee, his heirs, successors or assigns to Lessors, their heirs, successors, or assigns, said Lessee, his heirs, successors or assigns shall have the right to surrender this lease for cancellation, after which all payments and liabilities, thereafter to accrue under and by virtue of its terms shall cease and terminate, and this lease shall become absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the post office of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder by Lessee, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

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MAY 31 1983

OIL & GAS DIVISION
DEPT. OF MINES

Paul Richards (Seal)

Goldie Richards (Seal)

Lyda A. Richards Sr (Seal)

Grace A. Richards (Seal)

W.B. Berry (Seal)

W.B. Berry (Seal)

Berry Energy Consultants & Managers, Inc.

ELEVENTH FLOOR
UNION NATIONAL BANK BUILDING
POST OFFICE BOX 5
CLARKSBURG, WEST VIRGINIA 26301
May 26, 1983

W. B. BERRY
PRESIDENT

PHONE: 304/622-3450

CERTIFIED MAIL

Clay Development Company
Box 548
Shinnston, WV 26431

RE: Wells B-532 & B-533
Clay District
Harrison County

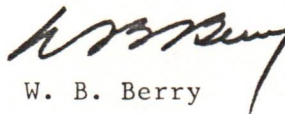
Gentlemen:

This Corporation, as operator for and on behalf of J & J Enterprises, Inc., has scheduled the drilling of Balltown, Fifth and Fourth Sands test wells, identified as wells B-532 and B-533 at a location as indicated by the attached Department of Mines well location maps.

As required by state statute, we are obligated to advise you of the proposed wells, thus affording you an opportunity to review the locations as they relate to your mining activities, if any, and then to subsequently indicate your objection or acceptability of the proposed drill sites.

We would particularly appreciate an immediate outline of your objections, if any, as required by the Department of Mines, which under the statute, however, affords you 15 days for reciting a detailed protest.

Yours very truly,


W. B. Berry

WBB:mac

Enclosures

cc: WV Department of Mines

RECEIVED
MAY 31 1983

OIL & GAS DIVISION
DEPT. OF MINES

Berry Energy Consultants & Managers, Inc.

ELEVENTH FLOOR
UNION NATIONAL BANK BUILDING
POST OFFICE BOX 5
CLARKSBURG, WEST VIRGINIA 26301
May 26, 1983

PHONE: 304/622-3450

W. B. BERRY
PRESIDENT

CERTIFIED MAIL

Lyda Richards, Sr.
401 Lynn Street
Shinnston, WV 26431

RE: Wells B-532 & B-533
Clay District
Harrison County

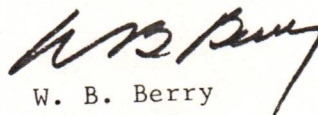
Dear Sir:

This Corporation, as operator for and on behalf of J & J Enterprises, Inc., has scheduled the drilling of Balltown, Fifth and Fourth Sands test wells, identified as wells B-532 and B-533 at a location as indicated by the attached Department of Mines well location maps.

As required by state statute, we are obligated to advise you of the proposed wells, thus affording you an opportunity to review the locations as they relate to your mining activities, if any, and then to subsequently indicate your objection or acceptability of the proposed drill sites.

We would particularly appreciate an immediate outline of your objections, if any, as required by the Department of Mines, which under the statute, however, affords you 15 days for reciting a detailed protest.

Yours very truly,


W. B. Berry

WBB:mac

Enclosures

cc: WV Department of Mines

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OIL & GAS DIVISION
DEPT. OF MINES



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APR 18 1984

State of West Virginia

Department of Mines

Charleston 25305
April 12, 1984

OIL & GAS DIVISION
DEPT. OF MINES

WALTER N. MILLER
Director

JOHN D. ROCKEFELLER, IV.
Governor

J & J Enterprises, Inc.
P. O. Box 48
Buckhannon, West Virginia 26201

In Re: Permit No. 033-2902

Farm: Lyda Richards, Sr. et al

Well No: B-532

District: Clay

County: Harrison

Issued 6-15-83

Not drilled

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.
(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit
Administrator-Oil & Gas

IF WELL WAS NEVER DRILLED, PLEASE ADVISE.

RECEIVED

DEPT. OF MINES
OIL & GAS DIVISION

Office of the Director

Washington, D.C.

Division of Oil

Washington, D.C.

1000 Pennsylvania Avenue, N.W.

Washington, D.C. 20540

Telephone: (202) 455-7100

031-2000

IF THIS HAS NEVER BEEN PRINTED PLEASE ADVISE

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

RECEIVED

JUL 11 1985

OIL & GAS DIVISION

DEPT. OF MINES

Permit number: 47- 33-2902

Company: J & J ENTERPRISES

Date: 27-Jun-85

Date issued: 6/15/83

County: HARRISON

Farm: RICHARDS, LYDA

Well no.: B-532

Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: _____

Steve Casey

Date: _____

7-9-85

RECEIVED
JUL 1 1983

DEPT. OF MINES
OIL & GAS DIVISION

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

County: HARRISON
Permit: RICHARDS, LYDA
Well no.: 18-232
Date expired: 7/0

Permit number: 47-33-2902
Company: J ENTERPRISES
Date issued: 6/15/82

I have inspected the above well(s) and found no well work done. Please
cancel this well work permit.

Signed: _____
Date: _____



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

July 29, 1985

J & J Enterprises, Inc.
 c/o Berry Energy Consultants & Managers, Inc.
 P. O. Box 5
 Clarksburg, West Virginia 26301

In Re: Permit No: 47-033-2902
 Farm: Lyda Richards et al
 Well No: B-532
 District: Clay
 County: Harrison
 Issued: 6-15-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

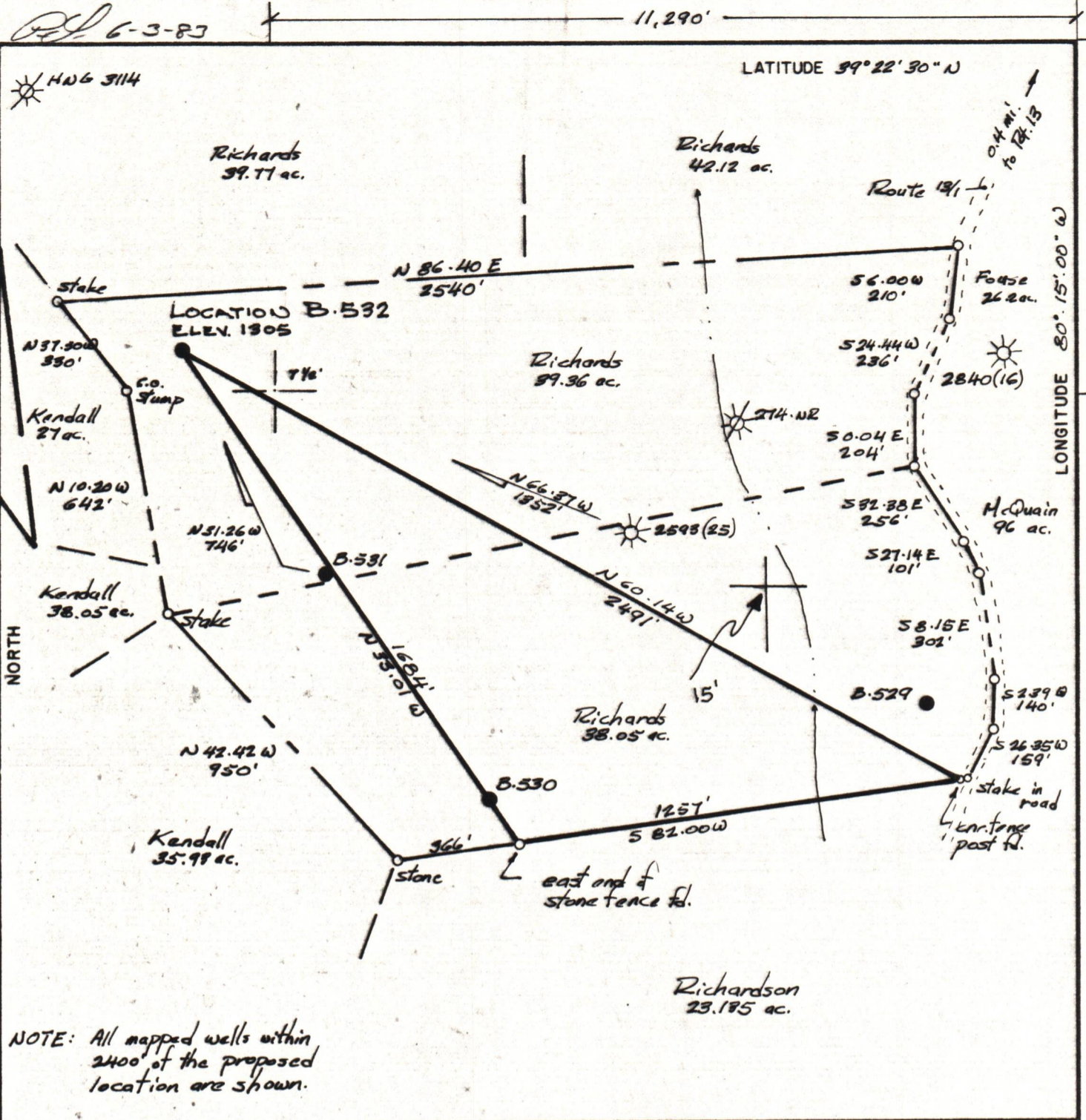
 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

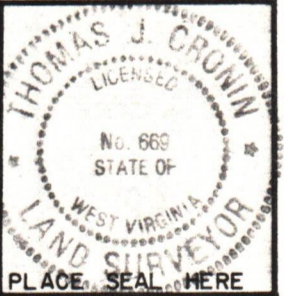

 Theodore M. Streit

TMS/nw



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot elevation 1300' NW of the location; elev. 1250

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Thomas J. Cronin
 R.P.E. _____ L.L.S. 669



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE January 12, 1983
 OPERATOR'S WELL NO. B-532
 API WELL NO. 47-033-2902
 STATE COUNTY PERMIT

Department of Mines
 Oil & Gas Division

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)

LOCATION: ELEVATION 1305 WATER SHED Tributary of Shinn's Run
 DISTRICT Clay COUNTY Harrison
 QUADRANGLE Clarksburg-7 1/2'

SURFACE OWNER Lyda Richards, et al ACREAGE 39.36
 OIL & GAS ROYALTY OWNER Lyda Richards et al LEASE ACREAGE 77
 LEASE NO. 2080

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

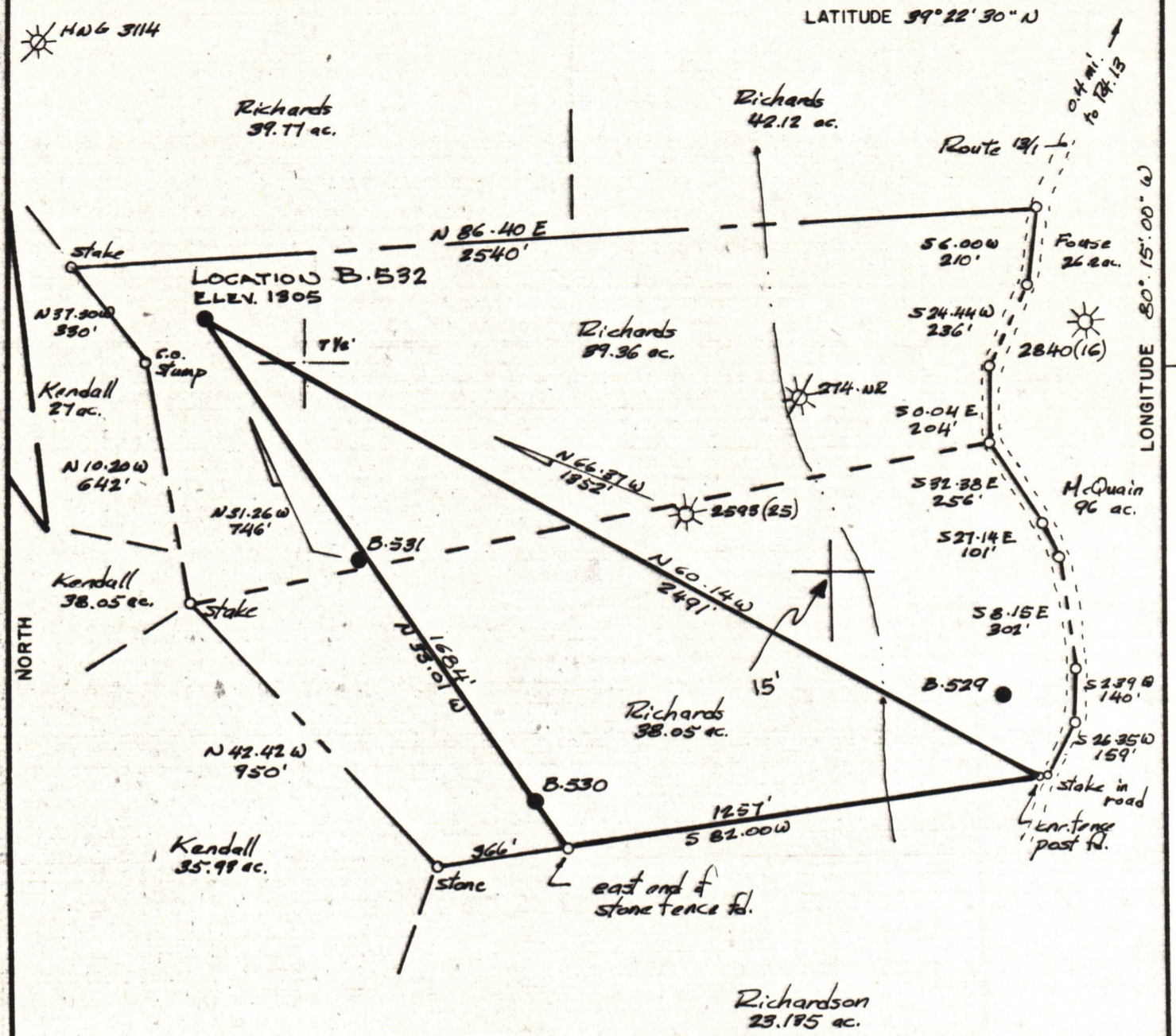
TARGET FORMATION Balltown ESTIMATED DEPTH 3600
 WELL OPERATOR U & V Enterprises, Inc. DESIGNATED AGENT Berry Energy Consultants & Mors, Inc.
 ADDRESS 1/2 Berry Energy Consultants & Mors, Inc. address ADDRESS P.O. Box 5
P.O. Box 4, Clarksburg, WV 26301 Clarksburg, WV 26301

6-3-83

11,290'

LATITUDE 39° 22' 30" N

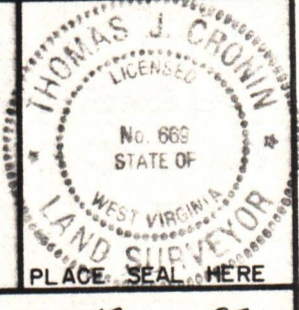
LONGITUDE 80° 15' 00" W



NOTE: All mapped wells within 2400' of the proposed location are shown.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot elevation 1500' NW of the location; elev. 1250

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Thomas J. Cronin
 R. P. E. _____ L. L. S. 669



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



Department of Mines
 Oil & Gas Division

DATE January 12, 1983
 OPERATOR'S WELL NO. B-532
 API WELL NO. _____
47 - 033 - 2902
 STATE COUNTY PERMIT

Cancelled

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)
 LOCATION: ELEVATION 1305 WATER SHED Tributary of Shians Run
 DISTRICT Clay COUNTY Harrison
 QUADRANGLE Clarksburg-7 1/2'
 SURFACE OWNER Lyda Richards, et al ACREAGE 39.36
 OIL & GAS ROYALTY OWNER Lyda Richards et al LEASE ACREAGE 77
 LEASE NO. 2680
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER _____ PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Balltown ESTIMATED DEPTH 3600
 WELL OPERATOR U & J Enterprises, Inc. DESIGNATED AGENT Berry Energy Consultants & Mors, Inc.
 ADDRESS 1/2 Berry Energy Consultants & Mors, Inc. P.O. Box 5, Clarksburg, WV 26301

HARR. 2902